

Dated: August 07, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-19857 Filed 8-13-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-2200-001.

Applicants: Mehoopany Wind Energy LLC.

Description: MBR Application of Mehoopany Wind Energy LLC to be effective 9/1/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5135.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2408-000.

Applicants: Entergy Arkansas, Inc., Entergy Services, Inc.

Description: EAI-Paragould SA 644 to be effective 10/11/2011.

Filed Date: 8/6/12.

Accession Number: 20120806-5041.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2409-000.

Applicants: PJM Interconnection, L.L.C.

Description: Original Service Agreement No. 3356; Queue No. W4-033 to be effective 7/16/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5058.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2410-000.

Applicants: New York Independent System Operator, Inc.

Description: SGIA 1895 Among NYISO, NYSEG and Broome Energy Resources to be effective 7/26/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5070.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2411-000.

Applicants: Entergy Arkansas, Inc.

Description: EAI Marketing Agreement Refile to be effective 10/1/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5088.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2412-000.

Applicants: Public Service Electric and Gas Company, PJM Interconnection, L.L.C.

Description: PJM TOs submit revisions to PJM OATT Sch 12 re DFAX Threshold to be effective 10/5/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5089.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2413-000.

Applicants: Energy Alternatives Wholesale, LLC.

Description: Application for Market-Based Rate Authority and Baseline Tariff to be effective 9/6/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5103.

Comments Due: 5 p.m. ET 8/27/12.

Docket Numbers: ER12-2414-000.

Applicants: New York Independent System Operator, Inc.

Description: NYISO Compliance Filing—Buyer-side Market Power Mitigation Provisions to be effective 6/22/2012.

Filed Date: 8/6/12.

Accession Number: 20120806-5136.

Comments Due: 5 p.m. ET 8/27/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 07, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-19856 Filed 8-13-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12-96-000.

Applicants: NRG Solar Borrego I LLC.

Description: Self-Certification of EG of NRG Solar Borrego I LLC.

Filed Date: 8/3/12.

Accession Number: 20120803-5081.

Comments Due: 5 p.m. ET 8/24/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-2399-000.

Applicants: PJM Interconnection, L.L.C., American Transmission Systems, Inc.

Description: First Energy submits revised PJM OATT Attachments M-1 & M-2 (FirstEnergy Zones) to be effective 6/1/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5082.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2400-000.

Applicants: Liberty Power District of Columbia LLC.

Description: Amendments to Market-Based Rate Tariff in Compliance with Order No. 697 to be effective 8/6/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5083.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2401-000.

Applicants: Liberty Power Delaware LLC.

Description: Amendments to Market-Based Rate Tariff in Compliance with Order No. 697 to be effective 8/6/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5084.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2402-000.

Applicants: Liberty Power Maryland LLC.

Description: Amendments to Market-Based Rate Tariff in Compliance with Order No. 697 to be effective 8/6/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5085.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2403-000.

Applicants: Liberty Power Holdings LLC.

Description: Amendments to Market-Based Rate Tariff in Compliance with Order No. 697 to be effective 8/6/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5086.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2404-000.

Applicants: Public Service Company of Colorado.

Description: 2012-8-3 TSGT DAVIS SS E&P 329 to be effective 7/9/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5087.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2405-000.

Applicants: Helvetia Solar, LLC.

Description: Helvetia Solar, LLC MBR Tariff to be effective 9/2/2012.

Filed Date: 8/3/12.

Accession Number: 20120803-5088.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12-2406-000.

Applicants: AEP Generating Company.

Description: AEP Generating Company RS and SA Tariff to be effective 8/3/2012.

Filed Date: 8/3/12.

Accession Number: 20120803–5111.

Comments Due: 5 p.m. ET 8/24/12.

Docket Numbers: ER12–2407–000.

Applicants: Massachusetts Electric Company.

Description: Service Agreement Rider Between Massachusetts Electric Co. and General Electric to be effective 3/5/2011.

Filed Date: 8/3/12.

Accession Number: 20120803–5112.

Comments Due: 5 p.m. ET 8/24/12.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA11–4–000.

Applicants: CalPeak Power LLC, CalPeak Power-Panoche LLC, CalPeak Power-Vaca Dixon LLC, CalPeak Power-Enterprise LLC, CalPeak Power-Border LLC, Starwood Power-Midway, LLC.

Description: Quarterly Land Acquisition Report of CalPeak Power LLC, et al.

Filed Date: 8/3/12.

Accession Number: 20120803–5114.

Comments Due: 5 p.m. ET 8/24/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 6, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–19855 Filed 8–13–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12514–056]

Northern Indiana Public Service Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance of license article 403.
- b. *Project No:* 12514–056.
- c. *Date Filed:* August 3, 2012.
- d. *Applicant:* Northern Indiana Public Service Company (licensee).
- e. *Name of Project:* Norway-Oakdale Hydroelectric Project.
- f. *Location:* The Norway-Oakdale Project is located on the Tippecanoe River near the town of Monticello, in Carroll and White counties, Indiana. The project consists of the upper Norway development and the lower Oakdale development each of which has a dam and powerhouse.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Mr. Justin Darling, Hydro Supervisor—Chemical and Environmental Compliance, Northern Indiana Public Service Company, 1414 W. Broadway, Monticello, IN 47960, 574–583–1154.
- i. *FERC Contact:* Ms. Kelly Houff at 202–502–6393, kelly.houff@ferc.gov, or Mr. Robert Ballantine at 202–502–6289, robert.ballantine@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests:* August 24, 2012.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P–12514–056) on any comments, motions, or recommendations filed.

k. *Description of Request:* Northern Indiana Public Service Company, licensee for the Norway-Oakdale Hydroelectric Project, requests the Commission to grant a temporary variance of license Article 403 due to regional drought conditions. Article 403, in part, requires the licensee to operate the project in a run-of-river manner where, project outflow is equal to project inflow and to maintain lake elevations of Lake Shafer within ± 0.25 feet of elevation 647.47 feet National Geodetic Vertical Datum (NGVD) and Lake Freeman within ± 0.25 feet of elevation 612.45 NGVD. The U.S. Fish and Wildlife Service and the Indiana Department of Natural Resources have determined that the licensee must release a minimum flow of 200 cubic feet per second (cfs) from the Oakdale Dam for the preservation of federally endangered mussel species which inhabit the Tippecanoe River downstream of the project reservoirs. Due to regional drought conditions affecting the project watershed, the release of 200 cfs downstream of the project, at times, may not be equal to project inflow and therefore may result in the lake elevations deviating from the ± 0.25 feet NGVD range as stated in Article 403 of the project license. The licensee requests the variance until December 1, 2012, or until an earlier date if drought conditions improve.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866–208–3676 or email FERCOnlineSupport@ferc.gov; for TTY, call 202–502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.