**Register** announcing the availability of the Final Phase III ERP/PEIS (40 CFR § 1506.10).

#### **Administrative Record**

An Administrative Record has been established and can be viewed electronically at http://www.doi.gov/deepwaterhorizon/adminrecord/index.cfm.

#### **Authorities**

The authorities of this action are the Oil Pollution Act of 1990 (33 U.S.C. 2701 et seq.), the implementing Natural Resource Damage Assessment regulations found at 15 CFR 990, NEPA, and the Framework Agreement.

# Cynthia K. Dohner,

DOl Authorized Official.

[FR Doc. 2014-12692 Filed 6-4-14; 8:45 am]

BILLING CODE 4310-55-P

#### **DEPARTMENT OF THE INTERIOR**

#### **National Park Service**

[NPS-NERO-ACAD-15646; PPNEACADSO, PPMPSPDIZ.YM0000]

## Notice of Meetings of the Acadia National Park Advisory Commission

**AGENCY:** National Park Service, Interior. **ACTION:** Meeting Notice.

**SUMMARY:** This notice sets forth the dates of the next three meetings of the Acadia National Park Advisory Commission. The Commission meeting locations may change based on inclement weather or exceptional circumstances. If a meeting location is changed, the Superintendent will issue a press release and use local newspapers to announce the meeting.

**DATES:** The public meetings of the Acadia National Park Advisory Commission will be held on Monday, September 8, 2014; Monday, February 2, 2015; and Monday, June 1, 2015.

**ADDRESSES:** Each meeting will be held at the Acadia National Park headquarters conference room, McFarland Hill, Bar Harbor, Maine 04609.

# Agenda

Each Commission meeting will consist of the following proposed agenda items:

- 1. Committee Reports:
  - Land Conservation
  - Park Use
  - Science and Education
- Historic
- 2. Old Business
- 3. Superintendent's Report
- 4. Chairman's Report

5. Public Comments6. Adjournment

#### FOR FURTHER INFORMATION CONTACT:

Superintendent Sheridan Steele, Acadia National Park, P.O. Box 177, Bar Harbor, Maine 04609, telephone (207) 288–8702.

**SUPPLEMENTARY INFORMATION:** Each meeting is open to the public. Interested persons may make oral or written presentations to the Commission or file written statements. Such requests should be made to the Superintendent at least seven days prior to the meeting.

Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: May 27, 2014.

#### Alma Ripps,

Chief, Office of Policy.

[FR Doc. 2014-13063 Filed 6-4-14; 8:45 am]

BILLING CODE 4310-EE-P

## **DEPARTMENT OF THE INTERIOR**

# Bureau of Ocean Energy Management [MMAA104000]

## Outer Continental Shelf Official Protraction Diagrams and Supplemental Official Outer Continental Shelf Block Diagrams

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior. ACTION: Availability of revised North American Datum of 1927 (NAD 27) Outer Continental Shelf Official Protraction Diagrams and Supplemental Official Outer Continental Shelf Block Diagrams.

**SUMMARY:** Notice is hereby given that effective with this publication, the following NAD 27-based Outer Continental Shelf (OCS) Official Protraction Diagrams (OPDs) and Supplemental Official OCS Block Diagrams (SOBDs) located in the Gulf of Mexico with revision date as indicated, are now available. The BOEM, in accordance with its authority and responsibility under the Outer Continental Shelf Lands Act, 43 USC 1331 et seq., is updating the basic record used for the description of renewable energy, mineral, and oil and gas lease sales in the geographic areas they represent. Specifically, the 1.4 nautical

mile "Area" designation as described in Article IV, Paragraph 1, of the Treaty between the United States of America and the United Mexican States on the delimitation of the continental shelf in the Western Gulf of Mexico beyond 200 nautical miles, signed June 9, 2000, has been removed from the Keathley Canyon, Sigsbee Escarpment, and Amery Terrace OPDs and associated SOBDs. Other information associated with the "Area" has been removed as well. Article IV, Paragraph 1, prohibited exploration and development in the "Area." Pursuant to a Note signed by the U.S. and Mexico on June 22, 2010, Article IV, Paragraph 1, of the 2000 Treaty was due to expire on January 17, 2014. The expiration date was extended by exchange of diplomatic notes on January 17, 2014, to July 17, 2014, or until the day the Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico enters into force, whichever is sooner. Due to the upcoming expiration of Article IV, Paragraph 1, of the Treaty, BOEM is updating relevant OPDs and SOBDs accordingly.

