Applicants: Southwest Power Pool, Inc.

Description: 2221R1 Prairie Breeze Wind Energy, LLC. GIA to be effective 3/22/2013.

Filed Date: 4/11/13

Accession Number: 20130411–5102 Comments Due: 5 p.m. ET 5/2/13

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA98–13–001 Applicants: City Utilities of Springfield, Missouri

Description: Notice of Material Change and Plan to Relinquish Waiver of City Utilities of Springfield, MO. Filed Date: 4/10/12

Accession Number: 20120410–5169 Comments Due: 5 p.m. ET 5/2/13

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 11, 2013.

## Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–09102 Filed 4–17–13; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: RP13–584–000.
Applicants: Columbia Gas

Transmission, LLC.

Description: Settlement Refund Report—RP12–1021 & RP13–584.

Filed Date: 4/10/13.

 $\begin{array}{l} Accession\ Number:\ 20130410-5105.\\ Comments\ Due:\ 5\ p.m.\ ET\ 4/22/13. \end{array}$ 

Docket Numbers: RP13–789–000. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Amendment to Neg Rate Agmt (Devon 34694–48) to be effective 4/9/ 2013.

Filed Date: 4/9/13.

Accession Number: 20130409–5095. Comments Due: 5 p.m. ET 4/22/13.

Docket Numbers: RP13-790-000. Applicants: Iroquois Gas

Applicants: froquois Gas Transmission System, L.P.

Description: 04/10/13 Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 4/15/2013.

Filed Date: 4/10/13.

Accession Number: 20130410-5090. Comments Due: 5 p.m. ET 4/22/13.

Docket Numbers: RP13–791–000. Applicants: Equitrans, L.P.

Description: Compliance Filing—2013 Settlement to be effective 4/1/2013.

Filed Date: 4/10/13.

Accession Number: 20130410-5111. Comments Due: 5 p.m. ET 4/22/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 11, 2013.

## Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–09100 Filed 4–17–13; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Docket Numbers: EC13–85–000. Applicants: BIV Generation Company, L.L.C., Colorado Power Partners, Rocky Mountain Power, LLC, San Joaquin Cogen, LLC. Description: Errata to March 23, 2013 Application (Public Version) for Authorization for Disposition of Jurisdictional Facilities of BIV Generation Company, L.L.C., et al. Filed Date: 3/27/13. Accession Number: 20130327–5154.

Comments Due: 5 p.m. ET 4/17/13.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1707–002; ER11–3623–001; ER11–3460–003.

Applicants: Hess Corporation, Hess Small Business Services LLC, Bayonne Energy Center, LLC.

Description: Second supplement to January 24, 2013 Notice of Change in Status of Hess Corporation, et al. Filed Date: 4/8/13.

Accession Number: 20130408–5200. Comments Due: 5 p.m. ET 4/29/13.

Docket Numbers: ER11–3401–008.
Applicants: Golden Spread Panhandle
Wind Ranch, LLC.

Description: Amendment to December 31, 2012 Golden Spread Panhandle Wind Ranch, LLC Updated Market Power Analysis for Southwest Power Pool, Inc. Region.

Filed Date: 4/9/13.

Accession Number: 20130409–5173. Comments Due: 5 p.m. ET 4/30/13. Docket Numbers: ER11–3576–008. Applicants: Golden Spread Electric Cooperative, Inc.

Description: Updated Market Power Analysis—Revision to be effective 12/28/2012.

 $Filed\ Date: 4/9/13.$ 

Accession Number: 20130409–5158. Comments Due: 5 p.m. ET 4/30/13.

Docket Numbers: ER12–2448–004. Applicants: Chisholm View Wind Project, LLC.

Description: Chisholm View Wind Project, LLC MBR Tariff to be effective 9/15/2012.

Filed Date: 4/9/13.

Accession Number: 20130409–5148. Comments Due: 5 p.m. ET 4/30/13.

Docket Numbers: ER13–1180–000.

Applicants: PacifiCorp.

Description: PacifiCorp Energy Carbon Decommissioning Construction Agmt Supplemental Filing to be effective N/A.

Filed Date: 4/10/13.

*Accession Number:* 20130410–5055. *Comments Due:* 5 p.m. ET 5/1/13.

Docket Numbers: ER13–1248–000.

Applicants: PATUA PROJECT LLC.

Description: Supplemental to April 4, 2013 PATUA PROJECT LLC tariff filing. Filed Date: 4/10/13.

Accession Number: 20130410–5087. Comments Due: 5 p.m. ET 5/1/13. Docket Numbers: ER13-1249-000. Applicants: MYOTIS POWER

MARKETING LLC.

Description: Supplemental to April 4, 2013 MYOTIS POWER MARKETING LLC tariff filing.

Filed Date: 4/10/13.

Accession Number: 20130410-5083. Comments Due: 5 p.m. ET 5/1/13.

