

have been raised as to how those individual policies can be accommodated in centralized capacity markets.

The Commission has addressed a number of these issues in specific cases, based on the facts and circumstances presented in a given case and the particular centralized capacity market design implemented by individual regions. This technical conference will provide an opportunity to review at a high level the centralized capacity market rules and structures, and will examine how these markets are accomplishing their intended goals and objectives through a competitive, market-based process. Recognizing and respecting differences across the markets, the technical conference will focus on the goals and objectives of existing centralized capacity markets (e.g., resource adequacy, long-term price signals, fixed-cost recovery, etc.) and examine how specific design elements are accomplishing existing and emerging goals and objectives (e.g., forward period, commitment period, product definition and specificity, market power mitigation, etc.).

A supplemental notice will be issued prior to the technical conference with further details regarding the agenda and organization of the technical conference, as well as information regarding interest in speaking at the technical conference. Those interested in attending the technical conference are encouraged to register at the following Web page: <https://www.ferc.gov/whats-new/registration/cap-markets-09-25-13-form.asp>

The technical conference will not be transcribed. However, there will be a free webcast of the conference. The webcast will allow persons to listen to the technical conference, but not participate.

Anyone with Internet access who wants to listen to the conference can do so by navigating to www.ferc.gov's Calendar of Events and locating the technical conference in the Calendar. The technical conference will contain a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.CapitolConnection.org or call 703-993-3100.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-

2106 with the requested accommodations.

For more information about the technical conference, please contact: Shiv Mani (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8240, Shiv.Mani@ferc.gov; Eric Eversole (Legal Information), Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8697, Eric.Eversole@ferc.gov.

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8004, Sarah.McKinley@ferc.gov.

Dated: June 17, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-14886 Filed 6-20-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14513-000]

Idaho Irrigation District; New Sweden Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 19, 2013, the Idaho and New Sweden Irrigation Districts, filed a joint application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the County Line Road Hydroelectric Project (County Line Road Project or project) to be located on the Snake River near Idaho Falls, in Jefferson and Bonneville counties, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Idaho Canal and the Great Western Canal. Both developments would utilize an existing 840-foot-long, 10-foot-high concrete overflow weir impounding a reservoir with a surface area of 30 acres and a

storage capacity of 250-acre-feet at a maximum surface elevation of 4,765 feet mean sea level. The two developments would also include the following new facilities:

Idaho Canal Development

(1) A 70-foot-wide concrete diversion structure with seven, 8-foot-wide, 5-foot-high steel head gates to divert water from the Snake River; (2) a 3.1-mile-long, 65 to 75-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.2-megawatt (MW) Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 2,500-foot-long, 12.5-kilovolt (kV) transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

Great Western Canal Development

(1) An 80-foot-wide-concrete diversion structure with four, 13-foot-wide, 5-foot-high steel radial head gates to divert water from the Snake River; (2) a 3.5-mile-long, 50 to 100-foot-wide, 8 to 10-foot-deep canal extending between the head gates and the powerhouse; (3) a gate structure in the canal to divert flows to the powerhouse while maintaining irrigation flows; (4) a powerhouse containing a 1.3-MW Kaplan turbine; (5) a tailrace canal; (6) a gated overflow spillway to pass flows around the powerhouse; (7) a 500-foot-long, 12.5-kV transmission line extending to a distribution line owned by Rocky Mountain Power; (8) a switchyard; and (9) appurtenant facilities.

The estimated annual generation of the County Line Road Project would be 18.3 gigawatt-hours. The project would be partially located on 0.5 acres of federal lands managed by the Bureau of Land Management.

Applicant Contact: Mr. Alan Kelsch, Chairman, Idaho Irrigation District, 496 E. 14th Street, Idaho Falls, Idaho 83404; phone: (208) 522-2356.

Mr. Louis Thiel, Chairman, New Sweden Irrigation District, 2350 W. 17th Street, Idaho Falls, Idaho 83402; phone: (208) 523-0175.

FERC Contact: John Matkowski; phone: (202) 502-8576.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of

intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14513) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 17, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-14888 Filed 6-20-13; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9009-7]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed 06/10/2013 Through 06/14/2013 Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20130171, Final EIS, BR, CA,
Bunker Hill Groundwater Basin,

Riverside Corona Feeder Project,
Review Period Ends: 07/22/2013,
Contact: Amy Witherall 951-695-5310.

