Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at http:// ehd1.nrc.gov/ehd/, unless excluded pursuant to an order of the Commission, or the presiding officer. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or home phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

Petitions for leave to intervene must be filed no later than 60 days from the date of publication of this notice. Nontimely filings will not be entertained absent a determination by the presiding officer that the petition or request should be granted or the contentions should be admitted, based on a balancing of the factors specified in 10 CFR 2.309(c)(1)(i)–(viii).

For further details with respect to this license amendment application, see the application for amendment dated December 5, 2011, which is available for public inspection at the Commission's PDR. located at One White Flint North. File Public Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at http:// www.nrc.gov/reading-rm/adams.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov.

Attorney for licensee: Lara S. Nichols, Associate General Counsel, Duke Energy Corporation, 526 South Church Street— EC07H, Charlotte, NC 28202.

Dated at Rockville, Maryland, this 1st day of August 2012.

For the Nuclear Regulatory Commission.

Jon H. Thompson,

Project Manager, Plant Licensing Branch II– 1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation. [FR Doc. 2012–19540 Filed 8–8–12; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittees on Reliability and PRA and Fukushima; Revision to Notice of Meetings

The (ACRS) Subcommittee on Fukushima originally scheduled for the afternoon of August 14, 2012, has been moved to the morning of August 15, 2012, 8:30 a.m. until 12 p.m.

The ACRS Subcommittee on Reliability and PRA which was to be held on August 15, 2012, Room T–2B1, 11545 Rockville Pike, Rockville, Maryland has been cancelled.

These notices were previously published in the **Federal Register** on Wednesday, August 1, 2012 (77 FR 45698–45699).

Further information regarding these meetings can be obtained by contacting the Designated Federal Official (DFO), Derek Widmayer (Telephone 301–415–7366 or Email: *Derek.Widmayer@nrc. gov*) between 8:15 a.m. and 5 p.m.

Dated: August 1, 2012.

Cayetano Santos,

Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards. [FR Doc. 2012–19548 Filed 8–8–12; 8:45 am] BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-293; License No. DPR-35; NRC-2012-0186]

Entergy Nuclear Operations, Inc.; Pilgrim Nuclear Power Station Receipt of Request for Action

Notice is hereby given that by petition dated July 19, 2010, as supplemented by letter dated August 6, 2010, Ms. Mary Lampert (the Petitioner) has requested that pursuant to Title 10 of the Code of Federal Regulations (10 CFR) 2.206, "Requests for Action under this Subpart," the U.S. Nuclear Regulatory Commission (NRC or the Commission) take action with regard to the Pilgrim Nuclear Power Station (Pilgrim). The Petitioner requested that the NRC take the following actions: (1) Issue a Demand for Information Order requiring that Entergy Nuclear Operations, Inc. (Entergy or the licensee) demonstrate that all inaccessible cables at Pilgrim are capable of performing their required function, be it safety- or nonsafetyrelated, (2) certify that the location, age, and repair history of all cables (accessible and inaccessible) have been identified, (3) ensure that the licensee

monitors all cables before continued operation to demonstrate that the cables can perform their design functions, (4) ensure that the licensee incorporates in its monitoring program, at a minimum, recommendations for certain aging management guidelines and NRC generic guidance, (5) commit to verifying, during the license renewal period, Entergy's implementation through routine baseline inspections, and (6) commit to a timely upgrade of the regulatory guidance for maintaining cable qualification and the verification that the cables can perform their design functions.

The NRC's Petition Review Board initially met on November 4, 2010, and later reconvened on June 4, 2012, considered the petition, including all supplemental information provided as previously described, and made a final recommendation to accept the petition for review, in part. The following specific issues and concerns identified in the July 19, 2010, petition and/or supplemented during the teleconferences meet the criteria for review under 10 CFR 2.206, and are being accepted for review:

(1) NRC regulations require that plant owners ensure that electrical wiring is qualified to perform in the environmental conditions experienced during normal operation and during accidents. Pilgrim has no program today as required by NRC regulations to ensure operability of the submerged and/or wetted wires.

(2) Most electrical cables at Pilgrim have been exposed to significant moisture over the past 40 years since initial construction. The wires and possibly the connections and splices inside conduits are designed to operate properly only in a dry environment and not designed to operate in a moist or wet environment; thus, there is no assurance that they will not fail if wet or submerged or previously exposed to moisture.

