

safety of aircraft and the efficient use of airspace. This regulation is within the scope of that authority as it establishes controlled airspace at Camp Guernsey Airport, Camp Guernsey, WY.

Except for some editorial changes better explaining the airspace, this rule is the same as published in the NPRM.

#### Environmental Review

The FAA has determined that this action qualifies for categorical exclusion under the National Environmental Policy Act in accordance with FAA Order 1050.1E, "Environmental Impacts: Policies and Procedures," paragraph 311a. This airspace action is not expected to cause any potentially significant environmental impacts, and no extraordinary circumstances exist that warrant preparation of an environmental assessment.

#### List of Subjects in 14 CFR Part 71

Airspace, Incorporation by reference, Navigation (air)

#### Adoption of the Amendment

In consideration of the foregoing, the Federal Aviation Administration amends 14 CFR part 71 as follows:

#### PART 71—DESIGNATION OF CLASS A, B, C, D AND E AIRSPACE AREAS; AIR TRAFFIC SERVICE ROUTES; AND REPORTING POINTS

■ 1. The authority citation for 14 CFR part 71 continues to read as follows:

**Authority:** 49 U.S.C. 106(g), 40103, 40113, 40120; E.O. 10854, 24 FR 9565, 3 CFR, 1959–1963 Comp., p. 389.

##### § 71.1 [Amended]

■ 2. The incorporation by reference in 14 CFR Part 71.1 of the Federal Aviation Administration Order 7400.9W, Airspace Designations and Reporting Points, dated August 8, 2012, and effective September 15, 2012 is amended as follows:

*Paragraph 5000 Class D airspace.*

\* \* \* \* \*

#### ANM WY D Camp Guernsey Airport, WY [New]

Camp Guernsey Airport, WY  
(Lat. 42°15'35" N., long. 104°43'42" W.)

That airspace extending upward from the surface to and including 6,900 feet MSL within a 5-mile radius of Camp Guernsey Airport, and within 1.5 miles each side of the 340° bearing of the airport, extending from the 5-mile radius to 6.5 miles north of the airport. This Class D airspace area is effective during the specific dates and times established in advance by a Notice to Airmen. The effective date and time will thereafter be continuously published in the Airport/Facility Directory.

*Paragraph 6002 Class E airspace designated as surface areas.*

\* \* \* \* \*

#### ANM WY E2 Camp Guernsey Airport, WY [New]

Camp Guernsey Airport, WY  
(Lat. 42°15'35" N., long. 104°43'42" W.)

Within a 5-mile radius of Camp Guernsey Airport, and within 1.5 miles each side of the 340° bearing of the airport, extending from the 5-mile radius to 6.5 miles north of the airport. This Class E airspace area is effective during the specific dates and times established in advance by a Notice to Airmen. The effective date and time will thereafter be continuously published in the Airport/Facility Directory.

Issued in Seattle, Washington, on January 8, 2013.

**Rex MacLean,**

*Acting Manager, Operations Support Group,  
Western Service Center.*

[FR Doc. 2013–00558 Filed 1–14–13; 8:45 am]

**BILLING CODE 4910–13–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### 18 CFR Part 381

[Docket No. RM13–4–000]

#### Annual Update of Filing Fees

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Final rule; annual update of Commission filing fees.

**SUMMARY:** In accordance with 18 CFR 381.104, the Commission issues this update of its filing fees. This notice provides the yearly update using data in the Commission's Management, Administrative, and Payroll System to calculate the new fees. The purpose of updating is to adjust the fees on the basis of the Commission's costs for Fiscal Year 2012.

**DATES:** *Effective Date:* February 14, 2013.

**FOR FURTHER INFORMATION CONTACT:** Raymond D. Johnson Jr., Office of the Executive Director, Federal Energy Regulatory Commission, 888 First Street NE., Room 42–66, Washington, DC 20426, 202–502–8402.

