technical assistance and other related logistics support.

(iv) Military Department: USN (AGE)

(v) Prior Related Cases: None

(vi) Sales Commission, Fee, etc., Paid, Offered, or Agreed to be Paid: None

(vii) Sensitivity of Technology Contained in the Defense Article or Defense Services Proposed to be Sold: See Annex attached.

(viii) Date Report Delivered to Congress: October 16, 2012

* as defined in Section 47(6) of the Arms Export Control Act.

POLICY JUSTIFICATION

Netherlands –AIM—9X–2 SIDEWINDER Missiles

The Government of the Netherlands has requested a possible sale of 28 AIM-9X-2 SIDEWINDER Block II All-Up-Round Missiles, 20 CATM-9X-2 Captive Air Training Missiles, 2 AIM-9X-2 NATM Special Air Training Missiles, 2 CATM-9X-2 Block II Missile Guidance Units, 2 AIM-9X-2 Block II Tactical Guidance Units, 2 Dummy Air Training Missiles, containers, missile support and test equipment, provisioning, spare and repair parts, personnel training and training equipment, publications and technical data, U.S. Government and contractor technical assistance and other related logistics support. The estimated cost is \$60 million.

This proposed sale will contribute to the foreign policy and national security of the United States by helping to improve security of a NATO ally which has been, and continues to be, an important force for political stability and economic progress in Northern Europe.

The Royal Netherlands Air Force (RNAF) is modernizing its fighter aircraft to better support the Netherlands' air defense needs. This proposed sale of AIM–9X missiles will improve the RNAF's capability to conduct self defense and regional security missions, and enhance its interoperability with the U.S. and other NATO members. The Netherlands will have no difficulty absorbing these missiles into its armed forces.

The proposed sale of these missiles and related support will not alter the basic military balance in the region.

The prime contractor will be Raytheon Missile Systems Company in Tucson, Arizona. There are no known offset proposed in connection with this potential sale.

Implementation of this proposed sale will require travel of U.S. Government or contractor representatives to the Netherlands on a temporary basis for program technical support and management oversight.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

Transmittal No. 12-57

Notice of Proposed Issuance of Letter of Offer Pursuant to Section 36(b)(1) Of the Arms Export Control Act

Annex Item No. vii

(vii) Sensitivity of Technology:

- 1. The AIM-9X-2 Block II SIDEWINDER Missile represents a substantial increase in missile acquisition and kinematics performance over the AIM-9M and replaces the AIM-9X Block I Missile configuration. The missile includes a high offboresight seeker, enhanced countermeasure rejection capability, low drag/high angle of attack airframe and the ability to integrate the Helmet Mounted Cueing System. The software algorithms are the most sensitive portion of the AIM-9X-2 missile. The software continues to be modified via a pre-planned product improvement (3I) program in order to improve its countercountermeasure capabilities. No software source code or algorithms will be released. The missile is classified as Confidential.
- 2. The AIM-9X-2 will result in the transfer of sensitive technology and information. The equipment, hardware, and documentation are classified Confidential. The software and operational performance are classified Secret. The seeker/guidance control section and the target detector are Confidential and contain sensitive stateof-the-art technology. Manuals and technical documentation that are necessary or support operational use and organizational management are classified up to Secret. Performance and operating logic of the countercountermeasures circuits are classified Secret. The hardware, software, and data identified are classified to protect vulnerabilities, design and performance parameters and similar critical information.
- 3. If a technologically advanced adversary were to obtain knowledge of the specific hardware and software elements, the information could be used to develop countermeasures that might reduce weapon system effectiveness or be used in the development of a system with similar advanced capabilities.

[FR Doc. 2012–26271 Filed 10–24–12; 8:45 am]

BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–163–000.
Applicants: Iroquois Gas
Transmission System, L.P.
Description: 10/17/12 Negotiated

Rates—Citigroup (RTS) 6075–04 & –05 to be effective 11/1/2012.

Filed Date: 10/17/12.

Accession Number: 20121017–5075. Comments Due: 5 p.m. ET 10/29/12.

Docket Numbers: RP13–164–000. Applicants: Iroquois Gas

Transmission System, L.P.

Description: 10/17/12 Negotiated Rates—ConocoPhillips (RTS) 3015–19 &

-20 to be effective 11/1/2012.

Filed Date: 10/17/12.

Accession Number: 20121017–5090. Comments Due: 5 p.m. ET 10/29/12.

Docket Numbers: RP13–165–000. Applicants: Transcontinental Gas

Pipe Line Company.

