

Township, Tioga County, Pa.;
Consumptive Use of Up to 4.000 mgd;
Approval Date: April 23, 2012.

8. SWEPI, LP, Pad ID: Hepler 235,
ABR-201204008, Sullivan Township,
Tioga County, Pa.; Consumptive Use of
Up to 4.000 mgd; Approval Date: April
23, 2012.

9. Chesapeake Appalachia, LLC, Pad
ID: Manning, ABR-201204009, Cherry
Township, Sullivan County, Pa.;
Consumptive Use of Up to 7.500 mgd;
Approval Date: April 23, 2012.

10. EQT Production Co., Pad ID:
Phoenix N (ANT6), ABR-201204010,
Duncan Township, Tioga County, Pa.;
Consumptive Use of Up to 3.000 mgd;
Approval Date: April 27, 2012.

11. Chesapeake Appalachia, LLC, Pad
ID: Simplex, ABR-201204011, Standing
Stone Township, Bradford County, Pa.;
Consumptive Use of Up to 7.500 mgd;
Approval Date: April 27, 2012.

12. Southwestern Energy Production
Company, Pad ID: Claytor Pad, ABR-
201204012, New Milford and Great
Bend Townships, Susquehanna County,
Pa.; Consumptive Use of Up to 4.999
mgd; Approval Date: April 27, 2012.

13. Southwestern Energy Production
Company, Pad ID: Charles Pad, ABR-
201204013, Jackson Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 27, 2012.

14. Chesapeake Appalachia, LLC, Pad
ID: Freed, ABR-201204014, Albany
Township, Bradford County, Pa.;
Consumptive Use of Up to 7.500 mgd;
Approval Date: April 30, 2012.

15. Chesapeake Appalachia, LLC, Pad
ID: Reilly, ABR-201204015, Colley
Township, Sullivan County, Pa.;
Consumptive Use of Up to 7.500 mgd;
Approval Date: April 30, 2012.

16. Southwestern Energy Production
Company, Pad ID: Conigliaro Pad, ABR-
201204016, New Milford Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

17. Southwestern Energy Production
Company, Pad ID: Estabrooks Pad,
ABR-201204017, Harford Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

18. Southwestern Energy Production
Company, Pad ID: Conklin South Pad,
ABR-201204018, New Milford
Township, Susquehanna County, Pa.;
Consumptive Use of Up to 4.999 mgd;
Approval Date: April 30, 2012.

19. Southwestern Energy Production
Company, Pad ID: Glover Pad, ABR-
201204019, Thompson Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

20. Southwestern Energy Production
Company, Pad ID: Gaylord Pad, ABR-
201204020, Jackson Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

21. Southwestern Energy Production
Company, Pad ID: Page Pad, ABR-
201204021, Jackson Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

22. Southwestern Energy Production
Company, Pad ID: Seamans Pad, ABR-
201204022, Harford Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

23. Southwestern Energy Production
Company, Pad ID: Walker Pad, ABR-
201204023, Jackson Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

24. Southwestern Energy Production
Company, Pad ID: Warner Pad, ABR-
201204024, New Milford Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 4.999 mgd; Approval Date:
April 30, 2012.

25. Southwestern Energy Production
Company, Pad ID: Preston-Perkins Pad,
ABR-201204025, Stevens Township,
Bradford County, Pa.; Consumptive Use
of Up to 4.999 mgd; Approval Date:
April 30, 2012.

Authority: Pub. L. 91-575, 84 Stat. 1509
et seq., 18 CFR Parts 806, 807, and 808.

Dated: May 30, 2012.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2012-13999 Filed 6-8-12; 8:45 am]

BILLING CODE 7040-01-P

DEPARTMENT OF TRANSPORTATION

Federal Highway Administration

Notice of Final Federal Agency Actions on the Newberg Dundee Bypass Project Project: Yamhill and Washington County, OR

AGENCY: Federal Highway
Administration (FHWA), DOT.

ACTION: Notice of Limitations on Claims
for Judicial Review of Actions by
FHWA.

SUMMARY: This notice announces actions
taken by the FHWA, NMFS, and other
Federal agencies that are final within
the meaning of 23 U.S.C. 139(l)(1). The
actions relate to a proposed highway
project, Newberg Dundee Bypass
Project, in Yamhill and Washington
Counties, Oregon. This action grants
approval for the project.