## Outer Continental Shelf Official Protraction Diagrams in the Gulf of Mexico

Description/Date

NG15–05 (Keathley Canyon)—July 1, 2013

NG15-08 (Sigsbee Escarpment)—July 1,

NG15-09 (Amery Terrace)-July 1, 2013

# Supplemental Official Outer Continental Shelf Block Diagrams in the Gulf of Mexico, All Located Within Official Protraction Diagram NG15–05 (Keathley Canyon)

Diagrams Revised/Date/Block Numbers

Article IV "Area" Limit Blocks (Total of 3)—July 1, 2013: 978, 979, 980

# Supplemental Official Outer Continental Shelf Block Diagrams in the Gulf of Mexico, All Located Within Official Protraction Diagram NG15–08 (Sigsbee Escarpment)

Diagrams Revised/Date/Block Numbers

Article IV "Area" Limit Blocks (Total of 56)—July 1, 2013: 11, 12, 13, 14, 57, 58, 59, 60, 103, 104, 105, 106, 148, 149, 150, 151, 194, 195, 196, 239, 240, 241, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349

# Supplemental Official Outer Continental Shelf Block Diagrams in the Gulf of Mexico, All Located Within Official Protraction Diagram NG15–09 (Amery Terrace)

Diagrams Revised/Date/Block Numbers

Article IV "Area" Limit Blocks (Total of 30)—July 1, 2013: 235, 236, 237, 238, 273, 274, 275, 276, 277, 278, 279, 280, 281, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 355, 356, 357, 358, 359

**SUPPLEMENTARY INFORMATION:** Copies of the revised OPDs and SOBDs are available for download in .pdf format from http://www.boem.gov/Oil-and-Gas-Energy-Program/Mapping-and-Data/Maps-And-Spatial-Data.aspx.

#### FOR FURTHER INFORMATION CONTACT:

Douglas Vandegraft, Chief, Mapping and Boundary Branch at (703) 787–1312 or via email at *Doug.Vandegraft@boem.gov.* 

Dated: May 20, 2014.

#### Walter D. Cruickshank,

Acting Director, Bureau of Ocean Energy Management.

[FR Doc. 2014-13001 Filed 6-4-14; 8:45 am]

BILLING CODE 4310-MR-P

#### DEPARTMENT OF JUSTICE

## Notice of Lodging of Settlement Agreement Under the Clean Air Act

Notice is hereby given that on May 29, 2014, a proposed consent decree in United States v. Landfill Technologies of Arecibo Corp., et al., No. 3:14-cv-01438, was lodged with the United States District Court of the District of Puerto Rico. The United States filed this action on the same day that the consent decree was lodged with the Court. The complaint alleges that defendants Landfill Technologies of Arecibo Corp., the Municipality of Arecibo, and the Puerto Rico Land Authority violated the Clean Air Act by failing to timely install a gas collection and control system at the municipal solid waste landfill located in Arecibo, Puerto Rico.

The settlement requires that the defendants operate the landfill's gas collection and control system in compliance with the applicable regulations, improve landfill operations, implement a recycling and composting plan, and pay civil penalties totaling \$350,000. The consent decree resolves the civil claims of the United States for the Clean Air Act violations alleged in the complaint through the date of lodging of the consent decree.

The publication of this notice opens a period for public comment on the

consent decree. Comments should be addressed to the Assistant Attorney General, Environment and Natural Resources Division, and should refer to *United States* v. *Landfill Technologies of Arecibo Corp.*, D.J. Ref. No. 90–5–2–1–09629. All comments must be submitted no later than 30 days after the publication date of this notice. Comments may be submitted either by email or by mail:

To submit comments:	Send them to:
By email	pubcomment- ees.enrd@usdoj.gov.
By mail	Assistant Attorney Ğeneral, U.S. DOJ B ENRD, P.O. Box 7611, Washington, DC 20044–7611.