#### SUPPLEMENTARY INFORMATION:

**Document Availability:** In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through FERC's Home Page (<http://www.ferc.gov>) and in FERC's

Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington DC 20426.

From FERC's Web site on the Internet, this information is available in the eLibrary (formerly FERRIS). The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's Web site during normal business hours. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

(Issued January 9, 2013)

The Federal Energy Regulatory Commission (Commission) is issuing this notice to update filing fees that the Commission assesses for specific services and benefits provided to identifiable beneficiaries. Pursuant to 18 CFR 381.104, the Commission is establishing updated fees on the basis of the Commission's Fiscal Year 2012 costs. The adjusted fees announced in this notice are effective February 14, 2013. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of the Office of Management and Budget, that this final rule is not a major rule within the meaning of section 251 of Subtitle E of Small Business Regulatory Enforcement Fairness Act, 5 U.S.C. 804(2). The Commission is submitting this final rule to both houses of the United States Congress and to the Comptroller General of the United States.

The new fee schedule is as follows:

#### Fees Applicable to the Natural Gas Policy Act

- |                                                                                         |          |
|-----------------------------------------------------------------------------------------|----------|
| 1. Petitions for rate approval pursuant to 18 CFR 284.123(b)(2). (18 CFR 381.403) ..... | \$12,130 |
|-----------------------------------------------------------------------------------------|----------|

#### Fees Applicable to General Activities

- |                                                                                                                           |          |
|---------------------------------------------------------------------------------------------------------------------------|----------|
| 1. Petition for issuance of a declaratory order (except under Part I of the Federal Power Act). (18 CFR 381.302(a)) ..... | \$24,370 |
| 2. Review of a Department of Energy remedial order:                                                                       |          |

#### AMOUNT IN CONTROVERSY

|                                |       |
|--------------------------------|-------|
| \$0–9,999. (18 CFR 381.303(b)) | \$100 |
|--------------------------------|-------|

### AMOUNT IN CONTROVERSY— Continued

|                                             |        |
|---------------------------------------------|--------|
| \$10,000–29,999. (18 CFR 381.303(b)) .....  | 600    |
| \$30,000 or more. (18 CFR 381.303(a)) ..... | 35,580 |

3. Review of a Department of Energy denial of adjustment:

### AMOUNT IN CONTROVERSY

|                                             |        |
|---------------------------------------------|--------|
| \$0–9,999. (18 CFR 381.304(b)) .....        | \$100  |
| \$10,000–29,999. (18 CFR 381.304(b)) .....  | 600    |
| \$30,000 or more. (18 CFR 381.304(a)) ..... | 18,650 |

4. Written legal interpretations by the Office of General Counsel. (18 CFR 381.305(a)) \$6,990

### Fees Applicable to Natural Gas Pipelines

1. Pipeline certificate applications pursuant to 18 CFR 284.224. (18 CFR 381.207(b)) \* \$1,000

### Fees Applicable to Cogenerators and Small Power Producers

1. Certification of qualifying status as a small power production facility. (18 CFR 381.505(a)) ..... \$20,960

2. Certification of qualifying status as a cogeneration facility. (18 CFR 381.505(a)) ..... \$23,720

### List of Subjects in 18 CFR Part 381

Electric power plants, Electric utilities, Natural gas, Reporting and recordkeeping requirements.

**Anton Porter,**  
Executive Director.

In consideration of the foregoing, the Commission amends Part 381, Chapter I, Title 18, Code of Federal Regulations, as set forth below.

### PART 381—FEES

■ 1. The authority citation for Part 381 continues to read as follows:

**Authority:** 15 U.S.C. 717–717w; 16 U.S.C. 791–828c, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352; 49 U.S.C. 60502; 49 App. U.S.C. 1–85.

#### § 381.302 [Amended]

■ 2. In 381.302, paragraph (a) is amended by removing “\$24,860” and adding “\$24,370” in its place.

#### § 381.303 [Amended]

■ 3. In 381.303, paragraph (a) is amended by removing “\$36,290” and adding “\$35,580” in its place.

