Application No.	Applicant	Reason for delay	Estimated date of completion	
7835–R	Air Liquide America L.P., Houston, TX	4	03–31–2012	
2787-R	Raytheon Company, Andover, MA	4	03-31-2012	
7887-R	Republic Environmental Systems (Pennsylvania), LLC, Hatfield, PA	4	03-31-2012	
10709-R	Schlumberger Technologies Corporation, Sugar Land, TX	4	03-31-2012	
9623-R	Orica USA Inc., Watkins, CO	4	03-31-2012	
11227–R	Schlumberger Well Services a Division of Schlumberger Technology Corporation, Sugar Land, TX.	4	03–31–2012	
9929-R	Alliant Techsystems Inc., Propulsion & Controls (Former Grantee ATK Elkton), Elkton, MD	4	03-31-2012	
11903-R	Comptank Corporation, Bothwell, ON	4	03-31-2012	
11043-R	A & D Environmental Services, Inc., Archdale, NC	4	03-31-2012	
4850-R	Schlumberger Technology Corporation, Sugar Land, TX	4	03-31-2012	
11110–R	United Parcel Services Company, Louisville, KY	4	03–31–2012	
3004–R	Air Liquide America L.P., Houston, TX	4	03–31–2012	
10985–R	Domtar A.W. Corp., Ashdown, AR	4	03–31–2012	
8445–R	AET Environmental, Inc., Denver, CO	4	03-31-2012	
13161–R		4	03-31-2012	
11043–R	AET Environmental, Inc., Denver, CO	4	03–31–2012	
11296–R		4	03–31–2012	
12283–R	AT&T Alascom, Anchorage, AK	4	03–31–2012	
7887–R		4	03–31–2012	
8445–R	Chemical Analytics, Inc., Romulus, MI	4	03–31–2012	
12412–R	American Development Corporation, Fayetteville, TN	4	03–31–2012	
6805–R	Air Liquide America LP, Houston, TX	4	03–31–2012	
5022-R	ATK Launch Systems Inc., Brigham City, UT	4	03-31-2012	
10650-R	Loveland Products, Inc., Billings, MT	4	03-31-2012	
15073-R	Utility Aviation, Inc., Loveland, CO	4	03-31-2012	
11043-R	Republic Environmental Systems, Pa. LLC, Hatfield, PA	4	03-31-2012	
11043-R		4	03-31-2012	
11373–R	A & D Environmental Services (SC), LLC, Lexington, SC	4	03–31–2012	
13192-R		4	03–31–2012	
8445–R	Advanced Waste Carriers, Inc., West Allis, WI	4	03–31–2012	
11215–R	Orbital Sciences Corporation, Mojave, CA	4	03–31–2012	
14823–R	FedEx Ground Package System, Inc., Moon Township, PA	4	03-31-2012	
12325–R	Air Liquide America L.P., Houston, TX	4	03–31–2012	
	FMC Corporation, Philadelphia, PA			
12412–R	OM College Board MAI	4	03–31–2012	
11759–R	3M, Saint Paul, MN	4	03–31–2012	
8723–R	Western Explosive Systems Company DBA WESCO, Midvale, UT	4	03–31–2012	
14828–R	Croman Corporation, White City, OR	4	03–31–2012	
8156–R	Airgas, Inc., Cheyenne, WY	4	03–31–2012	
12858–R	Union Carbide, North Seadrift, TX	4	03–31–2012	
10043–R	Texas Instruments Incorporated ("TI"), Dallas, TX	4	03–31–2012	
12858–R		4	03–31–2012	
8445–R		4	03–31–2012	
12325-R	SNF Holding Company, Riceboro, GA	4	03-31-2012	
7648-R	American Aviation, Inc., Salt Lake City, UT	4	03-31-2012	
8445-R	HazChem Environmental Corporation, Addison, IL	4	03-31-2012	
11043-R	HazChem Environmental Corporation, Addison, IL	4	03-31-2012	
13192-R	HazChem Environmental Corporation, Addison, IL	4	03-31-2012	
14466-R	Alaska Pacific Powder Company, Watkins, CO	4	03–31–2012	
7991–R	Evansville Western Railway, Inc., Mt. Vernon, IN	4	03–31–2012	
7991–R	Progress Rail Services Corporation, Albertville, AL	4	03–31–2012	
	AFL Network Services, Inc., Duncan, SC			
12744–R		4	03–31–2012	
2709–R	ATK Aerospace Systems (Former Grantee: ATK Launch Systems Inc.), Magna, UT	4	03–31–2012	
2709–R	Lockheed Martin Missiles and Fire Control, Dallas, TX	4	03–31–2012	
12095–R	Univar USA, Portland, OR	4	03–31–2012	

[FR Doc. 2012–493 Filed 1–12–12; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2012-0001]

Pipeline Safety: Implementation of the National Registry of Pipeline and Liquefied Natural Gas Operators

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

ACTION: Notice; Issuance of Advisory Bulletin.

SUMMARY: This notice advises owners and operators of pipeline facilities of PHMSA's plan regarding the implementation of the national registry of pipeline and liquefied natural gas operators.

FOR FURTHER INFORMATION CONTACT:

Jamerson Pender, Information Resources Manager, (202) 366–0218 or by email at Jamerson.Pender@dot.gov.