During the public comment period, the consent decree may be examined and downloaded at this Justice Department Web site: http://www.usdoj.gov/enrd/Consent\_Decrees.html. We will provide a paper copy of the consent decree upon written request and payment of reproduction costs. Please mail your request and payment to: Consent Decree Library, U.S. DOJ B ENRD, P.O. Box 7611, Washington, DC 20044–7611.

Please enclose a check or money order for \$12.00 (25 cents per page reproduction cost) payable to the United States Treasury.

## Robert E. Maher, Jr.,

Assistant Section Chief, Environmental Enforcement Section, Environment and Natural Resources Division.

[FR Doc. 2014–13047 Filed 6–4–14; 8:45 am]

BILLING CODE 4410-15-P

# **DEPARTMENT OF JUSTICE**

# **Drug Enforcement Administration**

[Docket No. DEA-391]

Controlled Substances: 2014
Established Aggregate Production
Quotas for 10 Temporarily Controlled
Synthetic Cathinones

AGENCY: Drug Enforcement Administration (DEA), Department of

**ACTION:** Notice.

**SUMMARY:** This notice establishes the initial 2014 aggregate production quotas for 10 temporarily controlled synthetic cathinones: 4-methyl-N-ethylcathinone (4-MEC); 4-methyl-α-pyrrolidinopropiophenone (4-MePPP); alpha-pyrrolidinopentiophenone (α-PVP); 1-(1,3-benzodioxol-5-yl)-2-(methylamino)butan-1-one (butylone);

2-(methylamino)-1-phenylpentan-1-one (pentedrone); 1-(1,3-benzodioxol-5-yl)-2-(methylamino)pentan-1-one (pentylone); 4-fluoro-N-methylcathinone (4–FMC); 3-fluoro-N-methylcathinone (3–FMC); naphthylpyrovalerone (naphyrone); and alpha-pyrrolidinobutiophenone ( $\alpha$ -PBP). **DATES:** Effective June 5, 2014.

# FOR FURTHER INFORMATION CONTACT:

Ruth A. Carter, Office of Diversion Control, Drug Enforcement Administration; Mailing Address: 8701 Morrissette Drive, Springfield, Virginia 22152, Telephone: (202) 598–6812.

#### SUPPLEMENTARY INFORMATION:

#### Background

Section 306 of the Controlled Substances Act (CSA) (21 U.S.C. 826) requires the Attorney General to establish aggregate production quotas for each basic class of controlled substance listed in schedules I and II and for the list I chemicals ephedrine, pseudoephedrine, and phenylpropanolamine. The Attorney General has delegated this authority to the Administrator of the DEA, 28 CFR 0.100, who in turn has redelegated that authority to the Deputy Administrator of the DEA, 28 CFR part 0, subpart R, App.

On March 7, 2014, the DEA published in the **Federal Register** a final order to temporarily place 10 synthetic cathinones, 4-methyl-N-ethylcathinone (4-MEC); 4-methyl- $\alpha$ pyrrolidinopropiophenone (4-MePPP); alpha-pyrrolidinopentiophenone (α-PVP); 1-(1,3-benzodioxol-5-yl)-2-(methylamino)butan-1-one (butylone); 2-(methylamino)-1-phenylpentan-1-one (pentedrone); 1-(1,3-benzodioxol-5-yl)-2-(methylamino)pentan-1-one (pentylone); 4-fluoro-Nmethylcathinone (4-FMC); 3-fluoro-Nmethylcathinone (3-FMC); naphthylpyrovalerone (naphyrone); and alpha-pyrrolidinobutiophenone ( $\alpha$ -PBP), into schedule I of the CSA (79 FR 12938), making all regulations pertaining to schedule I controlled substances applicable to the manufacture of 4-MEC, 4-MePPP, α-PVP, butylone, pentedrone, pentylone, 4–FMC, 3–FMC, naphyrone, and α-PBP, including the requirement to obtain a manufacturing quota pursuant to 21 CFR part 1303.

The 2014 aggregate production quotas for 4–MEC, 4-MePPP,  $\alpha$ -PVP, butylone, pentedrone, pentylone, 4–FMC, 3–FMC, naphyrone, and  $\alpha$ -PBP represent those quantities that may be manufactured in the United States in 2014 to provide for the estimated scientific, research, and industrial needs of the United States, lawful export requirements, and the