\* This fee has not been changed.

#### § 381.304 [Amended]

■ 4. In 381.304, paragraph (a) is amended by removing “\$19,030” and adding “\$18,650” in its place.

#### § 381.305 [Amended]

■ 5. In 381.305, paragraph (a) is amended by removing “\$7,130” and adding “\$6,990” in its place.

#### § 381.403 [Amended]

■ 6. Section 381.403 is amended by removing “\$12,370” and adding “\$12,130” in its place.

#### § 381.505 [Amended]

■ 7. In 381.505, paragraph (a) is amended by removing “\$21,380” and adding “\$20,960” in its place and by removing “\$24,200” and adding “\$23,720” in its place.

[FR Doc. 2013–00590 Filed 1–14–13; 8:45 am]

**BILLING CODE 6717–01–P**

### PENSION BENEFIT GUARANTY CORPORATION

#### 29 CFR Part 4022

### Benefits Payable in Terminated Single-Employer Plans; Interest Assumptions for Paying Benefits

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Final rule.

**SUMMARY:** This final rule amends the Pension Benefit Guaranty Corporation’s regulation on Benefits Payable in Terminated Single-Employer Plans to prescribe interest assumptions under the regulation for valuation dates in February 2013. The interest assumptions are used for paying benefits under terminating single-employer plans covered by the pension insurance system administered by PBGC.

**DATES:** Effective February 1, 2013.

#### FOR FURTHER INFORMATION CONTACT:

Catherine B. Klion  
(*Klion.Catherine@pbgc.gov*), Assistant General Counsel for Regulatory Affairs, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005, 202–326–4024. (TTY/TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4024.)

**SUPPLEMENTARY INFORMATION:** PBGC’s regulation on Benefits Payable in Terminated Single-Employer Plans (29 CFR part 4022) prescribes actuarial assumptions—including interest assumptions—for paying plan benefits under terminating single-employer

plans covered by title IV of the Employee Retirement Income Security Act of 1974. The interest assumptions in the regulation are also published on PBGC’s Web site (*http://www.pbgc.gov*).

PBGC uses the interest assumptions in Appendix B to Part 4022 to determine whether a benefit is payable as a lump sum and to determine the amount to pay. Appendix C to Part 4022 contains interest assumptions for private-sector pension practitioners to refer to if they wish to use lump-sum interest rates determined using PBGC’s historical methodology. Currently, the rates in Appendices B and C of the benefit payment regulation are the same.

The interest assumptions are intended to reflect current conditions in the financial and annuity markets. Assumptions under the benefit payments regulation are updated monthly. This final rule updates the benefit payments interest assumptions for February 2013.<sup>1</sup>

The February 2013, interest assumptions under the benefit payments regulation will be 0.75 percent for the period during which a benefit is in pay status and 4.00 percent during any years preceding the benefit’s placement in pay status. In comparison with the interest assumptions in effect for January 2013, these interest assumptions are unchanged.

PBGC has determined that notice and public comment on this amendment are impracticable and contrary to the public interest. This finding is based on the need to determine and issue new interest assumptions promptly so that the assumptions can reflect current market conditions as accurately as possible.

Because of the need to provide immediate guidance for the payment of benefits under plans with valuation dates during February 2013, PBGC finds that good cause exists for making the assumptions set forth in this amendment effective less than 30 days after publication.

PBGC has determined that this action is not a “significant regulatory action” under the criteria set forth in Executive Order 12866.

Because no general notice of proposed rulemaking is required for this amendment, the Regulatory Flexibility Act of 1980 does not apply. See 5 U.S.C. 601(2).

<sup>1</sup> Appendix B to PBGC’s regulation on Allocation of Assets in Single-Employer Plans (29 CFR part 4044) prescribes interest assumptions for valuing benefits under terminating covered single-employer plans for purposes of allocation of assets under ERISA section 4044. Those assumptions are updated quarterly.