

Committee will also receive briefings from the Services and the Joint Staff on career progression with joint assignments. The Committee will also receive a briefing on the recruitment of women. The meeting will conclude with a public comment period and wrap-up.

Pursuant to 41 CFR 102–3.105(j) and 102–3.140, and section 10(a)(3) of the Federal Advisory Committee Act of 1972, interested persons may submit a written statement for consideration by the Defense Advisory Committee on Women in the Services. Individuals submitting a written statement must submit their statement to the point of contact listed at the address in **FOR FURTHER INFORMATION CONTACT** no later than 5:00 p.m., Tuesday, June 10, 2014. If a written statement is not received by Tuesday, June 10, 2014, prior to the meeting, which is the subject of this notice, then it may not be provided to or considered by the Defense Advisory Committee on Women in the Services until its next open meeting. The Designated Federal Officer will review all timely submissions with the Defense Advisory Committee on Women in the Services Chair and ensure they are provided to the members of the Defense Advisory Committee on Women in the Services. If members of the public are interested in making an oral statement, a written statement should be submitted. After reviewing the written comments, the Chair and the Designated Federal Officer will determine who of the requesting persons will be able to make an oral presentation of their issue during an open portion of this meeting or at a future meeting. Pursuant to 41 CFR 102–3.140(d), determination of who will be making an oral presentation is at the sole discretion of the Committee Chair and the Designated Federal Officer and will depend on time available and if the topics are relevant to the Committee's activities. Two minutes will be allotted to persons desiring to make an oral presentation. Oral presentations by members of the public will be permitted only on Friday June 13, 2014 from 10:45 a.m. to 11:15 a.m. in front of the full Committee. The number of oral presentations to be made will depend on the number of requests received from members of the public.

Pursuant to 5 U.S.C. 552b and 41 CFR 102–3.140 through 102–3.165, this meeting is open to the public, subject to the availability of space.

Meeting agenda:

Thursday, June 12, 2014, from 8:30 a.m. to 3:00 p.m.

—Welcome, Introductions, Announcements

—Briefing—Request for Information Update

—Briefing— SAPRO Briefing

—Briefing— JAMRS Briefing on Accession of Women

—Briefing— Installation Visit Summary
Friday, June 13, 2014, from 8:30 a.m. to 11:30 a.m.

—Welcome and Announcements

—Briefing— Services and Joint Staff Briefing on Career Progression with Joint Assignments

—Briefing— Briefing on the Recruitment of Women

—Public Comment Period

Dated: May 19, 2014.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2014–11845 Filed 5–21–14; 8:45 am]

BILLING CODE 5001–06–P

DEPARTMENT OF DEFENSE

Department of the Army

Certification That Transformation of the Army to a Brigade-Oriented Structure Is Completed and Statutory Requirement To Submit an Annual Report Under Subsection c, Section 595 of the Ronald W. Reagan National Defense Authorization Act of 2005 Has Terminated

AGENCY: Department of the Army, DoD.

ACTION: Notice.

SUMMARY: In accordance with subsection c, Section 595 of the Ronald W. Reagan National Defense Authorization Act of 2005, the Secretary of the Army has certified that the internal transformation of the Army from a division-oriented force to a brigade-oriented force has been completed. Further, in accordance with subsection c, Section 595 of the Ronald W. Reagan National Defense Authorization Act of 2005, the statutory requirement to submit an annual report is therefore terminated.

DATES: Certification and termination of statutory requirement for an annual report effective date is March 31, 2014.

FOR FURTHER INFORMATION CONTACT: HQDA, G–3/5/7, DAMO–ZT, Mr. John S. Chappell, (703) 614–8283.

SUPPLEMENTARY INFORMATION: None.

Gary H. Cheek,

Major General, U.S. Army, Assistant Deputy Chief of Staff, G–3/5/7.

[FR Doc. 2014–11853 Filed 5–21–14; 8:45 am]

BILLING CODE 3710–08–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7320–042]

Erie Boulevard Hydropower, L.P.; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License

b. *Project No.:* 7320–042

c. *Date Filed:* July 1, 2013

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Chasm Hydroelectric Project

f. *Location:* On the Salmon River in Franklin County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r)

h. *Applicant Contact:* Steven Murphy, Licensing Manager, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, New York, 13069, (315) 598–6130 or email at steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502–8902 or email at john.mudre@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–7320–042.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *Project Description:* The existing Chasm Project consists of: (1) a 201-foot-long, 32-foot-high maximum height concrete gravity-type dam having a spillway section with crest elevation 1,283.8 feet mean sea level (msl) about 100 feet long, surmounted by 2-foot-high flashboards and having an intake section with steel trash racks and headgates; (2) a reservoir having a surface area of about 22 acres and a gross storage capacity of 74 acre-feet at normal pool elevation of 1,285.8 feet msl; (3) a 7-foot-diameter welded steel pipeline approximately 3,355 feet in length connecting to a 6-foot-diameter steel manifold pipeline just upstream of the powerhouse; (4) a powerhouse containing three Francis-type generating units having a total rated capacity of 3,350 kilowatts operated under a 268-foot head and at a flow of 195 cubic feet per second (cfs); (5) a 20-foot-wide, 850-foot-long tailrace; (6) three 2.2-kilovolt generator leads extending from the powerhouse about 74 feet to an adjacent switchyard; (7) a 4.2-megavolt-ampere step-up transformer located within the switchyard, connecting to a transmission line owned and operated by the National Grid Corporation; and (8) appurtenant facilities.

Erie proposes a minimum flow of 15 cfs into the bypassed reach at all times and would forego its existing ability to lower the minimum bypass flow to 10 cfs when inflow is less than 85 cfs. In addition, Erie proposes to maintain the impoundment elevation within 0.1 foot of the spillway crest (or flashboards, when installed) when inflow is less than 85 cfs and 0.25 foot when inflow is greater than 85 cfs.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY

COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of comments, recommendations, terms and conditions, and prescriptions.	July 2014
Reply Comments Due	August 2014
Commission Issues Single EA.	December 2014
Comments on Single EA due	January 2014

Dated: May 16, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11864 Filed 5-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14538-001]

Go with the Flow Hydro Power, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing

b. *Project No.:* P-14538

c. *Date filed:* May 5, 2014

d. *Applicant:* Go with the Flow Hydro Power, LLC

e. *Name of Project:* Go with the Flow Hydroelectric Project

f. *Location:* The proposed project is located on the Umatilla River, approximately 1.3 miles southwest of the city of Hermiston, Umatilla County, Oregon. The proposed project would not occupy any federal lands.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Mark Sigl, Go with the Flow Hydro Power, LLC, 8021 Firestone Way, Antelope, California 95843

i. *FERC Contact:* Sean O'Neill at (202) 502-6462; or email at sean.oneill@ferc.gov

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 7, 2014