

to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency and/or Additional Information Request, August 2013
Issue Notice of Acceptance, October 2013
Issue Scoping Document, February 2014
Issue Notice of Ready for Environmental Analysis, February 2014
Commission issues EA, June 2014

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15183 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2464-015]

Gresham Municipal Utilities; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2464-015.

c. *Date filed:* June 10, 2013.

d. *Applicant:* Gresham Municipal Utilities.

e. *Name of Project:* Weed Dam Hydroelectric Project.

f. *Location:* On Red River in Shawano County, Wisconsin. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Gresham Municipal Utilities, Village of Gresham, Wisconsin, Attn: Art Bahr, Village Administrator, 1126 Main Street, PO Box 50, Gresham, WI 54128.

i. *FERC Contact:* Lesley Kordella, (202) 502-6406 or lesley.kordella@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in

the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: August 9, 2013.

All documents may be filed electronically via the Internet. See 18 CFR § 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The Weed Dam Hydroelectric Project would consist of the following existing features: (1) A gated 64-foot-long concrete spillway with four bays, each containing a five-foot-high tainter gate; (2) two 700-foot-long earth embankments on either side of the spillway; (3) a 244-acre reservoir with a storage capacity of 1,200 acre-feet; (4) two buried steel penstocks; and (5) a concrete powerhouse with one 500-kW turbine-generator unit and one 120-kW turbine-generator unit having a total installed capacity of 620 kW; (6) a 100-foot-long transmission line; (7) a substation; and (8) appurtenant facilities. The project is estimated to generate about 1.49 gigawatt hours annually. No new facilities or environmental measures are proposed.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be

viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency and/or Additional Information Request, August 2013
Issue Notice of Acceptance, October 2013
Issue Scoping Document, February 2014
Issue Notice of Ready for Environmental Analysis, February 2014
Commission issues EA, June 2014

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15182 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4093-031]

PK Ventures, Inc.; North Carolina; Notice Soliciting Applications

On April 30, 2010, PK Ventures, Inc. (licensee) filed a Notice of Intent (NOI) to file an application for a subsequent license for its Bynum Hydroelectric Project, No. 4093, pursuant to section 16.19(b) of the Commission's regulations.¹ On June 30, 2010, Commission staff noticed the NOI and approved the use of the traditional licensing process (TLP) to develop the license application. The existing license for Project No. 4093 expires on April 30, 2015.

The 600-kilowatt (kW) Bynum project is located on the Haw River, in Chatham County, North Carolina. No federal lands are affected.

The principal project works consist of: (1) A 750-foot-long, 10-foot-high

¹ 18 CFR 16.19(b)(3) (2012).

stone masonry dam with an uncontrolled spillway and a 150-foot-long non-overflow section; (2) a 2000-foot-long canal, between 25 and 40 feet wide; (3) a powerhouse separate from the dam containing a 600-kW generating unit; (4) a reservoir with a surface area of 20 acres at normal pool elevation of 315 feet mean sea level and a gross storage capacity of 100 acre-feet; and (5) appurtenant facilities. The project operates run-of-river and generates and estimated average of 2,461,000 kW hours a year.

Pursuant to section 16.20(c) of the Commission's regulations, an existing licensee with a minor license not subject to sections 14 and 15 of the Federal Power Act must file an application for a subsequent license at least 24 months prior to the expiration of the current license.² PK Ventures has not filed an application for a subsequent license for the Bynum project.

Pursuant to section 16.24(b)(2) of the Commission's regulations, an existing licensee that fails to file a license application pursuant to section 16.20(b) shall be deemed to have filed a notice of intent indicating that it does not intend to file an application for subsequent license. Therefore, pursuant to section 16.25 of the Commission's regulations, interested parties have 90 days from the date of this notice to file a NOI to file an application for a subsequent license. An application for subsequent license or exemption for the Bynum Project (No. 4093) must be filed within 18 months of the date of filing the NOI. The existing licensee is prohibited from filing an application either individually or in combination with other entities.³

Questions concerning this notice should be directed to Sean Murphy at (202) 502-6145 or sean.murphy@ferc.gov.

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15184 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-491-000]

Northern Natural Gas Company; Southern Natural Gas Company, L.L.C.; Florida Gas Transmission Company, LLC; Notice of Application

Take notice that on June 4, 2013, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124; on behalf of itself, Southern Natural Gas Company, L.L.C., and Florida Gas Transmission Company, LLC, (collectively, Applicants) filed an application: under section 7(b) of the Natural Gas Act to abandon in-place the Matagorda Offshore Pipeline System, located on shore and in federal and state waters offshore Texas, all as more fully set forth in the joint application which is on file with the Commission and open to public inspection. Applicants also request Commission approval to abandon the services provided with respect to receipt points located on the facilities proposed for abandonment. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link, select "Docket #" and follow the instructions (call 202-502-8222 or for TTY, 202-502-8659).

Any questions regarding the joint application should be directed to: Michael T. Loeffler, Senior Director, Certificates and External Affairs for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124 by phone (402) 398-7103.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit an original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to

the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 10, 2013.

Dated: June 19, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-15186 Filed 6-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-1700-000]

KASS Commodities; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of KASS Commodities' application for market-based rate authority, with an accompanying rate schedule, noting that

² 18 CFR 16.20(c) (2012).

³ 18 CFR 16.24(b)(2) (2012)