

control facilities and relocate base perimeter fence across State Route 444 analyzed in the FEIS.

The decision was based on matters discussed in the FEIS, inputs from the public and regulatory agencies, and other relevant factors. The FEIS was made available to the public on May 11, 2012 through a NOA in the **Federal Register** (Volume 77, Number 92, Page 27771) with a wait period that ended on June 12 2012. The ROD documents only the decision of the Air Force with respect to the proposed Air Force actions analyzed in the FEIS. Authority: This NOA is published pursuant to the regulations (40 CFR Part 1506.6) implementing the provisions of the NEPA of 1969 (42 USC. 4321, *et seq.*) and the Air Force's Environmental Impact Analysis Process (EIAP) (32 CFR Parts 989.21(b) and 989.24(b)(7)).

**FOR FURTHER INFORMATION CONTACT:** Ms. Estella Holmes, 88 ABW/PA 5735 Pearson Road, Building 10, Room 252, Wright-Patterson AFB, Ohio, 45433-5543, (937) 522-3522. Additional Information on the EIS can be found at: <http://www.wpafb.af.mil/units/cev/index.asp>.

**Henry Williams Jr.,**

*Acting Air Force Federal Register Liaison Officer.*

[FR Doc. 2012-17388 Filed 7-16-12; 8:45 am]

**BILLING CODE 5001-10-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1988-081]

#### **Pacific Gas and Electric Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for temporary variance of the flow requirement, pursuant to Article 402 of the Haas-Kings River Hydroelectric Project.

b. *Project No.:* 1988-081.

c. *Date Filed:* June 5, 2012.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Haas-King River Hydroelectric Project.

f. *Location:* The Haas-King River Hydroelectric Project is located on the North Fork Kings River in Fresno County, near Fresno, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Neil J. Wong, Pacific Gas and Electric Company, 245 Market Street, San Francisco, California 94105, Tel: (415) 973-2109.

i. *FERC Contact:* Alyssa Dorval, (212) 273-5955, [alyssa.dorval@ferc.gov](mailto:alyssa.dorval@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* 15 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-1988-081) on any documents or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Pursuant to Article 402 of the project license, Pacific Gas and Electric Company (PG&E) is required to request a temporary amendment of flows from the Commission, if the departure from flows lasts for more than two weeks. PG&E is planning to construct a reinforced shotcrete lining in the lower, unlined portion of the Kings River Surge Shaft. This liner is being constructed to address seepage from the slope below the surge chamber, which has increased over the years. In order to make the repairs, PG&E will need to drain the Kings River Tunnel in a controlled manner. This condition will preclude

the delivery of a water supply to maintain the minimum instream flow release at KI-31. It is estimated that the period of no release from the KI-31 could last approximately 11 weeks. The minimum flow requirement below Balch Afterbay Dam (KI-21) of 15 cubic feet per second (cfs) will be met at all times. PG&E will also release an additional 20 cfs at the Balch Afterbay Dam for a total of 35 cfs at the confluence of Dinkey Creek and the Kings River (KI-22). Additional natural flows from Dinkey Creek will provide a combined 20-50 cfs at KI-22.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: July 9, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-17325 Filed 7-16-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2205-057, 2396-034, 2397-031, 2399-037, 2400-033, 2445-024, 2489-046, 2490-028, 2558-032, 2731-042, 2737-022, 11475-015, 11478-014, and 12766-004]

### Central Vermont Public Service Corporation; Green Mountain Power Corporation; Notice of Application for Transfer of Licenses, and Soliciting Comments and Motions To Intervene

On June 28, 2012, Central Vermont Public Service Corporation (transferor or

CVPSC) and Green Mountain Power Corporation (transferee or GMPC) filed an application to transfer the licenses and substitute applicant for the following projects:

Project No.	Project name	Location
2205 .....	Lamoille River Hydroelectric .....	Lamoille River in Chittenden, Franklin, and Lamoille counties, Vermont.
2396 .....	Pierce Mills Hydroelectric .....	Passumpsic River in Caledonia County, Vermont.
2397 .....	Gage Hydroelectric .....	Passumpsic River in Caledonia County, Vermont.
2399 .....	Arnold Falls Hydroelectric .....	Passumpsic River in Caledonia County, Vermont.
2400 .....	Passumpsic Hydroelectric .....	Passumpsic River in Caledonia County, Vermont.
2445 .....	Center Rutland Hydroelectric .....	Otter Creek in Rutland County, Vermont.
2489 .....	Cavendish Hydroelectric .....	Black River in Windsor County, Vermont.
2490 .....	Taftsville Hydroelectric .....	Ottaquechee River in Windsor County, Vermont.
2558 .....	Otter Creek .....	Otter Creek in Rutland County, Vermont.
2731 .....	Weybridge Hydroelectric .....	Otter Creek in Addison County, Vermont.
2737 .....	Middlebury Lower Hydroelectric .....	Otter Creek in Addison County, Vermont.
11475 .....	Carver Falls Hydroelectric .....	Poultney River in Washington County, New York and Rutland County, Vermont.
11478 .....	Silver Lake Hydroelectric .....	Sucker Brook in Addison County, Vermont.
12766 .....	Clay Hill Road Transmission Line .....	Six miles of 12.5 kV, three-phase transmission line mounted on top of CVPSC's Line along Clay Hill Road from Pole #115 to CVPSC's Quechee substation.

Applicants seek Commission approval to transfer the licenses for the above projects from the transferor to the transferee.

**Applicants' Contact:** Transferor: Mr. Michael Scarzello, P.E., Central Vermont Public Service Corporation, 77 Grove Street, Rutland, VT 05701, (802) 747-5207. Transferee: Ms. Mari M. McClure, Esq., Corporate Attorney, Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446, (802) 655-8749. Also for the transferor and transferee: Ms. Nicole S. Allen and Ms. Carmen L. Gentile, Bruder, Gentile & Marcoux, LLP, 1701 Pennsylvania Ave. NW., Washington, DC 20006, (202) 296-1500.

**FERC Contact:** Patricia W. Gillis (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket numbers (P-2205-057, P-2737-022, P-11475-015, P-11478-014, P-12766-004, P-2490-028, P-2731-042, P-2396-034, P-2397-031, P-2399-037, P-2400-033, P-2445-024, P-2489-046, and P-2558-32) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: July 9, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-17321 Filed 7-16-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-479-000]

### Southern Star Central Gas Pipeline, Inc.; Notice of Application

Take notice that on June 27, 2012, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42301, filed an application in the above referenced docket pursuant to section 7(b) of the Natural Gas Act (NGA) requesting authorization to abandon in place, and certain sections by removal by request of landowners, approximately 16.14 miles of 20-inch diameter pipeline located in Oklahoma and Logan Counties, Oklahoma (Line V). Southern Star states that due to the age of Line V and the use of coupled pipe, Line V cannot be inspected to meet Pipeline Hazardous Materials Safety Administration (PHMSA) requirements. Southern Star asserts that there are no customers being served off Line V and the existing parallel loop Line VJ is adequate to serve Southern Star's firm