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Comment Date: 5:00 p.m. Eastern Time on October 1, 2013.

Dated: September 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-22693 Filed 9-17-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-1931-000]

South Jersey Energy ISO3, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of South Jersey Energy ISO3, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability is September 23, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 12, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-22670 Filed 9-17-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5679-033]

Toutant Hydro Power, Inc.; Energy System, LLC.; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On September 6, 2013, Toutant Hydro Power, Inc. (transferor) and Energy System, LLC (transferee) filed an application for transfer of license for the M.S.C. Power Project, FERC No. 5679, located on the Quinebaug River in Windham County, Connecticut.

Applicants seek Commission approval to transfer the license for the M.S.C. Power Project from transferor to transferee.

Applicants' Contact: For Transferor: Mr. Roland Toutant, Vice President, Toutant Hydro Power, Incorporated, 80 Bungay Hill Road, Woodstock, CT 06281, telephone (860) 234-4032. For Transferee: Mr. Rolland Zeleny, President, Energy Stream, LLC, 18 Washington Street, Suite 18, Canton, MA 02021, telephone (603) 498-8089.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice by the Commission. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)

and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-5679) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: September 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-22695 Filed 9-17-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 19, 2013 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

997TH-MEETING, REGULAR MEETING

[September 19, 2013, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD12-12-000	Coordination Between Natural Gas and Electricity Markets.
Electric		
E-1	ER12-1179-003 ER12-1179-004 ER12-1179-005 ER13-1173-000	Southwest Power Pool, Inc.
E-2	OMITTED	
E-3	OMITTED	
E-4	RM12-16-000	Generator Requirements at the Transmission Interface.
E-5	RM13-16-000	Generator Verification Reliability Standards.
E-6	RM10-11-002	Integration of Variable Energy Resources.
E-7	ER11-2814-000 ER11-2814-001 ER11-2815-001 ER11-2815-002 ER11-2815-004	PJM Interconnection, L.L.C.
E-8	ER11-2814-000 ER11-2814-001 ER11-2815-000 ER11-2815-001 ER11-2815-002 ER11-2815-004 ER11-3279-000 ER11-3279-001	PJM Interconnection, L.L.C. Midwest Independent Transmission System Operator, Inc.
E-9	ER12-91-000 ER12-91-002 ER12-91-005 ER12-92-000 ER12-92-002 ER12-92-005	PJM Interconnection, L.L.C. Duke Energy Ohio, Inc., and Duke Energy Kentucky, Inc.
E-10	OMITTED	
E-11	ER13-2031-000 ER13-2033-000	Southwest Power Pool, Inc.
E-12	ER12-2292-001 ER12-2292-002 ER12-2292-003 ER13-1123-000	Southwest Power Pool, Inc.
Gas		
G-1	RP12-813-002 RP12-813-001	Gulf South Pipeline Company, LP.
G-2	RP13-423-002 RP12-765-002	Rockies Express Pipeline LLC.
Hydro		
H-1	P-2149-160	Public Utility District No. 1 of Douglas County, Washington.
H-2	P-2114-261	Public Utility District No. 2 of Grant County, Washington.
H-3	P-2197-103	Alcoa Power Generating Inc.
H-4	P-2790-059	Boott Hydropower, Inc., and Eldred L. Field Hydroelectric Facility Trust.
H-5	P-2216-081	New York Power Authority.
H-6	P-2232-598	Duke Energy Carolinas, LLC.
Certificates		
C-1	CP06-407-008	Missouri Interstate Gas, LLC. Missouri Gas Company, LLC. Missouri Pipeline Company, LLC.
C-2	CP13-3-000	Tennessee Gas Pipeline Company, L.L.C.

Issued September 12, 2013.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2013-22777 Filed 9-16-13; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14553-000]

Mid-Atlantic Hydro, LLC; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On August 30, 2013, Mid-Atlantic Hydro, LLC (MAH) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Dashields Lock and Dam Hydroelectric Project (Dashields Project or project) to be located at the U.S. Army Corps of Engineers' Dashields Lock and Dam on the Ohio River in Allegheny County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

MAH's permit application is filed in competition with FFP Project 133, LLC's

proposed Dashields Lock and Dam Hydroelectric Project No. 14524-000, which was publicly noticed July 3, 2013. The deadline for filing competing applications was September 1, 2013. MAH's competing permit application is timely filed.

The proposed project would consist of the following: (1) A new powerhouse located adjacent to the right descending bank immediately downstream of a 350-linear-foot section of the existing dam; (2) fourteen Very Low Head (VLH) 4000 turbine units with a total capacity of 7 megawatts; (3) a permanent submersible magnet generator housed in each turbine hub; and (4) a new 69-kilovolt transmission line approximately 2.1 miles long. The estimated annual generation of the Dashields Project would be 41.4 gigawatt-hours.

Applicant Contact: Kristina Johnson, Mid-Atlantic Hydro, LLC, 5425 Wisconsin Avenue, Suite 600, Chevy Chase, MD 20815; phone: (301) 718-4432.

FERC Contact: Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice.

The Commission strongly encourages electronic filing. Please file comments and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/eComment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14553-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14553) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 12, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-22697 Filed 9-17-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14493-000]

KC Pittsfield LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 1, 2013, KC Pittsfield LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Drum-Spaulling Small Hydro Project (Drum-Spaulling Small Hydro Project or project) to be located on the Bear and American Rivers, near the city of Auburn, Placer County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would use facilities that are part of Pacific Gas & Electric Company's (PG&E) Drum-Spaulling Project, FERC No. 2310. The proposed project would consist of two new development sites and a proposed re-commission of an existing powerhouse.

KC Pittsfield's Lake Valley Canal development, located at the drop between the Lake Valley canal and the Drum canal, would consist of: (1) The 8,400-foot-long Lake Valley canal; (2) an existing 30-inch-diameter, 2,100-foot-long pipeline serving as a penstock; (3) a new powerhouse containing a single Pelton type turbine generator rated at 1,300 kilowatts; and (4) approximately 800 feet of a new three-phase power line that will follow an existing PG&E road, and an upgrade of 1,600 feet of existing transmission line from single-phase to three-phase. KC Pittsfield's proposed development would have an average annual generation of 4 gigawatt-hours.

KC Pittsfield's proposed Bear-Halsey Canal Drop development would consist of: (1) An existing 30-foot drop at the end of the Bear River canal into the Halsey forebay; (2) a new powerhouse enclosing a propeller or bulb-type turbine generator rated at 800 kilowatts, located at the terminus of the Bear River canal discharge to the Halsey forebay; and (3) approximately 200 feet of new three-phase power line and the upgrade of approximately 1,400 feet of single-phase line to three-phase line. This