DATES: By this notice, the FHWA is
advising the public of final agency
actions subject to 23 U.S.C. 139(l)(1). A
claim seeking judicial review of the
Federal agency actions on the highway
project will be barred unless the claim
is filed on or before December 10, 2012.
If the Federal law that authorizes
judicial review of a claim provides a
time period of less than 180 days for
filing such claim, then that shorter time
period still applies.

FOR FURTHER INFORMATION CONTACT:
Michelle Eraut, Program Development
Team Leader, Federal Highway
Administration, 530 Center Street NE.,
Suite 420, Salem, Oregon 97301,
Telephone: (503) 316-2559. The
Newberg Dundee Bypass Project Final
Environmental Impact Statement,
Record of Decision (ROD) and other
project records are available upon
written request from the Federal
Highway Administration at the address
shown above. Comments or questions
concerning this proposed action and the
Newberg Dundee Bypass Project should
be directed to the FHWA at the address
provided above.

SUPPLEMENTARY INFORMATION: Notice is
hereby given that the FHWA has taken
final agency action subject to 23 U.S.C.
139 (l)(1) by issuing approval for the
following highway project in the State
of Oregon: Newberg Dundee Bypass
Project. The project will build an 11-
mile, four-travel lane, access-controlled
expressway (Bypass) with four
interchanges and related local
circulation changes to reduce
congestion on Oregon 99W through
Newberg and Dundee in Yamhill and
Washington Counties, Oregon. The
project area is located along the south
sides of Newberg and Dundee, from the
Oregon 99W/Oregon 18 junction near
Dayton (approximately Oregon 18
milepost 51.6) to past Rex Hill, east of
Newberg (approximately Oregon 99W
milepost 19.6). The project followed a
tiered NEPA process. On August 26,
2005, FHWA issued a ROD on the Tier
1 FEIS that approved the Bypass
Corridor (Corridor), the number and
location of interchanges, and a general
Bypass configuration. The Tier 2 DEIS,
published in June 5, 2010, evaluated a
No Build Alternative and Build
Alternative based on the approved
Corridor, including several design and
local circulation options. A Preferred
Alternative was identified, considering
the Tier 2 DEIS analysis and public and
agency comments received on the Tier
2 DEIS. The actions by the Federal
agencies and the laws under which such
actions were taken are described in the
Final Environmental Impact Statement

published on April 27, 2012, in the ROD approved on June 5, 2012, and in other documents in the FHWA project records. This notice applies to all Federal agency decisions as of the issuance date of this notice and all laws under which such actions were taken, including but not limited to:

1. General: National Environmental Policy Act (NEPA) [42 U.S.C. 4321–4347]; Federal-Aid Highway Act [23 U.S.C. 109 and 23 U.S.C. 128]; Section 6002 of the Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users [SAFETEA-LU—23 U.S.C. 139].
2. Air: Clean Air Act [42 U.S.C. 7401–7671(q)].
3. Land: Section 4(f) of the Department of Transportation Act of 1966 [23 U.S.C. 138 and 49 U.S.C. 303]; Land and Water Conservation Fund (LWCF) [16 U.S.C. 4601–4604]; Landscaping and Scenic Enhancement (Wildflowers) [23 U.S.C. 319].
4. Wildlife: Endangered Species Act [16 U.S.C. 1531, *et seq.*]; Magnuson-Stevens Fishery Conservation and Management Act [16 U.S.C. 1801, *et seq.*]; Fish and Wildlife Coordination Act [16 U.S.C. 661–667 (d)]; Migratory Bird Treaty Act [16 U.S.C. 703–712]; Bald and Golden Eagle Protection Act [16 U.S.C. 668–668(c)].
5. Historic and Cultural Resources: Section 106 of the National Historic Preservation Act of 1966, as amended [16 U.S.C. 470(f)]; Archeological Resources Protection Act of 1977 [16 U.S.C. 470(aa)–470(ll)]; Archeological and Historic Preservation Act [16 U.S.C. 469–469(c)]; Native American Grave Protection and Repatriation Act (NAGPRA) [25 U.S.C. 3001–3013].
6. Social and Economic: Title VI of the Civil Rights Act of 1964 [42 U.S.C. 2000(d) *et seq.*]; American Indian Religious Freedom Act [42 U.S.C. 1996]; Farmland Protection Policy Act (FPPA) [7 U.S.C. 4201–4209].
7. Hazardous Materials and Waste: Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), 42 U.S.C. 9601–9675; Resource Conservation and Recovery Act (RCRA), 42 U.S.C. 6901–6992(k).
8. Wetlands and Water Resources: Clean Water Act [33 U.S.C. 1251–1377]; Safe Drinking Water Act (SDWA) [42 U.S.C. 300(f)–300(j)(6)]; Rivers and Harbors Act of 1899 [33 U.S.C. 401–406]; Wild and Scenic Rivers Act [16 U.S.C. 1271–1287];