EIS No. 20130172, Final Supplement, USACE, MA, Boston Harbor Deep Draft Navigation Improvement Project, Review Period Ends: 07/22/2013, Contact: Mike Keegan 978-318-8087.

EIS No. 20130173, Draft EIS, USA, AK, Fort Wainwright Disposition of Hangars 2 and 3, Comment Period Ends: 08/05/2013, Contact: Lawrence Hirai 210-466-1594.

EIS No. 20130174, Draft EIS, FERC, TX, Toledo Bend Hydroelectric Project No. 2305-036, Comment Period Ends: 08/05/2013, Contact: Alan Mitchnick 202-502-6074.

EIS No. 20130175, Draft EIS, BIA, MT, Proposed Strategies to Benefit Native Species by Reducing the Abundance of Lake Trout in Flathead Lake, Comment Period Ends: 08/05/2013, Contact: Barry Hansen 406-883-2888.

EIS No. 20130176, Draft EIS, APHIS, TX, Cattle Fever Tick Eradication Program—Tick Control Barrier, Comment Period Ends: 08/05/2013, Contact: Michelle Gray 301-851-3186.

EIS No. 20130177, Final EIS, USFS, MT, Wild Cramer Forest Health and Fuels Reduction Project, Flathead National Forest, Review Period Ends: 08/05/2013, Contact: Michele Draggoo 406-387-3827.

Amended Notices

EIS No. 20130146, Final EIS, USFS, CA, Whisky Ridge Ecological Restoration Project, Review Period Ends: 07/15/2013, Contact: Dean A. Gould 559-297-0706. Revision to FR Notice Published 5/31/2013; Change Review Period from 7/1/2013 to 7/15/2013.

Dated: June 18, 2013.

Cliff Rader,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2013-14927 Filed 6-20-13; 8:45 am]

BILLING CODE 6560-50-P

EXPORT-IMPORT BANK

Economic Impact Policy

This notice is to inform the public that the Export-Import Bank of the United States has received an application for a \$63 million loan guarantee to support the export of approximately \$74 million in U.S. semiconductor manufacturing equipment to a dedicated foundry in China. The U.S. exports will enable the dedicated foundry to increase existing

300mm (non-DRAM) production capacity of logic semiconductors by approximately 9,000 wafers per month. Available information indicates that this new foreign production will be consumed globally. Interested parties may submit comments on this transaction by email to economic.impact@exim.gov or by mail to 811 Vermont Avenue NW., Room 442, Washington, DC 20571, within 14 days of the date this notice appears in the **Federal Register**.

Koro Nuri,

Deputy General Counsel (Acting).

[FR Doc. 2013-14840 Filed 6-20-13; 8:45 am]

BILLING CODE 6690-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Proposed Agency Information Collection Activities: Submission for OMB Review; Comment Request Re Application for Consent To Reduce or Retire Capital

AGENCY: Federal Deposit Insurance Corporation (FDIC).

ACTION: Notice and request for comment.

SUMMARY: The FDIC, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity, as required by the Paperwork Reduction Act of 1995 (4 U.S.C. chapter 35), to comment on renewal of an existing information collection as required by the PRA. On April 16, 2012 (78 FR 22544), the FDIC solicited public comment for a 60-day period on renewal without change of its "Application for Consent to Reduce or Retire Capital" information collection (OMB No. 3064-0079). One comment was received. The commenter expressed support for the information collection as necessary for the FDIC's performance of its statutory functions. Therefore, the FDIC hereby gives notice of submission of its request for renewal to OMB for review.

DATES: Comments must be submitted on or before July 22, 2013.

ADDRESSES: Interested parties are invited to submit written comments. All comments should refer to the name of the collection. Comments may be submitted by any of the following methods:

- <http://www.FDIC.gov/regulations/laws/federal/propose.html>.

- Email: comments@fdic.gov.

- Mail: Leneta G. Gregorie (202.898.3719), Counsel, Federal Deposit Insurance Corporation, 550 17th