facilities to alleviate the problem in response to these reports.

Additionally, a report required by 18 CFR 260.9(a)(1)(i) of damage to natural gas facilities resulting in loss of pipeline throughput of storage deliverability shall be provided to the Director of the Commission's Division of Pipeline Certificates at the earliest feasible time and again when pipeline throughput or storage deliverability has been restored.

In any instance in which an incident or damage report involving jurisdictional natural gas facilities is required by Department of Transportation (DOT) reporting requirements under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident.³

Type of Respondents: Pipeline and storage company operators.

*Estimate of Annual Burden:*⁴ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-576 (IC12-12-000)-	-REPORT OF SERVICE INTERRUPTIONS
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	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	$(A)\times(B)=(C)$	(D)	(C) imes (D)
Submittal of original email Submittal of damage reports Submittal of DOT incident report	40 40 40	2 1 1	80 40 40	1 .25 .25	80 10 10
Total					100

The total estimated annual cost burden to respondents is \$6,901 [100 hours \div 2,080 ⁵ hours/year = 0.04808 * \$143,540/year ⁶ = \$6,900.96].

The estimated annual cost of filing the FERC–576 per response is \$43.13 [\$6,901 ÷ 160 responses = \$43.13/ response].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 27, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–18859 Filed 8–1–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14066-002]

Inside Passage Electric Cooperative; Notice of Application Accepted for Filing With the Commision, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, Intent To Waive Scoping, Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions, and Establishing an Expedited Schedule for Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. Project No.: 14066–002.

c. Date filed: May 25, 2012.

d. *Applicant:* Inside Passage Electric Cooperative.

e. *Name of Project:* Gartina Falls Hydropower Project.

f. *Location:* On Gartina Creek, near the Town of Hoonah, Alaska. The project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r) (2006).

h. Applicant Contact: Mr. Peter A. Bibb, Operations Manager, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, (907) 789–3196, pbibb@ak.net. i. FERC Contact: Ryan Hansen, (202) 502–8074, or email at

ryan.hansen@ferc.gov. i. A copy of the application

j. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–14066). For assistance, contact FERC Online Support at *FERCONlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY (202) 502–8659.

Register online at *http://www.ferc. gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Gartina Falls project would consist of: (1) A 56-foot-long, 14foot-high concrete diversion structure at the head of Gartina Falls; (2) a sluiceway constructed on the left side of the center diversion section to convey flow to an intake chamber; (3) an approximately 54-inch-diameter, 225foot-long steel penstock that would convey water from the intake chamber to the powerhouse; (4) a powerhouse containing a single 445-kilowatt crossflow turbine/generator unit, discharging flows directly to Gartina Creek; (5) an approximately 3.8-mile-long, 12.5-

³ 18 CFR 260.9(d).

⁴Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁵ 2080 hours = 40 hours/week * 52 weeks (1 year). ⁶ Average annual salary plus benefits per employee in 2012.

kilovolt transmission line; (6) an approximately 0.5-mile-long access road; and (7) appurtenant facilities. The estimated annual generation output for the project is 1.81 gigawatt-hours.

m. Due to the small size and remote location of this project, the applicant's close coordination with tribal, state, and federal agencies during the preparation of the application, and the lack of any study requests submitted during prefiling consultation and in response to the Commission's tendering notice, we intend to waive scoping and shorten the filing and comment date on final terms and conditions, recommendations, and prescriptions. Based on a review of the application, resource agency consultation letters, and comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). The issues that need to be addressed in its EA have been adequately identified during the prefiling period for the application, which included a public meeting and site visit, and no new issues are likely to be identified through additional scoping.

n. Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions: Due to the small size and remote location of this project, as well as the applicant's close coordination with the National Marine Fisheries Service, U.S. Fish and Wildlife Service, City of Hoonah, Huna Totem Corporation, Sealaska Corporation, Hoonah Indian Association, Alaska Department of Fish and Game, Alaska Department of Natural Resources, and the Alaska State Historic Preservation Office in the preparation of the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the date of this notice.

All documents may be filed electronically via the Internet in lieu of

paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http:// www.ferc.gov/docs-filing/ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

o. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in

accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

p. Procedural schedule and final amendments: We intend to accept the consultation that has occurred on this project during the pre-filing period as satisfying our requirements for the standard 3-stage consultation process under 18 CFR 4.38 and for National Environmental Policy Act scoping and the application will be processed according to the following procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date	
Comments, recommendations, and terms and conditions due	August 27, 2012.	
Reply comments due	September 11, 2012.	
Notice of the availability of the EA	November 14, 2012.	

Dated: July 27, 2012. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2012–18858 Filed 8–1–12; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13305-004]

Whitestone Power and Communications; Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Whitestone Poncelet River-in-Stream Energy Conversion Project, located on the Tanana River near the town of Delta Junction, in Alaska, and has prepared an Environmental Assessment (EA) for the project. The project would not be located on federal lands.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http:// www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http:// www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed.

To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Dianne Rodman at (202) 502–6077.

Dated: July 27, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–18860 Filed 8–1–12; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2006-0407; FRL-9709-2]

Agency Information Collection Activities; Proposed Collection; Comment Request; EPA's ENERGY STAR Program in the Commercial and Industrial Sectors; EPA ICR No. 1772.06

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA), this document announces that EPA is planning to submit a request to renew an existing approved Information Collection Request (ICR) to the Office of Management and Budget (OMB). This ICR is scheduled to expire on January 31, 2013. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before October 1, 2012.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–OAR–2006–0407, by one of the following methods:

• *www.regulations.gov:* Follow the on-line instructions for submitting comments.

• Email: a-and-r-docket@epa.gov.

• Fax: (202) 566-9744.

• *Mail:* U.S. Environmental Protection Agency, EPA Docket Center, Air and Radiation Docket, Mail Code 28221T, 1200 Pennsylvania Avenue NW., Washington, DC 20460. • *Hand Delivery:* Air and Radiation Docket in the EPA Docket Center (EPA/ DC), EPA West Building, Room 3334, 1301 Constitution Ave. NW., Washington, DC. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-HQ-OAR-2006-0407. EPA's policy is that all comments received will be included in the public docket without change and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through www.regulations.gov or email. The www.regulations.gov Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through www.regulations.gov your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD–ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses. For additional information about EPA's public docket, visit the EPA Docket Center homepage at *http://* www.epa.gov/epahome/dockets.htm.

FOR FURTHER INFORMATION CONTACT: Alexandra Sullivan, Climate Protection Partnerships Division, Mail Code: 6202J, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: 202–343– 9040; fax number: 202–343–2204; email address: *sullivan.alexandra@epa.gov*.

SUPPLEMENTARY INFORMATION:

How can I access the docket and/or submit comments?

EPA has established a public docket for this ICR under Docket ID No. EPA– HQ–OAR–2006–0407, which is available for online viewing at