

Dated: November 13, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–28125 Filed 11–19–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC13–36–000.

*Applicants:* Shiloh IV Wind Project, LLC, Shiloh IV Lessee, LLC.

*Description:* Application for Approval under Section 203 of the Federal Power Act and Requests for Expedited Consideration and Confidential Treatment of Shiloh IV Wind Project, LLC and Shiloh IV Lessee, LLC.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5237.

*Comments Due:* 5 p.m. ET 11/30/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11–2664–004.

*Applicants:* Powerex Corp.

*Description:* Powerex Corp. submits update of plans to file with British Columbia Utilities Commission.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5136.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER12–2471–001.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* SA 2465 Rock Aetna Power Partners G621 to be effective 8/18/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5170.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER12–2642–003.

*Applicants:* North Eastern States, Inc.

*Description:* Baseline Amendment Filing to be effective 12/2/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5172.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–33–001.

*Applicants:* Collegiate Clean Energy, LLC.

*Description:* Market-Based Rate Tariff to be effective 11/5/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5165.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–347–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Revisions to the OATT & OA re Residual Zonal Pricing to be effective 1/8/2013.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5146.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–348–000.

*Applicants:* NSTAR Electric

Company.

*Description:* Revision to NSTAR Electric MBR Tariff to be effective 11/10/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5149.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–349–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Revisions to the PJM OA Schedule 12 to remove City Power Marketing as PJM Member to be effective 12/31/9998.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5162.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–350–000.

*Applicants:* SWG Colorado, LLC.

*Description:* Rate Schedules for Emergency Power to be effective 11/10/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5163.

*Comments Due:* 5 p.m. ET 11/30/12.

*Docket Numbers:* ER13–351–000.

*Applicants:* AES Huntington Beach, L.L.C.

*Description:* RMR Agreement between AES Huntington Beach, L.L.C. and ISO to be effective 11/9/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5166.

*Comments Due:* 5 p.m. ET 11/28/12.

*Docket Numbers:* ER13–352–000.

*Applicants:* Powerex Corp.

*Description:* Category Seller Change to be effective 11/2/2012.

*Filed Date:* 11/9/12.

*Accession Number:* 20121109–5167.

*Comments Due:* 5 p.m. ET 11/30/12.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF13–78–000.

*Applicants:* Kyocera America, Inc.

*Description:* Form 556 of Kyocera America, Inc.

*Filed Date:* 11/13/12.

*Accession Number:* 20121113–5086.

*Comments Due:* None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 13, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–28139 Filed 11–19–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
NRG Solar Borrego I LLC	EG12–96–000
Energy Alternatives Whole-sale, LLC.	EG12–97–000
Brookfield Smoky Mountain Hydropower LLC.	EG12–98–000
Horse Butte Wind I LLC ....	EG12–99–000
Ri- Corp. Development, Inc	EG12–100–000
Anacacho Wind Farm, LLC	EG12–101–000
Brandon Shores LLC .....	EG12–102–000
H.A. Wagner LLC .....	EG12–103–000
C.P. Crane LLC .....	EG12–104–000
GenOn Marsh Landing, LLC.	EG12–105–000
Limon Wind, LLC .....	EG12–106–000
Limon Wind II, LLC .....	EG12–107–000

Take notice that during the month of October 2012, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: November 14, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012–28154 Filed 11–19–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL13–19–000]

#### Dairyland Power Cooperative; Notice of Petition for Declaratory Order

Take notice that on November 9, 2012, pursuant to section 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure 18 CFR

385.207(a)(2), Dairyland Power Cooperative (Dairyland) filed a petition for declaratory order requesting that the Commission grant the proposed transmission rate incentives in connection with the participation of Dairyland in the regional planning initiative known as the Capacity Expansion by the Year 2020, as more fully explained in its petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on December 10, 2012.

Dated: November 14, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-28155 Filed 11-19-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Draft Recommendations of Joint Outreach Team

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Availability of draft recommendations of Western/DOE Joint Outreach Team.

**SUMMARY:** The Western Area Power Administration (Western), a power marketing administration (PMA) of the Department of Energy (DOE), is publishing the draft recommendations of the Western/DOE Joint Outreach Team (JOT) for review and comment by Western's customers, Tribes, stakeholders, and the public at large.

**DATES:** To ensure consideration, all comments should be received by Western at the address below on or before 4 p.m. MST January 22, 2013.

**ADDRESSES:** Send written comments to the Joint Outreach Team at: [JOT@wapa.gov](mailto:JOT@wapa.gov). Comments may also be delivered by certified mail or commercial mail to: Anita J. Decker, Acting Administrator, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228-8213 or fax to (720) 962-7059.

**FOR FURTHER INFORMATION CONTACT:** For further information please contact Ronald E. Moulton, Transmission Services Manager, Western Area Power Administration, or Jennifer DeCesaro, Special Advisor, Renewable Energy and Transmission, Department of Energy, via email at [JOT@wapa.gov](mailto:JOT@wapa.gov). This notice is also available on Western's Web site at <http://ww2.wapa.gov/sites/western/about/Pages/Definingfuture.aspx>.

**SUPPLEMENTARY INFORMATION:** Western's mission is to market and deliver reliable, cost-based Federal hydroelectric power and related services to its customers. The Federal government, through four Power Marketing Administrations (PMAs), owns and operates approximately 33,730 miles of transmission lines, overlaying approximately 42 percent of the continental United States. Of that total, Western owns approximately 17,000 miles of high-voltage transmission lines with a footprint covering 15 states in the central and western U.S. To facilitate the transition of America's transmission system to a more resilient and flexible grid while reducing costs to consumers, Western and DOE formed the JOT. The team conducted a series of informational webinars, as well as stakeholder outreach workshops in five locations

and listening sessions in six locations in Western's service territory with over 500 participants registering to provide input on the process and recommendations. The information gathered, combined with written stakeholder comments and the expertise of Western and DOE subject matter experts, informed the development of the draft recommendations that are now being published for public comment. Development of the final recommendations will be informed by comments received in response to this Notice.

The draft recommendations are available for review and comment at Western's Web site at <http://ww2.wapa.gov/sites/western/about/Pages/Definingfuture.aspx>. Western and DOE seek comment on the substance of the recommendations, whether any or all of the individual recommendations should be pursued and prioritization of the various actions that may be implemented or further pursued. Comments submitted in response to this notice should include the following information:

1. Name and general description of the entity submitting the comment.
2. Name, mailing address, telephone number, and email address of the entity's primary contact.
3. Identification of any specific recommendation the comment references.

### Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*), the Council on Environmental Quality Regulations for Implementing NEPA (40 CFR parts 1500-1508) and the DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021), Western has determined that the publication of the draft recommendations and solicitation of comments is categorically excluded from further NEPA analysis. Future actions under this authority will undergo appropriate NEPA analysis.

Dated: November 13, 2012.

**Anita J. Decker,**  
Acting Administrator, Western Area Power Administration.

**Lauren Azar,**  
Senior Advisor to the Secretary, U.S. Department of Energy.

[FR Doc. 2012-28175 Filed 11-19-12; 8:45 am]

**BILLING CODE 6450-01-P**