(3) Wires degrade with age, and the oldest wires are the most susceptible to degradation. Pilgrim is one of the oldest operating commercial reactors in the country, and the majority of the conduits and wires at Pilgrim were installed during the initial construction. There are no existing methods to ensure operability, short of visual inspection and/or replacement with cables designed to operate in a wet or submerged environment.

(4) As identified in several pertinent sections of Pilgrim's license renewal application and the safety evaluation report, Pilgrim's aging management program, for the period 2012–2032, is insufficient and does not provide the public with reasonable assurance.

The NRC is treating the request under 10 CFR 2.206 of the Commission's regulations. The request has been referred to the Director of the Office of Nuclear Reactor Regulation. As provided by 10 CFR 2.206, the NRC will take appropriate action on this petition within a reasonable time.

A copy of the petition is available to the public from the NRC's Agencywide Documents Access and Management System (ADAMS) in the public Electronic Reading Room on the NRC Web site at *http://www.nrc.gov/readingrm/adams.html* under ADAMS Accession No. ML102020275, and are available for inspection at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland.

For the Nuclear Regulatory Commission. Dated at Rockville, Maryland, this 2nd day of August 2012.

Eric J. Leeds,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 2012–19537 Filed 8–8–12; 8:45 am] BILLING CODE 7590–01–P

POSTAL SERVICE

Board of Governors; Sunshine Act Meeting

Board Votes to Close July 27, 2012, Meeting

By telephone vote on July 27, 2012, members of the Board of Governors of the United States Postal Service met and voted unanimously to close to public observation its meeting held in Washington, DC, via teleconference. The Board determined that no earlier public notice was possible.

Items Considered

1. Strategic Issues

2. Financial Matters.

General Counsel Certification

The General Counsel of the United States Postal Service has certified that the meeting was properly closed under the Government in the Sunshine Act.

Contact Person for More Information

Requests for information about the meeting should be addressed to the Secretary of the Board, Julie S. Moore, at (202) 268–4800.

Julie S. Moore,

Secretary.

[FR Doc. 2012–19721 Filed 8–7–12; 4:15 pm] BILLING CODE 7710–12–P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meeting Notice

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94–409, that the Securities and Exchange Commission held a Closed Meeting on Saturday, August 4, 2012 at 8 p.m.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c), 4, 8 and 9(A) and (B) and 17 CFR 200.402(a)(4), (8) and 9(A) and (B) permit consideration of the scheduled matter at the Closed Meeting. Certain staff members who had an interest in the matter were present.

Commissioner Walter, as duty officer, voted to consider the item listed for the Closed Meeting in a closed session, and determined that no earlier notice thereof was possible.

The subject matter of the Closed Meeting on August 4, 2012 was a matter related to a financial institution.

At times, changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact:

The Office of the Secretary at (202) 551–5400.

Dated: August 6, 2012.

Elizabeth M. Murphy,

Secretary.

[FR Doc. 2012–19604 Filed 8–7–12; 11:15 am] BILLING CODE 8011–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–67592; File No. SR–BOX– 2012–003]

Self-Regulatory Organizations; BOX Options Exchange LLC; Notice of Filing of Proposed Rule Change To Amend the Price Improvement Period

August 3, 2012.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b–4 thereunder,² notice is hereby given that on July 25, 2012, BOX Options Exchange LLC (the "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Rule 7150 (The Price Improvement Period ("PIP")) to modify the execution of quotes and orders that are on the BOX Book prior to a PIP. The text of the proposed rule change is available at the principal office of the Exchange, on the Exchange's Web site at *http:// boxexchange.com*, at the Commission's Public Reference Room, and on the Commission's Web site at *http:// www.sec.gov.*

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to amend the **BOX Price Improvement Period** ("PIP")³ Rule 7150 to modify the execution of quotes and orders that are on the BOX Book prior to a PIP. Currently, Rule 7150(f) permits a PIP to begin at or better than the National Best Bid or Offer ("NBBO") and 7150(f)(1) provides that at the commencement of the PIP, all quotes and orders on the BOX Book prior to the PIP Broadcast that are equal to or better than (1) the Single-Priced Primary Improvement Order price or (2) the PIP Start Price of a Max Improvement Primary Improvement Order, except any proprietary quote or order from the Înitiating Participant, will be immediately executed against the customer order designated for the PIP ("PIP Order") in price/time priority. The result of the current rule is that when an

¹15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ Capitalized terms not otherwise defined herein shall have the meaning as defined in the Exchange Rules.