

the Defense Finance and Accounting Service, Freedom of Information/Privacy Act Program Manager, Corporate Communications, DFAS-ZCF/IN, 8899 E. 56th Street, Indianapolis, IN 46249-0150.”

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[FR Doc. 2013-18772 Filed 8-2-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC13-15-000]

#### Commission Information Collection Activities (FERC-582); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-582 (Electric Fees, Annual Charges, Waivers, and Exemptions) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (78 FR 30912, 5/23/2013) requesting public comments. FERC received no comments on the FERC-582 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by September 4, 2013.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0132, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC13-15-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* Electric Fees, Annual Charges, Waivers, and Exemptions.

*OMB Control No.:* 1902-0132.

*Type of Request:* Three-year extension of the FERC-582 information collection requirements with no changes to the reporting requirements.

*Abstract:* The information required by FERC-582 is contained within 18 Code of Federal Regulations (CFR) part 381<sup>1</sup> and part 382<sup>2</sup>.

The Commission uses the FERC-582 to implement the statutory provisions of the Independent Offices Appropriation Act of 1952 (IOAA)<sup>3</sup> which authorizes the Commission to establish fees for its services. In addition, the Omnibus Budget Reconciliation Act of 1986 (OBRA)<sup>4</sup> authorizes the Commission to assess and collect fees and annual

charges in any fiscal year in amounts equal to all the costs incurred by the Commission in that fiscal year.

To comply with the FERC-582, respondents submit to the Commission the sum of the megawatt-hours (MWh) of all unbundled transmission (including MWh delivered in wheeling transactions and MWh delivered in exchange transactions) and the megawatt-hours of all bundled wholesale power sales (to the extent the bundled wholesale power sales were not separately reported as unbundled transmission). The data collected within the FERC-582 is drawn directly from the FERC Form 1 transmission data. The Commission sums the costs of its electric regulatory program and subtracts all electric regulatory program filing fee collections to determine the total collectible electric regulatory program costs. Then, the Commission uses the data submitted under FERC-582 to determine the total megawatt-hours of transmission of electric energy in interstate commerce.

Respondents (public utilities, power marketers) subject to these annual charges must submit FERC-582 data to the Commission by April 30 of each year.<sup>5</sup> The Commission issues bills for annual charges to respondents. Then, respondents must pay the charges within 45 days of the Commission's issuance of the bill.

Respondents may file requests for waivers and exemptions of fees and charges<sup>6</sup> based on need. The Commission's staff uses the filer's financial information to evaluate the request for a waiver or exemption of the obligation to pay a fee or an annual charge.

*Type of Respondents:* Public utilities and power marketers.

*Estimate of Annual Burden<sup>7</sup>:* The Commission estimates the total Public Reporting Burden for this information collection as:

<sup>5</sup> 18 CFR 382.201.

<sup>6</sup> 18 CFR 381 and 382.

<sup>7</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>1</sup> Title 18 CFR, Sections 381.105, 381.106, 381.108, 381.302, and 381.305.

<sup>2</sup> Title 18 CFR, Sections 382.102, 382.103, 382.105, 382.106, and 382.201.

<sup>3</sup> 31 USC 9701.

<sup>4</sup> 42 USC 7178.

## FERC-582—ELECTRIC FEES; ANNUAL CHARGES; WAIVERS; AND EXEMPTIONS

	Number of respondents	Annual number of responses per respondent	Annual total number of responses	Average annual burden hours per response	Estimated total annual burden
	(A)	(B)	(A) x (B) = (C)	(D)	(C) x (D)
FERC-582 .....	114	1	114	1	114

The total estimated annual cost burden to respondents is \$7,980 [114 hours \* \$70 per hour<sup>8</sup> = \$7,980]

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 29, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-18745 Filed 8-2-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2570-031]

#### Ohio Power Company; AEP Generation Resources, Inc.; Notice of Application for Transfer of License, and Soliciting Comments and Motions to Intervene

On July 19, 2013, Ohio Power Company (transferor) and AEP Generation Resources, Inc. (transferee) filed an application for transfer of license for the Racine Hydroelectric Project, FERC No. 2570, located at the U.S. Corps of Engineers Racine Locks and Dam on the Ohio River in Meigs County, Ohio.

Applicants seek Commission approval to transfer the license for the Racine Hydroelectric Project from the transferor to the transferee.

*Applicants' Contact:* For transferor: Mr. Ken McDonough, Assistant General Counsel—Real Estate, American Electric Power Service Corporation, 1 Riverside

Plaza, Columbus, OH 43215, telephone (614) 716-1696 and Mr. Frank M. Simms, AER Plant Manager II, American Electric Power Service Corporation, 40 Franklin Road, Roanoke, VA 24011, telephone (540) 985-2875. For transferee: Mr. Jeffrey D. Cross, Deputy General Counsel, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, OH 43215, (614) 716-1580.

*FERC Contact:* Patricia W. Gillis (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

*Deadline for filing comments and motions to intervene:* 30 days from the issuance date of this notice, by the Commission. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-2570) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-18747 Filed 8-2-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2401-003; ER10-2423-003; ER10-2404-003; ER10-2406-003.

*Applicants:* Blue Canyon Windpower II LLC, Flat Rock Windpower LLC, Flat Rock Windpower II LLC, High Trail Wind Farm, LLC.

*Description:* Notice of Non-Material Change in Status of Blue Canyon Windpower II LLC, *et al.*

*Filed Date:* 7/26/13.

*Accession Number:* 20130726-5180.

*Comments Due:* 5 p.m. ET 8/16/13.

*Docket Numbers:* ER11-4026-002.

*Applicants:* Eel River Power LLC.

*Description:* Supplement to June 28, 2013 Notice of Change in Status to be effective 9/26/2013.

*Filed Date:* 7/26/13.

*Accession Number:* 20130726-5154.

*Comments Due:* 5 p.m. ET 8/16/13.

*Docket Numbers:* ER12-1320-002.

*Applicants:* Desert View Power, Inc.

*Description:* Supplement to Notice of Change in Status to be effective 9/26/2013.

*Filed Date:* 7/26/13.

*Accession Number:* 20130726-5155.

*Comments Due:* 5 p.m. ET 8/16/13.

*Docket Numbers:* ER13-1514-000.

*Applicants:* Public Service Company of Colorado.

*Description:* 2013-07-25\_PSC-TSGT Davis Intm CA 341 Comp Filing to be effective N/A.

*Filed Date:* 7/25/13.

*Accession Number:* 20130725-5107.

*Comments Due:* 5 p.m. ET 8/15/13.

*Docket Numbers:* ER13-1793-001.

*Applicants:* Hazle Spindle, LLC.

*Description:* Hazle Spindle, LLC submits Supplement to July 15, 2013 tariff filing Amendment.

*Filed Date:* 7/26/13.

*Accession Number:* 20130726-5179.

*Comments Due:* 5 p.m. ET 8/16/13.

*Docket Numbers:* ER13-2040-000.

<sup>8</sup> This is a loaded cost (wages plus benefits) for a full-time employee.