

d. *Applicant*: BOST3 Hydroelectric, LLC (BOST3).

e. *Name of Project*: Red River Lock & Dam No. 3 Hydroelectric Project.

f. *Location*: The proposed project would be located at the existing U.S. Army Corps of Engineer's (Corps) Red River Lock & Dam No. 3 on the Red River, in Natchitoches Parish near the City of Colfax, Louisiana. The proposed project would occupy 60.2 acres of land administered by the Corps.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Douglas A. Spalding, BOST3 Hydroelectric, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544–8133.

i. *FERC Contact*: Jeanne Edwards (202) 502–6181, or by email at [Jeanne.edwards@ferc.gov](mailto:Jeanne.edwards@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description*: The proposed project would utilize the existing Corps Red River Lock and Dam No. 3, and

operate consistent with the Corps' current operating policy. The proposed project consists of: (1) An excavated 635-foot-long headrace channel to convey water from the upstream Pool No. 3 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing spillway, on the right (west) abutment of the Corps' Lock and Dam No. 3; (2) an excavated 820-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 2 of the Red River; (3) a 36.2-megawatt horizontal Kaplan bulb turbine/generator unit; (4) a 8,400-foot-long, 13.2-kilovolt transmission line which would connect to an existing Central Louisiana Electric Company substation; and (5) appurtenant facilities. The proposed project would generate about 172,779 megawatt-hours annually which would be sold to a local utility.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *A license applicant must file no later than 60 days following the date of issuance of this notice*: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: May 11, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–12064 Filed 5–17–12; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC12–100–000.

*Applicants*: Alpha Gas and Electric, LLC.

*Description*: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Alpha Gas and Electric, LLC.

*Filed Date*: 5/10/12.

*Accession Number*: 20120510–5142.

*Comments Due*: 5 p.m. ET 5/31/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER10–2179–010; ER10–2181–010; ER10–2182–010.

*Applicants*: R.E. Ginna Nuclear Power Plant, LLC, Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC.

*Description*: On 5/10/12 CENG Nuclear Entities submits Notice of Change in Status and on 5/11/12 submits Supplemental Information.

*Filed Date*: 5/10/12; 5/11/12.

*Accession Number*: 20120510–5146; 20120511–5139.

*Comments Due*: 5 p.m. ET 5/31/12.

*Docket Numbers*: ER12–397–001.

*Applicants:* Midwest Independent Transmission System Operator, Inc.  
*Description:* G491 Compliance filing to be effective 11/15/2011 under ER12–397 Filing Type: 80.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5158.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1152–000; ER12–1153–000.  
*Applicants:* Bounce Energy PA, LLC, Bounce Energy NY, LLC.  
*Description:* Bounce Energy Companies' Additional Information.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5059.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1152–002.  
*Applicants:* Bounce Energy PA, LLC.  
*Description:* Market-Based Rate Application Deficiency Filing to be effective 2/24/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5016.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1153–002.  
*Applicants:* Bounce Energy NY, LLC.  
*Description:* Market-Based Rate Application Deficiency Filing to be effective 2/24/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5018.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1471–003.  
*Applicants:* Canastota Windpower, LLC.  
*Description:* Canastota Windpower, LLC Amendment to Electric Tariff to be effective 5/12/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5015.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1761–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Revisions to the PJM Tariff to add a new Schedule 10–Michigan-Ontario Interface to be effective 4/5/2012.  
*Filed Date:* 5/10/12.  
*Accession Number:* 20120510–5148.  
*Comments Due:* 5 p.m. ET 5/31/12.  
*Docket Numbers:* ER12–1762–000.  
*Applicants:* Consolidated Edison Company of New York, Inc.  
*Description:* Modifications to PASNY Revenue Decoupling Mechanism to be effective 5/11/2012.  
*Filed Date:* 5/10/12.  
*Accession Number:* 20120510–5149.  
*Comments Due:* 5 p.m. ET 5/31/12.  
*Docket Numbers:* ER12–1763–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Original Service Agreement No. 3284; Queue No. W3–139 to be effective 4/13/2012.

*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5017.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1764–000.  
*Applicants:* Amplified Power & Gas, LLC.  
*Description:* Baseline New to be effective 7/16/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5093.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1765–000.  
*Applicants:* International Transmission Company.  
*Description:* Notice of Succession to be effective 7/13/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5113.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1766–000.  
*Applicants:* Southern California Edison Company.  
*Description:* True-Up to Tie-Line Fac Agmt with NRG Solar Blythe LLC, Blythe Solar 1 Project to be effective 7/11/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5114.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1767–000.  
*Applicants:* Southern California Edison Company.  
*Description:* True-Up to LGIA SERV AG with NRG Solar Blythe LLC, Blythe Solar 1 Project to be effective 7/11/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5115.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1768–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Original Service Agreement No. 3285; Queue No. X1–082 to be effective 4/13/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5151.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1769–000.  
*Applicants:* Viridian Energy NG, LLC.  
*Description:* Market-Based Rate Tariff to be effective 7/1/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5156.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1770–000.  
*Applicants:* DES Wholesale, LLC.  
*Description:* Baseline Filing to be effective 5/11/2012.  
*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5159.  
*Comments Due:* 5 p.m. ET 6/1/12.  
*Docket Numbers:* ER12–1771–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Original Service Agreement No. 3318; Queue No. X3–075 to be effective 5/1/2012.

*Filed Date:* 5/11/12.  
*Accession Number:* 20120511–5160.  
*Comments Due:* 5 p.m. ET 6/1/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 11, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–12079 Filed 5–17–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER12–678–000 and ER12–679–000]

#### Midwest Independent Transmission System Operator, Inc.; Notice of Deadlines for Filing Post-Conference Comments

As announced in the Notice of Technical Conference issued on April 4, 2012, and as required in the Commission's March 30, 2012 order in these dockets,<sup>1</sup> there will be a technical conference in these proceedings on May 15, 2012 at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC, Room 3M–2A&B. The technical conference will be led by staff, and will be open for the public to attend.

Parties wishing to file comments on the matters discussed at the technical conference, and wishing to reply to comments filed by others, should do so on the following schedule:

*Comments:* Due on or before June 5, 2012.

*Reply comments:* Due on or before June 19, 2012.

<sup>1</sup> Midwest Independent Transmission System Operator, Inc., 138 FERC ¶ 61,235 (2012).