

Dated: June 11, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-14140 Filed 6-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2809-030]

KEI (Maine) Power Management (III) LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. Type of Filing: Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. Project No.: 2809-030.

c. Date Filed: April 30, 2014.

d. Submitted By: KEI (Maine) Power Management (III) LLC.

e. Name of Project: American Tissue Hydroelectric Project.

f. Location: On the Cobbosseecontee Stream, in Kennebec County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. Filed Pursuant to: 18 CFR 5.3 of the Commission's regulations.

h. Potential Applicant Contact: Lewis Loon, KEI (Maine) Power Management (III) LLC, 37 Alfred Plourde Parkway Suite 2, Lewiston, ME 04240; (207) 786-8834; email—Lewis.Loon@kruger.com.

i. FERC Contact: John Baumner at (202) 502-6837; or email at john.baumner@ferc.gov.

j. KEI (Maine) Power Management (III) LLC filed its request to use the Traditional Licensing Process on April 30, 2014. KEI (Maine) Power Management (III) LLC provided public notice of its request on May 27, 2014. In a letter dated June 10, 2014, the Director of the Division of Hydropower Licensing approved KEI (Maine) Power Management (III) LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Maine State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the

Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating KEI (Maine) Power Management (III) LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. KEI (Maine) Power Management (III) LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2809-030. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2017.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 10, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-14074 Filed 6-16-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13272-004]

Alaska Village Electric Cooperative, Inc.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Minor Original License.

b. Project No.: 13272-004.

c. Date filed: November 1, 2013.

d. Applicant: Alaska Village Electric Cooperative, Inc (AVEC).

e. Name of Project: Old Harbor Hydroelectric Project.

f. Location: The project would be constructed on the East Fork of Mountain Creek, near the town of Old Harbor, Kodiak Island Borough, Alaska. Some project facilities would be located on approximately 7.74 acres of federal lands of the Kodiak National Wildlife Refuge.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Meera Kohler, President and CEO, AVEC, 4831 Eagle Street, Anchorage, AK 99503; Telephone (907) 561-1818.

i. FERC Contact: Adam Beeco, Telephone (202) 502-8655, and email adam.beeco@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13272–004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed run-of-river project would consist of an intake, penstock, powerhouse, tailrace and constructed channel, access road and trail, and transmission line. Power from this project would be used by the residents of the city of Old Harbor.

Intake

The intake would consist of a concrete, or other suitable material, diversion/cut off weir with integral spillway that would divert water from the East Fork of Mountain Creek. The weir would range in height from approximately 4 feet at the spillway to 6 feet elsewhere and would span approximately 100 feet across the creek floodplain. A below grade transition with an above-ground air relief inlet pipe would convey water to a buried high-density polyethylene pipe and steel pipe penstock. Once constructed, the intake would fill to the level of the spillway and flow over the spillway when the water is higher.

Penstock

A 10,100-foot-long penstock consisting of an 18-inch-diameter polyethylene pipe, a 20-inch-diameter polyethylene pipe, and a 16-inch-diameter steel pipe would be installed. A total of 7,400 feet of polyethylene would be installed from the intake and 2,750 feet of steel pipe would be installed near the powerhouse. The entire pipe would be buried one to five feet underground.

Powerhouse

The powerhouse would consist of an approximately 30-foot by 35-foot by 16-foot high metal building or similar

structure. The building would house two 262-kW Pelton turbines, a 480-volt, three-phase synchronous generator, and switchgear for each turbine.

Tailrace

The tailrace would be constructed with approximately 85 feet of steel, plastic, or concrete culvert. A man-made stream channel with a length of approximately 2,300 feet including approximately 500 feet would convey the project flows approximately 0.1 mile from the powerhouse to the nearby pond, known as Swimming Pond. The tailrace water would then travel 500 feet within Swimming Pond. The tailrace would continue on from Swimming Pond approximately 0.2 miles within an enhanced channel of Lagoon Creek Tributary. This enhanced channel would be constructed in place of the existing ephemeral section of Lagoon Creek Tributary. This section is approximately 1,100 feet and ends in a groundwater upwelling where Lagoon Creek Tributary becomes a distinct natural channel. Lagoon Creek Tributary flows into Lagoon Creek which then empties into a large, tidally influenced lagoon called Salt Lagoon. Salt Lagoon occupies about 82 acres and drains through a culvert into the Sitkalidak Strait.

Access Road and Trail

An approximately 2.2-mile-long by 10-foot-wide project access trail would be constructed between the intake and the powerhouse and an approximately 5,720-foot-long by 24-foot-wide powerhouse access road would extend from powerhouse to the existing community drinking water tank access road. To prevent increased traffic in the Kodiak National Wildlife Refuge, the intake access trail would be closed to non-project vehicular traffic. The powerhouse access road, however, would be open to public vehicles and public foot access.

Transmission Line

A 1.2-mile-long, 12.47-kV, three-phase overhead power line would be installed from the powerhouse to the existing power distribution system in Old Harbor.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission would consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application would be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	July 2014.
Commission issues draft EA	January 2015.
Comments on draft EA	March 2015.
Commission issues EA	August 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits would not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Dated: June 10, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-14075 Filed 6-16-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM10-12-011]

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act; Notice of Request for Waiver

Take notice that on June 10, 2014, North Carolina Eastern Municipal Power Agency, pursuant to Paragraph 191 of Order No. 768 and Paragraph 32

of Order No. 768-A¹ filed a request for waiver of the requirement to file Electric Quarterly Reports established under section 35.10b of the Commission's regulations, 18 CFR 35.10b (2013).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 1, 2014.

Dated: June 11, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-14141 Filed 6-16-14; 8:45 am]

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¹ Elec. Market Transparency Provisions of Sec. 220 of the Fed. Power Act, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), order on reh'g, Order No. 768-A, 143 FERC ¶ 61,054 (2013).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-495-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 2, 2014, Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed in Docket No. CP14-495-000, a prior notice request pursuant to sections 157.205, 157.208, 157.213, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA). Columbia seeks authorization to construct, modify, replace, and abandon natural gas storage facilities in its Rockport Storage Field, located in Wirt and Wood Counties, West Virginia. Columbia proposes to perform these activities under its blanket certificate issued in Docket No. CP83-76-000 [22 FERC ¶ 62,029 (1983)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Fredric J. George, Senior Counsel, Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia, 25325-1273, or by calling (304) 357-2359 (telephone) or (304) 357-3206 (fax) fgeorge@nisource.com.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the