SUPPLEMENTARY INFORMATION:

I. Background

PHMSA published a final rule in the Federal Register on November 26, 2010, (75 FR 72878), titled: "Pipeline Safety: Updates to Pipeline and Liquefied Natural Gas Reporting Requirements." The final rule added two new sections, 49 CFR 191.22 and 195.64, to the pipeline safety regulations for the establishment of a national pipeline operator registry. The national pipeline operator registry is primarily applicable to operators that file electronic reports. The registry will be used by pipeline operators to obtain an Operator Identification (OPID) Number and notify PHMSA of certain actions. Operators will use the OPID number for electronic submissions such as incident and

annual reports. The national pipeline operator registry will also be used to provide PHMSA with operator notifications related to actions such as company name changes, certain construction activities, and project planning.

The national pipeline operator registry became effective on January 1, 2012. In compliance with the Paperwork Reduction Act requirements, PHMSA issued a 60-day **Federal Register** notice on December 13, 2010, (75 FR 77694) and a 30-day **Federal Register** notice on November 10, 2011, (76 FR 70217) to gather and respond to comments on the actual forms used to collect information for the national pipeline operator registry.

PHMSA has issued this advisory bulletin to clarify the implementation of the national pipeline operator registry.

Advisory Bulletin (ADB-2012-01)

To: Owners and Operators of Pipeline Facilities.

Subject: Implementation of the Operator Identification Registry.

Advisory: This notice advises owners and operators of pipeline facilities of the implementation of the national pipeline operator registry.

Implementation of OPID Registry (Program Effective Date: January 1, 2012)

This table identifies the expected submission dates for the various submissions that are related to the national pipeline operator registry.

Action	Submission expected
OPID Assignment Requests: §§ 191.22(a) and 195.64(a)	Begins February 1, 2012 (Operators in need of an OPID prior to February 1, 2012, should contact the operator hotline at (202) 366–8075).
OPID Validation: §§ 191.22(b) and 195.64(b)	As specified in §§ 191.22(b) and 195.64(b), respectively (June 30, 2012).
Notification Submissions: §§ 191.22(c) and 195.64(c) —60-day "before" notifications for events occurring between January 1, 2012, and March 30, 2012.	January 31, 2012.
—60-day "before" notifications for events occurring after March 30, 2012.	As specified in §§ 191.22(c)(1) and 195.64(c)(1), respectively.
—60-day "after" notifications for events occurring on and after January 1, 2012.	As specified in §§ 191.22(c)(2) and 195.64(c)(2), respectively.

Here are a few clarifying questions and responses regarding the national pipeline operator registry.

Question 1: Sections 191.22(c)(1) and 195.64(c)(1), require the submission of a notification 60 days prior to "Construction or any planned * * * that costs \$10 million or more * * *." Some operators have multiple projects that are consolidated into a program. For example, an operator upgrades 10 meter sites over various systems within one OPID and each upgrade is documented as an individual project, but consolidated into one program to minimize costs, contractors, material, etc. Further, each meter site upgrade is expected to cost \$1 million for a grand total of \$10 million for the program. For reporting purposes, should the operator consider the 10 individual projects at \$1 million each or as a program of \$10 million?

Answer 1: The \$10 million threshold applies to each project. Therefore, the consolidated projects specified in the example would not hit the \$10 million threshold since each project is less than \$10 million.

Question 2: Section 195.64(c)(1)(iii) requires operators to notify PHMSA of the construction of a new pipeline

facility no later than 60 days before the construction occurs. PHMSA has received questions regarding the use of the term "pipeline facility" and whether it includes line pipe.

Answer 2: By definition (§ 195.2) a pipeline facility includes "new and existing pipe, right-of-ways, and any equipment, facility, or building used in the transportation of hazardous liquids or carbon dioxide." However, for notification purposes of § 195.2(c)(iii), pipe is not included. This clarification also applies to § 195.2(c)(v), which requires notifications for the acquisition and divestitures of existing pipeline facilities.

Further details on how to file submissions are detailed at the following URL: http://opsweb.phmsa.dot.gov. Any questions regarding the filing of national pipeline operator registry submissions can be directed to the Office of Pipeline Safety operator helpline at (202) 366–8075.

Issued in Washington, DC, on January 6, 2012.

Jeffrey D. Wiese,

 $Associate\ Administrator\ for\ Pipeline\ Safety.$ [FR Doc. 2012–618 Filed 1–12–12; 8:45 am]

BILLING CODE 4910-60-P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[Docket No. FD 35578]

Birmingham Terminal Railway, L.L.C.— Acquisition and Operation Exemption—Birmingham Southern Railroad Company

Birmingham Terminal Railway, L.L.C. (BHRR), a noncarrier, has filed a verified notice of exemption under 49 CFR 1150.31 to acquire from Birmingham Southern Railroad Company (BS), and to operate approximately 75.59 miles of rail line, including all sidings and yard tracks as follows: (1) Between milepost 0.0 at 34th Street in Ensley, Ala., and milepost 4.7 at East Thomas, Ala.; (2) between milepost 0.0 at 34th Street in Ensley and milepost 9.8 at Bessemer, Ala.; and (3) between milepost 0.0 at the Port Connection Switch at Crawford Street in Fairfield, Ala., and milepost 18.85 at Birmingport, Ala.1

This transaction is related to a concurrently filed verified notice of

¹BHRR is a new, wholly owned subsidiary of Watco Holdings, Inc.; BS, a subsidiary of Transtar, Inc., is a Class III terminal and switching carrier.