

Comments Due: 5 p.m. ET 5/23/12.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12–64–000.

Applicants: High Plains Ranch II, LLC.

Description: High Plains Ranch II, LLC—Notice of Self Certification of Exempt Wholesale Generator Status.

Filed Date: 5/3/12.

Accession Number: 20120503–5057.

Comments Due: 5 p.m. ET 5/24/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–4105–001.

Applicants: Southwest Power Pool, Inc.

Description: Order No. 745

Compliance to be effective 12/31/9998.

Filed Date: 5/2/12.

Accession Number: 20120502–5189.

Comments Due: 5 p.m. ET 5/23/12.

Docket Numbers: ER12–1151–000.

Applicants: Pacific Gas and Electric Company.

Description: Compliance Refund Report for Marsh Landing E&P Agreement to be effective N/A.

Filed Date: 5/3/12.

Accession Number: 20120503–5003.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1471–001.

Applicants: Canastota Windpower, LLC.

Description: Canastota Windpower, LLC submits tariff filing per 35.17(b): Canastota Windpower, LLC Amendment to Electric Tariff to be effective 5/4/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5097.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1613–001.

Applicants: Hill Energy Resource & Services, LLC.

Description: Amendments to Hill Energy Resource & Services, LLC Electric Tariff to be effective 5/1/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5007.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1706–000.

Applicants: NV Energy, Inc.

Description: Service Agreement No. 12–00030 Mt Wheeler Power NITS Agreement to be effective 6/1/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5000.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1707–000.

Applicants: Liberty Power Wholesale Supply, LLC.

Description: Market-Based Rate Application to be effective 5/3/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5006.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1708–000.

Applicants: Midwest Independent Transmission System Operator, Inc., ITC Midwest LLC.

Description: ITCM–Northern Iowa Windpower IA to be effective 7/3/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5034.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1709–000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: Agreement No. 1488, Niagara Mohawk and Selkirk Cogen Partners IA to be effective 4/1/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5042.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1710–000.

Applicants: Southwest Power Pool, Inc.

Description: Submission of Notice of Cancellation—Service Agreements 2021R1 and 2022R1 to be effective 4/1/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5050.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1711–000.

Applicants: High Plains Ranch II, LLC.

Description: High Plains Ranch II, LLC submits tariff filing per 35.12:

Application for Market-Based Rate Authority to be effective 6/25/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5056.

Comments Due: 5 p.m. ET 5/24/12.

Docket Numbers: ER12–1712–000.

Applicants: ITC Midwest LLC.

Description: ITC Midwest LLC submits tariff filing per 35.13(a)(2)(iii): Filing of Agreements with MidAmerican Energy Company to be effective 7/3/2012.

Filed Date: 5/3/12.

Accession Number: 20120503–5084.

Comments Due: 5 p.m. ET 5/24/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 03, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–11372 Filed 5–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12–63–000]

Independent Market for PJM v. Unnamed Participant; Notice of Complaint

Take notice that on May 1, 2012, pursuant to section 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206, Independent Market for PJM (Complainant) filed a formal complaint against an unnamed participant (Respondent) requesting that the Commission direct Respondent to submit a Sell Offer in the Base Residual Auction that opens May 7, 2012, for the 2015/2016 Delivery Year calculated on a basis consistent with a competitive market as required by PJM's Minimum Offer Price Rule.

Complainants certify that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 21, 2012.

Dated: May 2, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-11359 Filed 5-10-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG12-31-000; EG12-32-000; et al.]

Quantum Choctaw Power, LLC, USG Nevada LLC, et al.; Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Quantum Choctaw Power, LLC.	EG12-31-000
USG Nevada LLC	EG12-32-000
Kawailoa Wind, LLC	EG12-33-000
Mariposa Energy, LLC	EG12-34-000
Stephentown Spindle, LLC	EG12-35-000

Take notice that during the month of April 2012, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: May 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-11358 Filed 5-10-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-124-000; CP11-40-000; CP10-34-000]

East Cheyenne Gas Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed West Peetz Well Plan Amendment and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the West Peetz Well Plan Amendment involving construction and operation of facilities by East Cheyenne Gas Storage, LLC (East Cheyenne) in Logan County, Colorado. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project amendment. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on June 2, 2012.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Summary of the Proposed Project

The proposed project would amend the East Cheyenne Gas Storage Project, which consists of construction and operation of a natural gas storage facility in two nearly depleted oil production fields in Logan County, Colorado. The project was originally authorized by the

Commission on August 2, 2010 under Docket No. CP10-34-000, and amended on April 12, 2011 under Docket No. CP11-40-000. On January 31, 2012, under Docket No. CP12-35-000, the Commission further amended the certificate by revising the maximum reservoir pressure for the D Sands zone in the West Peetz Field. East Cheyenne is not seeking to revise the maximum reservoir pressure and therefore does not seek to amend the certificate issued to East Cheyenne in Docket No. CP12-35-000.

Following issuance of the August 2 and April 12 Orders, East Cheyenne further evaluated the West Peetz D Sands Formation. Based on the findings, East Cheyenne determined that they should modify the proposed number and location of wells, in addition to well design and installation methods, to develop the authorized working gas capacity for optimal performance. The proposed amendment would involve reconfiguration of the injection/withdrawal (I/W) wells and associated piping, addition of a produced water disposal well and associated piping, and two monitoring wells, and an increase in the amount of cushion gas capacity. Additionally, East Cheyenne would no longer use ten of the originally proposed access roads. The proposed amendment consists of the following changes to the East Cheyenne Gas Storage Project:

- Relocate and convert four currently certificated wells from horizontal to vertical I/W wells;
- Construct four additional I/W wells, three of which would be vertical and the fourth a slant well;
- Plug and abandon two previously certificated and operating I/W wells and replace them with two new vertical I/W wells;
- Install two additional observation wells and one additional produced water disposal well;
- Reconfigure related natural gas lateral pipelines; and
- Install and reconfigure related produced water mainline, laterals, and disposal pipelines.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

The certificated East Cheyenne Gas Storage Project is currently storing

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.