1.4 What metrics should apply to institutions with specific missions? How should those missions be defined?

1.5 How should existing limitations in Federal postsecondary data and data collections be addressed?

2. Questions Regarding Weighting or Scoring

2.1 What empirical methods for weighting, scoring, or otherwise reducing a large and complex amount of information into a single dimension or a set of dimensions should be used in a PIRS?

2.2 What empirical methods for weighting or scoring are appropriate for consumer information purposes?

2.3 What empirical methods for weighting or scoring are appropriate for accountability purposes?

2.4 What empirical methods for weighting or scoring are appropriate for both purposes?

2.5 How should metrics be adjusted to account for institutional differences, such as mission, and student characteristics? How should those characteristics be defined?

2.6 How should metrics be adjusted to reflect institutional improvement over time?

3. Questions Regarding the Development of Comparison Groups

3.1 What empirical methods for developing institutional comparison groups are appropriate for consumer information purposes?

3.2 What empirical methods for developing institutional comparison groups are appropriate for accountability purposes?

3.3 What empirical methods for developing institutional comparison groups are appropriate for both purposes?

3.4 Should students be disaggregated for comparison purposes and if so, by what sub-groups?

4. Questions Regarding the Presentation of Ratings Information

4.1 What models for presenting institutional ratings are appropriate for consumer information purposes?

4.2 What models for presenting institutional ratings are appropriate for accountability purposes?

4.3 What models for presenting institutional ratings are appropriate for motivating consumers to make choices that promote institutional accountability?

4.4 How could the PIRS strengthen States' and others' oversight and fiduciary responsibility for postsecondary education?

5. Questions Regarding Existing Ratings Systems

5.1 What are examples of systems used to rate the performance of other types of entities or services that could be used to inform the development of a PIRS?

5.2 What examples of existing ratings systems used to rate the performance of postsecondary institutions could be used to inform the development of a PIRS? What lessons learned from existing systems could inform a PIRS?

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request from Warren Farr at (202) 377–4380 or Warren.Farr@ed.gov.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: *www.gpo.gov/fdsys.* At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: *www.federalregister.gov.* Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Authority: 20 U.S.C. 3402(4).

John Q. Easton,

Director, Institute of Education Sciences. [FR Doc. 2013–30011 Filed 12–16–13; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14–249–000. Applicants: WBI Energy

Transmission, Inc.

Description: 2013 Revised Nonconforming Negotiated Rate SA—FT– 513, 1056, 1109 to be effective 12/1/2013.

Filed Date: 12/3/13.

Accession Number: 20131203–5048. *Comments Due:* 5 p.m. ET 12/16/13.

Docket Numbers: RP14-250-000.

Applicants: Stingray Pipeline

Company, L.L.C.

Description: Revise System Map to be effective 1/1/2014.

Filed Date: 12/4/13.

Accession Number: 20131204–5099. Comments Due: 5 p.m. ET 12/16/13.

Docket Numbers: RP14–251–000.

Applicants: Saltville Gas Storage Company L.L.C.

Description: Saltville Gas Storage Company L.L.C., Petition for Approval

of Stipulation and Agreement.

Filed Date: 12/4/13.

Accession Number: 20131204–5130. Comments Due: 5 p.m. ET 12/16/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated December 05, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–29928 Filed 12–16–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR14–10–000. Applicants: Ohio Valley Hub, LLC. Description: Notice of Cancellation of Operating Statement. Filed Date: 12/2/13. Accession Number: 20131202–5165.

Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14-252-000. Applicants: Enable Gas Transmission, LLC. Description: Negotiated Rate Filing-December 2013-Tenaska Att A 9840 to be effective 12/5/2013. Filed Date: 12/5/13. Accession Number: 20131205-5115. Comments Due: 5 p.m. ET 12/17/13. Docket Numbers: RP14-253-000. Applicants: Algonquin Gas Transmission, LLC. Description: Cancel X-Rate Schedules—Docket CP13-490 Compliance Filing to be effective 12/1/ 2013. Filed Date: 12/5/13. Accession Number: 20131205-5120. Comments Due: 5 p.m. ET 12/17/13. Docket Numbers: RP14-256-000. Applicants: Tennessee Gas Pipeline Company, L.L.C. Description: Volume No. 2—Rate Schedule X–65–Cancelled to be effective 12/1/2013. Filed Date: 12/6/13. Accession Number: 20131206-5058. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-257-000. Applicants: Equitrans, L.P. Description: Notice Regarding Non-Jurisdictional Gathering Facilities of Equitrans, L.P. Filed Date: 12/6/13. Accession Number: 20131206-5079. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14–258–000. Applicants: Bobcat Gas Storage. Description: No-Notice Storage Service to be effective 3/1/2014. Filed Date: 12/6/13. Accession Number: 20131206-5142. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-259-000. Applicants: Egan Hub Storage, LLC. Description: No-Notice Storage Service to be effective 3/1/2014. Filed Date: 12/6/13. Accession Number: 20131206-5143. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-260-000. Applicants: Steckman Ridge, LP. Description: No-Notice Storage Service to be effective 3/1/2014. Filed Date: 12/6/13. Accession Number: 20131206-5144. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-261-000. Applicants: Rager Mountain Storage Company LLC. Description: Re-Collation Filing to be effective 12/31/9998. Filed Date: 12/6/13. Accession Number: 20131206-5165. Comments Due: 5 p.m. ET 12/13/13.

Docket Numbers: RP14–262–000.

Applicants: Dominion Transmission, Inc. Description: DTI-Petition for Approval of Settlement. *Filed Date:* 12/6/13. Accession Number: 20131206-5166. *Comments Due:* 5 p.m. ET 12/18/13. Docket Numbers: RP14-263-000. Applicants: East Cheyenne Gas Storage, LLC. Description: ECGS tariff filing to be effective 1/5/2014. Filed Date: 12/6/13. Accession Number: 20131206-5184. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-264-000. Applicants: Rager Mountain Storage Company LLC. Description: RMSC Compliance Filing Docket No. CP13–139–000 to be effective 12/31/9998. Filed Date: 12/6/13. Accession Number: 20131206-5194. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-265-000. Applicants: Rockies Express Pipeline LLC. Description: Neg Rate 2013–12–06 BP NC NRA to be effective 12/7/2013. Filed Date: 12/6/13. Accession Number: 20131206–5236. Comments Due: 5 p.m. ET 12/18/13. Docket Numbers: RP14-266-000. Applicants: Carolina Gas Transmission Corporation. Description: IT Revenue Sharing-BH to be effective 1/1/2014. Filed Date: 12/9/13. Accession Number: 20131209-5207. Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14-267-000. Applicants: Iroquois Gas Transmission System, L.P. Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/10/13 Negotiated Rates—ConEdison Energy Inc. (HUB) 2275-89 to be effective 12/10/2013. Filed Date: 12/10/13. Accession Number: 20131210-5020. *Comments Due:* 5 p.m. ET 12/23/13. Docket Numbers: RP14-268-000. Applicants: Iroquois Gas Transmission System, L.P. Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/11/13 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 12/11/ 2013. Filed Date: 12/11/13. Accession Number: 20131211-5000. Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14-269-000. *Applicants:* Iroquois Gas Transmission System, L.P. Description: Iroquois Gas

