

powerhouse located on the bank of the Muskingum River opposite the existing lock; (4) two turbine-generator units providing a combined installed capacity of 3 MW; (5) a 65-foot-long, 80-foot-wide draft tube section; (6) a 40-foot by 40-foot substation; (7) a 1,600-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (8) appurtenant facilities. The average annual generation would be about 15,957 MWh.

The proposed Rokeby Lock and Dam Water Power Project would be located at RM 57.4, and consist of the following new facilities: (1) A 37-foot-long, 52-foot-high, 80-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) a 160-foot by 75-foot powerhouse located on the bank of the Muskingum River opposite the existing lock; (3) two turbine-generator units providing a combined installed capacity of 4 MW; (4) a 65-foot-long, 75-foot-wide draft tube section; (5) a 40-foot by 40-foot substation; (6) a 490-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (7) appurtenant facilities. The average annual generation would be about 17,182 MWh.

The proposed Zanesville Lock and Dam Water Power Project would be located at RM 77.4, and consist of the following new facilities: (1) A 135-foot-long, 16-foot-high, 30-foot-wide intake structure with 2-inch clear bar spacing trash racks; (2) two 10-foot diameter, 62-foot-long buried steel penstocks; (3) a 45-foot by 37-foot powerhouse located approximately 2,750 feet downstream of the dam; (4) two turbine-generator units providing a combined installed capacity of 2 MW; (5) a 31-foot-long, 37-foot-wide draft tube; (6) a 40-foot by 40-foot substation; (7) a 400-foot-long, three-phase, overhead 69-kV transmission line to connect the project substation to the local utility distribution lines; and (8) appurtenant facilities. The average annual generation would be about 12,295 MWh.

The applicant proposes to operate all seven projects in a run-of-river mode, such that the water surface elevations within each project impoundment would be maintained at the crest of each respective dam spillway.

o. A copy of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The applications will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance	January 2013.
Issue Scoping Document 1 for comments.	February 2013.
Comments on Scoping Document 1.	April 2013.
Issue Scoping Document 2	April 2013.
Issue notice of ready for environmental analysis.	July 2013.
Commission staff issues EA.	January 2014.
Comments due on EA	February 2014.

Final amendments to the applications must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 9, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-27961 Filed 11-15-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1821-003.

Applicants: Goshen Phase II LLC.

Description: Notification of Non-Material Change in Status of Goshen Phase II LLC.

Filed Date: 11/7/12.

Accession Number: 20121107-5061.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER10-2331-012; ER10-2343-012; ER10-2319-011; ER10-2320-0011; ER10-2317-010; ER10-2322-012; ER10-2324-011; ER10-2325-010; ER10-2332-011; ER10-2326-012; ER10-2327-013; ER10-2328-011; ER11-4609-010; ER10-2330-012.

Applicants: J.P. Morgan Ventures Energy Corporation, J.P. Morgan

Commodities Canada Corporation, BE Alabama LLC, BE Allegheny LLC, BE CA LLC, BE Ironwood LLC, BE KJ LLC, BE Louisiana LLC, BE Rayle LLC, Cedar Brakes I, L.L.C., Cedar Brakes II, L.L.C., Central Power & Lime LLC, Triton Power Michigan LLC, Utility Contract Funding, L.L.C.

Description: JPMorgan Sellers' Notice of Non-Material Change in Status re: Minonk.

Filed Date: 11/7/12.

Accession Number: 20121107-5079.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER10-2460-001; ER10-2461-001; ER12-682-002; ER10-2463-001; ER11-2201-005; ER12-1311-001; ER10-2466-002; ER11-4029-001.

Applicants: Evergreen Wind Power, LLC, Canandaigua Power Partners, LLC, Evergreen Wind Power V, LLC, Evergreen Wind Power III, LLC, Stetson Wind II, LLC, Vermont Wind, LLC, Stetson Holdings, LLC, Erie Wind, LLC, Canandaigua Power Partners II, LLC.

Description: Supplement to Notice of Change in Status of Canandaigua Power Partners LLC, et al.

Filed Date: 10/15/12.

Accession Number: 20121015-5168.

Comments Due: 5 p.m. ET 11/19/12.

Docket Numbers: ER10-2460-003; ER10-2461-003; ER12-682-004; ER10-2463-003; ER11-2201-007; ER12-1311-003; ER10-2466-004; ER11-4029-003.