Description: Clean-Up Filing— October 2012 to be effective 12/1/2012.

Filed Date: 10/17/12.

Accession Number: 20121017–5110. Comments Due: 5 p.m. ET 10/29/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP10–960–005. Applicants: B–R Pipeline Company. Description: Withdrawal. Filed Date: 10/17/12. Accession Number: 20121017–5055. Comments Due: 5 p.m. ET 10/29/12. Docket Numbers: RP12–259–001. Applicants: USG Pipeline Company,

LLC. *Description:* Withdrawal.

Filed Date: 10/17/12.

Accession Number: 20121017–5056.

Comments Due: 5 p.m. ET 10/29/12.

Docket Numbers: RP13–5–001.

Applicants: Texas Gas Transmission, LLC

Description: Correction to Order 587– V Compliance Filing to be effective 12/ 1/2012. Filed Date: 10/18/12.

Accession Number: 20121018–5036. Comments Due: 5 p.m. ET 10/30/12.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-26275 Filed 10-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG13–5–000. Applicants: Blue Creek Wind Farm LLC

Description: Self-Certification of EWG of Blue Greek Wind Farm LLC. Filed Date: 10/17/12.

Accession Number: 20121017–5087. Comments Due: 5 p.m. ET 11/7/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–1933–002; ER10–2441–002.

Applicants: Green Mountain Power Corporation, Central Vermont Public Service Corporation.

Description: Green Mountain Power Corporation and Central Vermont Public Service Corporation submits Second Supplement to Notice of Material Change in Status.

Filed Date: 10/11/12.

Accession Number: 20121011–5067. Comments Due: 5 p.m. ET 11/1/12.

Docket Numbers: ER12–2642–002.

Applicants: North Eastern States, Inc.

Description: Baseline Amendment Filing to be effective 12/1/2012.

Filed Date: 10/18/12.

Accession Number: 20121018-5052.

Comments Due: 5 p.m. ET 11/8/12. Docket Numbers: ER13–8–001.

Applicants: Hermiston Generating Company, L.P.

Description: Compliance to filing 1 to be effective 10/3/2012.

Filed Date: 10/18/12.

Accession Number: 20121018–5001. Comments Due: 5 p.m. ET 11/8/12. Docket Numbers: ER13–151–000. Applicants: Duke Energy Carolinas, LLC.

Description: Depreciation Filing to be effective 4/1/2012.

Filed Date: 10/17/12.

Accession Number: 20121017–5000. Comments Due: 5 p.m. ET 11/7/12.

Docket Numbers: ER13–152–000.
Applicants: PJM Interconnection,
L.L.C.

Description: Original Service Agreement No. 3408; Queue No. X3–002 to be effective 10/5/2012.

Filed Date: 10/17/12.
Accession Number: 20121017–5018.

Comments Due: 5 p.m. ET 11/7/12. Docket Numbers: ER13–153–000.

Applicants: Michigan Electric Transmission Company, LLC.

Description: Certificate of Concurrence for Gaylord-Livingston IFA to be effective 10/5/2012.

Filed Date: 10/17/12.

Accession Number: 20121017–5038.

Comments Due: 5 p.m. ET 11/7/12. Docket Numbers: ER13–154–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Northern States Power Company, a Minnesota corporation submits a Notice of Cancellation of the Municipal Transmission Agreement with City of Blue Earth, MN.

Filed Date: 10/17/12.

Accession Number: 20121017–5101. Comments Due: 5 p.m. ET 11/7/12.

Docket Numbers: ER13–155–000. Applicants: Duke Energy Carolinas,

Description: Duke Energy Carolinas, LLC submits Notice of Cancellation of Rate Schedules with North Carolina Municipal Power Agency No. 1.

Filed Date: 10/18/12.

Accession Number: 20121018–5043. Comments Due: 5 p.m. ET 11/8/12.

Docket Numbers: ER13–156–000. Applicants: Duke Energy Carolinas, LLC.

Description: Amendment to Rate Schedule 318—Amended 2012 Confirmation to be effective 7/3/2012. Filed Date: 10/18/12.

Accession Number: 20121018–5055. Comments Due: 5 p.m. ET 11/8/12.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–26270 Filed 10–24–12; 8:45~am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF11-4-002]

Western Area Power Administration; Notice of Filing

Take notice that on September 12, 2012, Western Area Power Administration submitted revisions to its Open Access Transmission Tariff to correct formatting and technical errors, to be effective September 13, 2012.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,