Transmission System, L.P. submits tariff

filing per 154.204: 12/11/13 Negotiated Rates—Sequent Energy Management (HUB) 3075-89 to be effective 12/11/ 2013. Filed Date: 12/11/13. Accession Number: 20131211-5001. Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14-270-000. Applicants: Iroquois Gas Transmission System, L.P. Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/11/13 Negotiated Rates—Tenaska Gas Storage, LLC (HUB) to be effective 12/11/2013. Filed Date: 12/11/13. Accession Number: 20131211-5002. Comments Due: 5 p.m. ET 12/23/13. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. **Filings in Existing Proceedings** Docket Numbers: RP14–182–001. Applicants: Natural Gas Pipeline Company of America. Description: Amendment to Negotiated Rate—Town of Corning, IL to be effective 12/1/2013. Filed Date: 12/5/13. Accession Number: 20131205–5160. Comments Due: 5 p.m. ET 12/17/13. Docket Numbers: RP14-183-001. Applicants: Natural Gas Pipeline Company of America. Description: Amendment to Negotiated Rate-City of Sullivan to be effective 12/1/2013. Filed Date: 12/6/13. Accession Number: 20131206–5178. *Comments Due:* 5 p.m. ET 12/18/13. Docket Numbers: RP13–1371–001. Applicants: Eastern Shore Natural Gas Company. Description: Correction of eTariff Metadata to be effective 11/1/2013. Filed Date: 12/9/13. Accession Number: 20131209–5222. Comments Due: 5 p.m. ET 12/23/13. Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 11, 2013.

Nathaniel J. Davis, Sr., Deputy Secretary.

[FR Doc. 2013–29929 Filed 12–16–13; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR14–2–001. Applicants: Washington 10 Storage Corporation.

Description: Tariff filing per 284.123/ .224: Replace the term negotiated with

Agreed-Upon to be effective 12/10/2013. *Filed Date:* 12/10/13. *Accession Number:* 20131210–5006. *Comments Due:* 5 p.m. ET 12/18/13. *Docket Numbers:* RP14–272–000.

Applicants: Iroquois Gas

Transmission System, L.P. Description: Iroquois Gas

Transmission System, L.P. submits tariff

filing per 154.204: 12/11/2013

Negotiated Rates—United Energy Trading, LLC (RTS) to be effective 12/

11/2013. *Filed Date:* 12/11/13.

Accession Number: 20131211–5109. Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14–273–000. Applicants: Texas Eastern

Transmission, LP.

Description: Texas Eastern Transmission, LP submits tariff filing

per 154.204: ConocoPhillips 12–12–

2013 Release to be effective 12/12/2013. *Filed Date:* 12/11/13. *Accession Number:* 20131211–5140. *Comments Due:* 5 p.m. ET 12/23/13. *Docket Numbers:* RP14–274–000. *Applicants:* NGO Transmission, Inc.

Description: NGO Transmission, Inc. submits tariff filing per 154.204: NGO Transmission, Inc.—Negotiated Rate

Filing to be effective 1/1/2014. Filed Date: 12/11/13. Accession Number: 20131211–5147. Comments Due: 5 p.m. ET 12/23/13. Docket Numbers: RP14–275–000. Applicants: Gulf South Pipeline Company, LP. *Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Amendments to Neg Rate Agmts (EOG 34687–14, 34950–3) to be effective 12/12/2013.

Filed Date: 12/12/13. Accession Number: 20131212–5027.

Comments Due: 5 p.m. ET 12/24/13. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–224–001. Applicants: WTG Hugoton, LP. Description: WTG Hugoton, LP submits tariff filing per 154.205(b): WTG Hugoton, LP 2013 Annual Charge Adjustment Compliance Filing to be effective 10/1/2013.

Filed Date: 12/11/13. Accession Number: 20131211–5079. Comments Due: 5 p.m. ET 12/23/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 12, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–29930 Filed 12–16–13; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2013-0547; FRL 9903-29-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Performance Evaluation Studies on Wastewater Laboratories (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), "Performance **Evaluation Studies on Wastewater** Laboratories (Renewal)" to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through January 31, 2014. Public comments were previously requested via the Federal Register (78 FR 41926) on July 12, 2013 during a 60day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before January 16, 2014. ADDRESSES: Submit your comments, referencing Docket ID Number EPA– HQ–OECA–2013–0547, to (1) EPA online using www.regulations.gov (our preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Brian Krausz, Office of Compliance, Monitoring, Assistance, and Media Programs Division, 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: 202–564– 3069; fax number: 202–564–0038; email address: *krausz.brian@epa.gov*.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at *www.regulations.gov* or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the