Emergency Wetlands Resources Act [16 U.S.C. 3921, 3931]; Wetlands Mitigation [23 U.S.C. 103(b)(6)(M) and 133 (b)(11)]; Flood Disaster Protection Act [42 U.S.C. 4001–4128].

9. Executive Orders: E.O. 11990 Protection of Wetlands; E.O. 11988 Floodplain Management; E.O. 12898 Federal Actions To Address Environmental Justice in Minority Populations and Low Income Populations; E.O. 11593 Protection and Enhancement of Cultural Resources; E.O. 13007 Indian Sacred Sites; E.O. 13175 Consultation and Coordination with Indian Tribal Governments; E.O. 11514 Protection and Enhancement of Environmental Quality; E.O. 13112 Invasive Species. (Catalog of Federal Domestic Assistance Program Number 20.205, Highway Planning and Construction. The regulations implementing Executive Order 12372 regarding intergovernmental consultation on Federal programs and activities apply to this program.)

Authority: 23 U.S.C. 139(l)(1)

Issued On: June 5, 2012.

Michelle Eraut,

Program Development Team Leader Salem, Oregon.

[FR Doc. 2012–14045 Filed 6–8–12; 8:45 am]

BILLING CODE 4910–22-P

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA–2012–0079]

Pipeline Safety: Mechanical Fitting Failure Reports

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

ACTION: Notice; Issuance of Advisory Bulletin.

SUMMARY: This notice provides clarification to owners and operators of gas distribution pipeline facilities when completing the Mechanical Fitting Failure Report Form, PHMSA F 7100.1–2. Initial reviews of reports submitted for calendar year 2011 failures have identified a need for PHMSA to issue this notice to provide operators with additional guidance for reporting the apparent cause. PHMSA has also enhanced the online submittal process and plans to implement further improvements.

ADDRESSES: This document can be viewed on the PHMSA home page at: <http://www.phmsa.dot.gov> and in docket number PHMSA–2012–0079 at <http://www.regulations.gov>.

FOR FURTHER INFORMATION CONTACT: Chris McLaren, Distribution Integrity Management Program Coordinator at 281–216–4455, or by email at chris.mclaren@dot.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Section 192.1009 of the pipeline safety regulations (49 CFR parts 190–199) requires each owner or operator of a gas distribution pipeline facility to file a written report for any mechanical fitting failure that results in a hazardous leak. A hazardous leak is defined in § 192.1001 as a leak that represents an existing or probable hazard to persons or property and requires immediate repair or continuous action until the conditions are no longer hazardous. Each report must be filed by March 15 of the following year on a Mechanical Fitting Failure Report Form (PHMSA F 7100.1–2).

A report is required for all failures regardless of the material composition, type, manufacturer, or size of the fitting. The reporting requirements apply to all failures that result in a hazardous leak due to the use of a fitting and may include failures in the body of the mechanical fitting, failures in the joints between the fitting and the pipe, indications of leakage from the seals associated with the fitting, and partial or complete separation of the pipe from the fitting. Operators are to report all mechanical fitting failures regardless of the cause. It is important to note that PHMSA does not seek information related to failures of cast iron bell and spigot joints unless the leak resulted from a failure of a mechanical fitting used to repair or reinforce a joint.

Question 15, “Apparent Cause of Leak”, under Part C of PHMSA F 7100.1–2 specifies various apparent causes of leaks. These causes include “Corrosion,” “Natural Forces,” “Excavation Damage,” “Other Outside Force Damage,” “Material or Welds/Fusions,” “Equipment,” “Incorrect Operation,” and “Other.” These apparent cause options contain two potential options for a failure that apparently results from incorrect installation of the mechanical fitting. One option is “Material or Welds/Fusions” with a subcategory of “Construction/Installation Defect.” The other option is “Incorrect Operation.” PHMSA prefers that failures resulting from an installation defect be reported