

Accession Number: 20130807–5080.
Comments Due: 5 p.m. ET 8/28/13.

Docket Numbers: ER13–2123–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: Revisions to Sch. 24 to Comply with Order 676–G Compliance to be effective 10/7/2013.

Filed Date: 8/7/13.

Accession Number: 20130807–5087.

Comments Due: 5 p.m. ET 8/28/13.

Docket Numbers: ER13–2124–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 08–07–13 RSG Allocation Improvements to be effective 10/17/2013.

Filed Date: 8/7/13.

Accession Number: 20130807–5101.

Comments Due: 5 p.m. ET 8/28/13.

Docket Numbers: ER13–2125–000.

Applicants: Portland General Electric Company.

Description: Second Revised Volume No. 12 to be effective 9/30/2013.

Filed Date: 8/7/13.

Accession Number: 20130807–5125.

Comments Due: 5 p.m. ET 8/28/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 7, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–19776 Filed 8–14–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2179–020; ER10–2181–019; ER10–2182–019.

Applicants: Calvert Cliffs Nuclear Power Plant, LLC, Nine Mile Point Nuclear Station, LLC, R.E. Ginna Nuclear Power Plant, LLC.

Description: Notice of Non-Material Change in Status of Calvert Cliffs Nuclear Power Plant, LLC, et al.

Filed Date: 8/8/13.

Accession Number: 20130808–5137.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER12–569–002; ER12–775–001; ER10–1849–001; ER11–2037–001; ER12–2227–002; ER10–1887–001; ER10–1920–003; ER10–1928–003; ER10–1952–002; ER10–1961–001; ER12–1228–001; ER10–2720–003; ER11–4428–003; ER12–1880–002; ER10–1971–010.

Applicants: Blackwell Wind, LLC, Blackwell Wind, LLC, Cimarron Wind Energy, LLC, Elk City Wind, LLC, Elk City II Wind, LLC, Ensign Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, NextEra Energy Power Marketing, LLC.

Description: Amending December 27, 2012 NextEra Companies Triennial Market Power Update for the Southwest Power Pool Region.

Filed Date: 8/8/13.

Accession Number: 20130808–5111.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER12–2178–007; ER10–2172–018; ER12–2311–007; ER11–2016–013; ER10–2184–018; ER10–2183–015; ER10–1048–015; ER10–2192–018; ER11–2056–012; ER10–2178–018; ER10–2174–018; ER11–2014–015; ER11–2013–015; ER10–3308–017; ER10–1020–014; ER10–1145–014; ER10–1144–013; ER10–1078–014; ER10–1079–010; ER10–1080–014; ER11–2010–015; ER10–1081–014; ER10–2180–018; ER11–2011–014; ER12–2201–007; ER12–2528–006; ER11–2009–014; ER11–3989–012; ER10–1143–014; ER11–2780–014; ER12–1829–007; ER11–2007–013; ER12–1223–012; ER11–2005–015.

Applicants: AV Solar Ranch 1, LLC, Baltimore Gas and Electric Company, Beebe Renewable Energy, LLC, Cassia Gulch Wind Park, LLC, CER Generation, LLC, CER Generation II, LLC, Commonwealth Edison Company, Constellation Energy Commodities Group Maine, L.L.C., Constellation Mystic Power, LLC, Constellation NewEnergy, Inc., Constellation Power Source Generation, Inc., Cow Branch

Wind Power, LLC, CR Clearing, LLC, Criterion Power Partners, LLC, Exelon Framingham, LLC, Exelon Generation Company, LLC, Exelon New Boston, LLC, Exelon West Medway, LLC, Exelon Wind 4, LLC, Exelon Wyman, LLC, Handsome Lake Energy, LLC, Harvest II Windfarm, LLC, Harvest Windfarm, LLC, High Mesa Energy, LLC, Michigan Wind 1, LLC, Michigan Wind 2, LLC, PECO Energy Company, Safe Harbor Water Power Corporation, Shooting Star Wind Project, LLC, Tuana Springs Energy, LLC, Wildcat Wind, LLC, Wind Capital Holdings, LLC.

Description: Notice of Non-Material Change in Status of AV Solar Ranch 1, LLC, et al.

Filed Date: 8/8/13.

Accession Number: 20130808–5152.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–692–006.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 2013–08–08 OASIS Compliance Errata Filing to be effective 4/15/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5119.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–1783–001.

Applicants: Duke Energy Progress, Inc.

Description: Revised Service Agreement No. 134 under Duke Energy Progress OATT to be effective 6/1/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5126.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–1931–001.

Applicants: South Jersey Energy ISO3, LLC.

Description: South Jersey Energy ISO3, LLC submits Amendment to Application for Market-Based Rates to be effective 7/11/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5055.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–2043–001.

Applicants: South Jersey Energy ISO4, LLC.

Description: South Jersey Energy ISO4, LLC submits Amendment to Application for Market-Based Rates to be effective 7/27/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5056.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–2044–001.

Applicants: South Jersey Energy ISO5, LLC.

Description: South Jersey Energy ISO5, LLC submits Amendment to Application for Market-Based Rates to be effective 7/27/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5057.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–2132–000.

Applicants: Nevada Power Company.

Description: Rate Schedule No. 135

SCE Eldorado Interim Interconnection Agmt Concurrence to be effective 6/25/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5117.

Comments Due: 5 p.m. ET 8/29/13.

Docket Numbers: ER13–2133–000.

Applicants: Granite State Electric Company.

Description: Borderline Sales—Rate Update to be effective 5/1/2013.

Filed Date: 8/8/13.

Accession Number: 20130808–5134.

Comments Due: 5 p.m. ET 8/29/13.

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Dated: August 8, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–19798 Filed 8–14–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–498–000]

Eastern Shore Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed White Oak Lateral Project; Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the White Oak Lateral Project involving construction and operation of facilities by Eastern Shore Natural Gas Company

(Eastern Shore) in Kent County, Delaware. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on September 9, 2013.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Eastern Shore provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Eastern Shore proposes to construct, own, operate, new natural gas facilities in the Dover area of Kent County, Delaware. The White Oak Lateral Project would provide about 55,200 dekatherms of natural gas per day to Calpine Energy Services, L.P. to fuel the Garrison Energy Center, a proposed 309-megawatt combined cycle natural gas fueled power plant under development in Kent County, Delaware.

The White Oak Lateral Project would consist of the following facilities:

- Approximately 5.5 miles of 16-inch-diameter natural gas pipeline;
- one mainline valves assembly; and
- metering and regulating facility.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb approximately 118 acres of land for the aboveground facilities and the pipeline. Following construction, Eastern Shore would maintain about 10 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses.

Approximately 63 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species; and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.