

The total estimated annual cost burden to respondents is \$78,669.97 [ $1,140 \text{ hours} \div 2,080^3 \text{ hours/year} = 0.54807 * \$143,540/\text{year}^4 = \$78,669.97$ ].

The estimated annual cost of filing the FERC-546 per response is \$6,051.54 [ $\$78,669.97 \div 13 \text{ responses} = \$6,051.54/\text{response}$ ].

*Comments:* Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection; and
- (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 28, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-16631 Filed 7-6-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14404-000]

#### Calleguas Municipal Water District; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 14404-000.

c. *Date filed:* May 4, 2012.

d. *Applicant:* Calleguas Municipal Water District.

e. *Name of Project:* Grandsen Hydroelectric Generating Station.

f. *Location:* The proposed Grandsen Hydroelectric Generating Station Project would be located in the City of Moorpark, California.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contacts:* Ms. Kristine McCaffrey, Calleguas Municipal Water District, 2100 E. Olsen Road, Thousand

Oaks, CA 91360, (805) 579-7173; Mr. Lon W. House, Water and Energy Consulting, 4901 Flying C Road, Cameron Park, CA 95682, (530) 676-8956.

i. *FERC Contact:* Alyssa Dorval, (212) 273-5955, [alyssa.dorval@ferc.gov](mailto:alyssa.dorval@ferc.gov).

j. *Status of Environmental Analysis:*

This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

l. *Description of Project:* The Grandsen Hydroelectric Generating Station Project would consist of: (1) A powerhouse containing two proposed generating units, each with an installed capacity of 180 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 2,620,000 kilowatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, P-14404, in the docket number field to access the document. For

assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain

<sup>3</sup> 2080 hours = 40 hours/week \* 52 weeks (1 year).

<sup>4</sup> Average annual salary per employee in 2012.

copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

r. *Waiver of Pre-filing Consultation:* On August 4, 2011, the applicant requested the agencies to support the waiver of the Commission's consultation requirements under 18 CFR 4.38(c). On September 23, 2011, the U.S. Fish and Wildlife Service (FWS) requested additional information. The applicant provided the additional information on November 21, 2011. On August 26, 2011, the California Department of Public Health (CDPH) requested additional information. The applicant provided the additional information on October 7, 2011, and the CDPH provided additional comments confirming the request for the waiver on October 12, 2011. No other comments regarding the request for waiver were received. Therefore, we intend to accept the consultation that has occurred on this project during the pre-filing period and we intend to waive pre-filing consultation under section 4.38(c), which requires, among other things, conducting studies requested by resource agencies, and distributing and consulting on a draft exemption application.

Dated: June 28, 2012.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2012-16627 Filed 7-6-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12-820-000.  
*Applicants:* Texas Gas Transmission, LLC.

*Description:* Demand Charge Credits filing to be effective 8/1/2012.

*Filed Date:* 6/27/12.

*Accession Number:* 20120627-5033.

*Comments Due:* 5 p.m. ET 7/9/12.

*Docket Numbers:* RP12-822-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Tenaska 39395-3 Amendment to Neg Rate Agmt to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5032.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-823-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Tenaska 39396-3 Amendment to Neg Rate Agmt to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5033.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-824-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Devon 34694-36 Amendment to Neg Rate Agmt to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5034.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-825-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Sequent 39986 Cap Rel Neg Rate Agmt filing to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5042.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-826-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37733 to Texla 39987 Cap Rel Neg Rate Agmt filing to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5043.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-827-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Non-conforming Agreements Cleanup Filing—June 2012 to be effective 8/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5044.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-828-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Texla 39988 Cap Rel Neg Rate Agmt filing to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5045.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-829-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Texla 39989 Cap Rel Neg Rate Agmt filing to be effective 7/1/2012.

*Filed Date:* 6/28/12.

*Accession Number:* 20120628-5046.

*Comments Due:* 5 p.m. ET 7/10/12.

*Docket Numbers:* RP12-830-000.

*Applicants:* Dominion South Pipeline Company, LP.

*Description:* DSP—2012 Report of Penalty Revenues.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5031.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-831-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* EPC AUG 2012 FILING to be effective 8/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5033.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-832-000.

*Applicants:* ANR Pipeline Company.

*Description:* ANR Pipeline Company submits tariff filing per 154.601: Twin Eagle Neg Rate to be effective 7/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5035.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-833-000.

*Applicants:* NGO Transmission, Inc.

*Description:* NGO Transmission—Filing to Update Contact Information to be effective 8/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5037.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-834-000.

*Applicants:* Northern Natural Gas Company.

*Description:* 20120629 Mico Inc Negotiated Rate to be effective 7/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5038.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-835-000.

*Applicants:* Equitrans, L.P.

*Description:* CP11-68 Sunrise Compliance Filing—Negotiated Rate Agreements to be effective 8/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5043.

*Comments Due:* 5 p.m. ET 7/11/12.

*Docket Numbers:* RP12-836-000.

*Applicants:* MarkWest Pioneer, L.L.C.

*Description:* MarkWest Pioneer—Update to Preliminary Statement and System Map to be effective 8/1/2012.

*Filed Date:* 6/29/12.

*Accession Number:* 20120629-5048.