Applicants: Canandaigua Power Partners, LLC, Canandaigua Power Partners II, LLC, Erie Wind, LLC, Evergreen Wind Power, LLC, Evergreen Wind Power III, LLC, Stetson Holdings, LLC, Stetson Wind II, LLC, Vermont Wind, LLC.

Description: Notice of Change in Status of Canandaigua Power Partners, LLC, et al.

Filed Date: 11/7/12.

Accession Number: 20121107-5082.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER12-162-005; ER11-3876-007; ER11-2044-008; ER10-2611-005.

Applicants: Bishop Hill Energy II LLC, Cordova Energy Company LLC, MidAmerican Energy Company, Saranac Power Partners, L.P.

Description: Notice of Change in Status of Bishop Hill Energy II LLC, et al.

Filed Date: 11/7/12.

Accession Number: 20121107-5081.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER12-2145-002; ER10-2834-002; ER11-2905-001; ER11-2904-001; ER10-2821-002.

Applicants: Munnsville Wind Farm, LLC, Pioneer Trail Wind Farm, LLC, Settlers Trail Wind Farm, LLC, Stony Creek Wind Farm, LLC, EC&R O&M, LLC.

Description: EC&R O&M, LLC, *et al.* submits Notice of Change in Status.

Filed Date: 11/6/12.

Accession Number: 20121106–5171.

Comments Due: 5 p.m. ET 11/27/12.

Docket Numbers: ER13–321–001.

Applicants: Fairless Energy, LLC.

Description: Fairless Energy, LLC submits tariff filing per 35: Amended Baseline Single Market-Based Rate Tariff to be effective 11/8/2012.

Filed Date: 11/7/12.

Accession Number: 20121107–5044.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER13–336–000.

Applicants: PJM Interconnection, L.L.C.

Description: Original Service Agreement No. 3416; Queue No. X2–085 to be effective 10/24/2012.

Filed Date: 11/7/12.

Accession Number: 20121107–5033.

Comments Due: 5 p.m. ET 11/28/12.

Docket Numbers: ER13–337–000.

Applicants: Florida Power Corporation.

Description: Florida Power Corporation submits Notice of Cancellation of Rate Schedule No. 207, Power Sales Agreement with Gainesville Regional Utilities.

Filed Date: 11/7/12.

Accession Number: 20121107–5076.

Comments Due: 5 p.m. ET 11/28/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 7, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012–27893 Filed 11–15–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–260–000.

Applicants: High Point Gas Transmission, LLC.

Description: High Point Gas Transmission, LLC submits tariff filing per 154.203: NAESB Compliance Filing to be effective 12/1/2012.

Filed Date: 11/5/12.

Accession Number: 20121105–5104.

Comments Due: 5 p.m. ET 11/19/12.

Docket Numbers: RP13–261–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Con Ed Releases November 2012 Ramapo to be effective 11/3/2012.

Filed Date: 11/5/12.

Accession Number: 20121105–5106.

Comments Due: 5 p.m. ET 11/19/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–172–001.

Applicants: Questar Southern Trails Pipeline Company.

Description: Questar Southern Trails Pipeline Company submits tariff filing per 154.205(b): Section 35, Segmentation of Capacity, Amended to be effective 12/1/2012.

Filed Date: 11/5/12.

Accession Number: 20121105–5128.

Comments Due: 5 p.m. ET 11/19/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>.

www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 6, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012–27891 Filed 11–15–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–262–000.

Applicants: Rockies Express Pipeline LLC.

Description: NAESB 2.0 Compliance to be effective 12/1/2012.

Filed Date: 11/7/12.

Accession Number: 20121107–5051.

Comments Due: 5 p.m. ET 11/19/12.

Docket Numbers: RP13–263–000.

Applicants: Questar Southern Trails Pipeline Company.

Description: Order 587–V revised section 28 to be effective 12/1/2012.

Filed Date: 11/7/12.

Accession Number: 20121107–5084.

Comments Due: 5 p.m. ET 11/19/12.

Docket Numbers: RP13–265–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Revise Destin Fuel Rate Reference filing to be effective 12/1/2012.

Filed Date: 11/8/12.

Accession Number: 20121108–5019.

Comments Due: 5 p.m. ET 11/20/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–102–002.

Applicants: Northwest Pipeline GP.

Description: NWP NAESB 2.0 Compliance Filing—Second Substitute Sheet to be effective 12/1/2012.

Filed Date: 11/6/12.

Accession Number: 20121106–5132.

Comments Due: 5 p.m. ET 11/14/12.

Docket Numbers: RP13–169–001.