Docket Numbers: ER13-1255-000. Applicants: The Narragansett Electric Company.

Description: Interconnection Agreement Between Narragansett Electric Co. and Pawtucket to be effective 4/9/2013.

Filed Date: 4/9/13.

Accession Number: 20130409-5142. Comments Due: 5 p.m. ET 4/30/13.

Docket Numbers: ER13-1256-000. Applicants: The Narragansett Electric Company.

Description: Interconnection Agreement Between Narragansett Electric Co. and Pontiac to be effective 6/9/2013.

Filed Date: 4/9/13.

Accession Number: 20130409-5160. Comments Due: 5 p.m. ET 4/30/13.

Docket Numbers: ER13-1257-000. Applicants: New England Power Pool Participants Committee, ISO New England Inc.

Description: Rev. to ISO–NE FAP and ISO-NE Bill. Pol. Rel. to Mod. DA Eng. Mkt. to be effective 5/15/2013.

Filed Date: 4/10/13.

Accession Number: 20130410-5054. Comments Due: 5 p.m. ET 4/25/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 10, 2013.

# Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-09101 Filed 4-17-13; 8:45 am]

BILLING CODE 6717-01-P

### **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-9789-7]

## FY2013 Supplemental Funding for **Brownfields Revolving Loan Fund** (RLF) Grantees

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of the Availability of Funds.

**SUMMARY: EPA's Office of Brownfields** and Land Revitalization (OBLR) plans to make available approximately \$6 million to provide supplemental funds to Revolving Loan Fund capitalization grants previously awarded competitively under section 104(k)(3) of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C. 9604(k)(3). Brownfields Cleanup Revolving Loan Fund (BCRLF) pilots awarded under section 104(d)(1) of CERCLA that have not transitioned to section 104(k)(3) grants are not eligible to apply for these funds. EPA will consider awarding supplemental funding only to RLF grantees who have demonstrated an ability to deliver programmatic results by making at least one loan or subgrant. The award of these funds is based on the criteria described at CERCLA 104(k)(4)(A)(ii).

The Agency is now accepting requests for supplemental funding from RLF grantees. Requests for funding must be submitted to the appropriate EPA Regional Brownfields Coordinator (listed below) by May 20, 2013. Funding requests for hazardous substances and/ or petroleum funding will be accepted. Specific information on submitting a request for RLF supplemental funding is described below and additional information may be obtained by contacting the EPA Regional Brownfields Coordinator.

DATES: This action is effective April 18, 2013.

**ADDRESSES:** A request for supplemental funding must be in the form of a letter addressed to the appropriate Regional Brownfields Coordinator (see listing below) with a copy to Ted Lanzano, lanzano.ted@epa.gov or U.S. EPA Region 8 (EPR-AR), 1595 Wynkoop Street, Denver, CO 80202.

FOR FURTHER INFORMATION CONTACT: Ted Lanzano, U.S. EPA, (303) 312-6596 or the appropriate Brownfields Regional Coordinator.

### SUPPLEMENTARY INFORMATION:

#### **Background**

The Small Business Liability Relief and Brownfields Revitalization Act added section 104(k) to CERCLA to authorize federal financial assistance for brownfields revitalization, including grants for assessment, cleanup and job training. Section 104(k) includes a provision for the EPA to, among other things, award grants to eligible entities to capitalize Revolving Loan Funds and to provide loans and subgrants for brownfields cleanup. Section 104(k)(4)(A)(ii) authorizes EPA to make additional grant funds available to RLF grantees for any year after the year for which the initial grant is made (noncompetitive RLF supplemental funding) taking into consideration:

(I) The number of sites and number of communities that are addressed by the revolving loan fund:

(II) The demand for funding by eligible entities that have not previously received a grant under this subsection;

(III) The demonstrated ability of the eligible entity to use the revolving loan fund to enhance remediation and provide funds on a continuing basis; and

(IV) Such other similar factors as the [Agency] considers appropriate to carry out this subsection.

#### **Eligibility**

In order to be considered for supplemental funding, grantees must demonstrate that they have expended existing funds and that they have a clear plan for quickly expending requested additional funds. Grantees must demonstrate that they have made at least one loan or subgrant prior to applying for this supplemental funding and have significantly depleted existing available funds. For FY2013, EPA defines "significantly depleted funds" as any grant where \$250,000-\$300,000 or less remains uncommitted for single entities and \$300,000–\$400,000 or less remains uncommitted for states/large coalitions. Additionally, the RLF recipient must have demonstrated a need for supplemental funding based on, among other factors, the number of sites that will be addressed; demonstrated the ability to make loans and subgrants for cleanups that can be started and completed expeditiously (i.e., "shovel-ready" projects) and will lead to redevelopment; demonstrated the existence of additional leveraged funds to complete the project in a timely manner and move quickly from cleanup to redevelopment, including the use of tax incentives such as new market tax credits, direct funding or other resources to advance the project to