

*Description:* 2012–2–9 WAPA–TSGT Limon Dyn Mtr 320–PSCo to be effective 3/11/2011.

*Filed Date:* 2/9/12.

*Accession Number:* 20120209–5042.

*Comments Due:* 5 p.m. ET 3/1/12.

*Docket Numbers:* ER12–1035–000.

*Applicants:* PJM Interconnection, LLC, Virginia Electric and Power Company.

*Description:* Dominion submits PJM Tariff Attachment H–16AA per Settlement Agreement to be effective 12/31/9998.

*Filed Date:* 2/9/12.

*Accession Number:* 20120209–5058.

*Comments Due:* 5 p.m. ET 3/1/12.

*Docket Numbers:* ER12–1036–000.

*Applicants:* Spinning Spur Interconnect LLC.

*Description:* Spinning Spur Interconnect Baseline Filing—Concurrences to CFA & Company Agreement to be effective 4/8/2012.

*Filed Date:* 2/9/12.

*Accession Number:* 20120209–5071.

*Comments Due:* 5 p.m. ET 3/1/12.

*Docket Numbers:* ER12–1037–000.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* New Horizon Assignment of NITSA and NOA to be effective 8/30/2010.

*Filed Date:* 2/9/12.

*Accession Number:* 20120209–5096.

*Comments Due:* 5 p.m. ET 3/1/12.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA11–4–000.

*Applicants:* Iberdrola Renewables, Inc., Atlantic Renewable Projects II LLC, Barton Windpower LLC, Big Horn Wind Project LLC, Big Horn II Wind Project LLC, Blue Creek Wind Farm LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Casselman Windpower LLC, Colorado Green Holdings LLC, Dillon Wind LLC, Dry Lake Wind Power, LLC, Dry Lake Wind Power II LLC, Elk River Windfarm, LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flat Rock Windpower LLC, Flat Rock Windpower II LLC, Flying Cloud Power Partners, LLC, Hardscrabble Wind Power LLC, Hay Canyon Wind LLC, Juniper Canyon Wind Power LLC, Klamath Energy LLC, Klamath Generation LLC, Klondike Wind Power LLC, Klondike Wind Power II LLC, Klondike Wind Power III LLC, Leaning Juniper Wind Power II LLC, Lempster Wind, LLC, Locust Ridge Wind Farm, LLC, Locust Ridge II, LLC, Manzana Wind LLC, MinnDakota Wind LLC, Moraine Wind LLC, Moraine Wind II LLC, Mountain View Power Partners III, LLC, New England Wind, LLC, New

Harvest Wind Project LLC, Northern Iowa Windpower II LLC, Pebble Springs Wind LLC, Providence Heights Wind, LLC, Rugby Wind LLC, San Luis Solar LLC, Shiloh I Wind Project, LLC, South Chestnut LLC, Star Point Wind Project LLC, Streater-Cayuga Ridge Wind Power LLC, Trimont Wind I LLC, Twin Buttes Wind LLC.

*Description:* Land Acquisition Report of Atlantic Renewable Projects II LLC, *et al.*

*Filed Date:* 2/8/12.

*Accession Number:* 20120208–5148.

*Comments Due:* 5 p.m. ET 2/29/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 09, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–3886 Filed 2–17–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice Announcing Preliminary Permit Drawing

Lock+ Hydro Friends Fund XLI Project No. 14182–000

FFP Project 54, LLC Project No. 14192–000

The Commission has received two preliminary permit applications deemed filed on May 3, 2011, at 8:30 a.m.,<sup>1</sup> for proposed projects to be located on the Tombigbee River, in Pickens County, Alabama. The applications were filed by Lock+ Hydro Friends Fund XLI for

<sup>1</sup> Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011).

Project No. 14182–000 and FFP Project 54, LLC for Project No. 14192–000.

On February 22, 2012, at 9:00 a.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications as provided in section 4.37 of its regulations.<sup>2</sup> The priority established by this drawing will be used to determine which applicant, among those with identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: February 13, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–3884 Filed 2–17–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14179–000; Project No. 14194–000]

#### Lock+ Hydro Friends Fund XLIV; FFP Project 51, LLC; Notice Announcing Preliminary Permit Drawing

The Commission has received two preliminary permit applications deemed filed on May 3, 2011, at 8:30 a.m.,<sup>1</sup> for proposed projects to be located on the Arkansas River, in Jefferson County, Arkansas. The applications were filed by Lock+ Hydro Friends Fund XLIV for Project No. 14179–000 and FFP Project 51, LLC for Project No. 14194–000.

On February 22, 2012, at 9 a.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications as provided in section 4.37 of its regulations.<sup>2</sup> The priority established by this drawing will be used to determine which applicant, among those with

<sup>2</sup> 18 CFR 4.37 (2011).

<sup>1</sup> Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011).

<sup>2</sup> 18 CFR 4.37 (2011).

identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: February 13, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-3883 Filed 2-17-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 14130-000; 14137-000]

#### **Riverbank Hydro No. 2, LLC; Lock+ Hydro Friends Fund XXXVI; Notice Announcing Preliminary Permit Drawing**

The Commission has received two preliminary permit applications deemed filed on April 1, 2011, at 8:30 a.m.,<sup>1</sup> for proposed projects to be located on the Arkansas River, in Lincoln County and Jefferson County, Arkansas. The applications were filed by Riverbank Hydro No. 2, LLC for Project No. 14130-000 and Lock+ Hydro Friends Fund XXXVI for Project No. 14137-000.

On February 22, 2012, at 9 a.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants identified in this notice. The Commission will select among competing permit applications as provided in section 4.37 of its regulations.<sup>2</sup> The priority established by this drawing will be used to determine which applicant, among those with identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

<sup>1</sup> Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011).

<sup>2</sup> 18 CFR 4.37 (2011).

Dated: February 13, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012-3882 Filed 2-17-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-57-000]

#### **Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

Take notice that on February 6, 2012, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed in Docket No. CP12-57-000, an application pursuant to section 157.21 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to replace natural gas compression facilities at its Elk Basin compressor station in Park County, Wyoming, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 *et al.*,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Williston Basin proposes to replace two natural gas-fired 225-horsepower (HP) compressor units installed in 1941, two natural gas-fired 330-HP compressor units installed in 1950, and one natural gas-fired 1,100-HP compressor unit installed in 1970 with one electric-driven 2,500-HP compressor unit. Williston Basin states that the new 2,500-HP electric compressor unit will also increase the certificated horsepower at the Elk Basin compressor station from 4,610 HP to 4,900 HP. Williston Basin estimates that the proposed electric replacement compressor unit would cost \$8,706,486 to install.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, telephone (701) 530-1560 or Email: [keith.tiggelaar@wbip.com](mailto:keith.tiggelaar@wbip.com).

This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

<sup>1</sup> 30 FERC ¶ 61,143 (1985).

Support at FERC

[OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: February 10, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-3817 Filed 2-17-12; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9633-7]

#### **California State Motor Vehicle and Nonroad Engine Pollution Control Standards; Mobile Cargo Handling Equipment Regulation at Ports and Intermodal Rail Yards; Notice of Decision**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of decision granting an authorization and waiver of preemption for California's mobile cargo handling equipment regulation at ports and intermodal rail yards.

**SUMMARY:** Pursuant to section 209(e) of the Clean Air Act (Act), 42 U.S.C. 7543(e), EPA is granting California its request for authorization to enforce its emission standards and other requirements for its mobile cargo handling equipment regulation. To the extent that the mobile cargo handling equipment regulation pertains to the control of emissions from new motor vehicles or new motor vehicle engines