

Dated: June 23, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–15068 Filed 6–26–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the Midcontinent Independent System Operator, Inc. (MISO):

MISO Planning Subcommittee

Meeting—June 24, 2014.

MISO Planning Advisory

Committee—June 25, 2014.

The above-referenced meetings will be held at: MISO Headquarters, 720 City Center Drive, Carmel, IN 46032.

The above-referenced meetings are open to the public.

Further information may be found at www.misoenergy.org.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER11–1844, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–2302, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER13–186, *et. al., Midwest Independent Transmission System Operator, Inc.*

Docket No. ER13–187, *et. al., Midwest Independent Transmission System Operator, Inc.*

Docket No. ER13–1923, *Midcontinent Independent System Operator, Inc.*

Docket No. ER13–1924, *Duquesne Light Company, PJM Interconnection, L.L.C.*

Docket No. ER13–1930, *Louisville Gas and Electric Company*

Docket No. ER13–1937, *Southwest Power Pool, Inc.*

Docket No. ER13–1938, *Midcontinent Independent System Operator, Inc.*

Docket No. ER13–1939, *Southwest Power Pool, Inc.*

Docket No. ER13–1940, *Ohio Valley Electric Corporation*

Docket No. ER13–1941, *Alabama Power Company*

Docket No. ER13–1943, *Midcontinent Independent System Operator, Inc.*

Docket No. ER13–1944, *PJM Interconnection, L.L.C.*

Docket No. ER13–1945, *Midcontinent Independent System Operator, Inc.*

Docket No. ER13–1955, *Entergy Services, Inc.*

Docket No. ER13–1956, *Cleco Power LLC*

Docket No. ER14–1912, *Midcontinent Independent System Operator, Inc.*

Docket No. EL13–75, *Indicated Load-Serving Entities v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. EL13–76, *AmerenEnergy Resources Generating Co. v. Midcontinent Independent System Operator, Inc.*

Docket No. EL13–88, *Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. AD12–16, *Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc./PJM Interconnection, L.L.C. Seam*

Docket No. AD14–3, *Coordination Across the Midcontinent Independent System Operator, Inc./PJM Interconnection, L.L.C. Seam*

Docket No. OA08–53, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL14–21, *Southwest Power Pool, Inc.*

Docket No. EL14–30, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–1174, *Southwest Power Pool, Inc.*

Docket No. ER14–1713, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–1736, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2022, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2059, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2062, *Southwest Power Pool, Inc.*

Docket No. ER14–2159, *Midcontinent Independent System Operator, Inc.*

For more information, contact Jason Strong, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (202) 502–6124 or jason.strong@ferc.gov.

Dated: June 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–15086 Filed 6–26–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14–69–000]

Entergy Texas, Inc. (Complainant) v. East Texas Electric Cooperative, Inc., Sam Rayburn Electric Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc., (Respondents); Notice of Complaint

Take notice that on June 20, 2014, pursuant to Rules 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.212 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), Entergy Texas, Inc. (ETI) filed: (1) A formal complaint against East Texas Electric Cooperative, Inc., Sam Rayburn Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc. (collectively, ETEC) alleging that, ETI's allocation of its 2005 Bandwidth receipts to ETEC was unjust and unreasonable,¹ and (2) request that this proceeding be consolidated with Docket No. EL14–43–000.

The ETI certifies that copies of the complaint were served on the contacts for ETEC as listed on the Commission's list of Corporate Officials, as well as ETEC's counsel in Docket No. EL14–43–000.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies

¹ The Complainant argues that such allocation is unjust and unreasonable to the extent that the Commission holds, in Docket No. EL14–43–000, that ETI is required to allocate its Bandwidth payments or receipts, using an energy method or otherwise violated the Second Amended and Restated Agreement for Partial Requirements Wholesale Service between ETI and ETEC.

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 21, 2014.

Dated: June 20, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–15081 Filed 6–26–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13124–015]

Copper Valley Electric Association, Inc.; Notice of Availability of Supplemental Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission or FERC’s) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 **Federal Register** 47897), the Office of Energy Projects has reviewed Copper Valley Electric Association, Inc.’s application to amend its license for the Allison Creek Hydroelectric Project (FERC Project No. 13124). The 6.5-megawatt (MW) project is located on Allison Creek near Valdez, Alaska. The project does not occupy any federal lands.

The licensee is proposing to amend its powerhouse and tailrace to include a single 6.5 MW turbine generator unit instead of the two smaller 3.25 MW units that were licensed. This amendment would shift the powerhouse location and pivot the tailrace approximately 90 degrees to the north. In addition to the changes to the powerhouse and tailrace, the licensee proposes to shift the transmission line route south and uphill of the original licensed route along the Trans-Alaska Pipeline System right-of-way. In

addition the voltage would change from 34.5 kilovolts (kV) to 25 kV. Staff prepared a supplemental environmental assessment (EA) which analyzes the potential environmental effects of the proposed amendment, and concludes that amending the license, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13124) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the Commission’s Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

Dated: June 20, 2014.

Kimberly D. Bose,

Secretary.

SUPPLEMENTAL ENVIRONMENTAL ASSESSMENT FOR AMENDMENT OF LICENSE

Allison Creek Hydroelectric Project—FERC Project No. 13124—Alaska

Federal Energy Regulatory Commission,
Office of Energy Projects, Division of
Hydropower Administration and
Compliance, 888 First Street NE.,
Washington, DC 20426

June 2014

SUPPLEMENTAL ENVIRONMENTAL ASSESSMENT

Federal Energy Regulatory Commission,
Office of Energy Projects, Division of
Hydropower Administration and
Compliance, Washington, DC

Allison Creek Hydroelectric Project

FERC Project No. 13124—Alaska

Introduction

On August 1, 2013, the Federal Energy Regulatory Commission (Commission) issued an original license for the unconstructed Allison Creek Hydroelectric Project No. 13124.¹ On September 27, 2013, Copper Valley Electric Association, Inc. (licensee) filed an application to amend its license for

the Allison Creek Hydroelectric Project to modify the penstock design, modify the temporary construction access roads, and construct a penstock/access tunnel. This amendment was approved by the Commission on November 20, 2013² and was supported by an Environmental Assessment (EA) issued concurrently with the order.

On April 11, 2014, the licensee filed another application to amend its license. In its amendment application, the licensee proposes to change the powerhouse and tailrace to accommodate a single 6.5 megawatt (MW) turbine unit instead of the licensed two 3.25 MW units. The licensee is also requesting permission to change the transmission line from 34.5 kilovolts (kV) to 25 kV and to relocate the transmission line route south and uphill of the currently licensed route. As licensed, the project will be constructed on Allison Creek at river mile 1.89, about 10,000 feet upstream of the mouth of Allison Creek and about 2,350 feet downstream of the outlet of Allison Lake near the city of Valdez, Alaska. The project does not occupy any lands of the United States.

This supplemental EA is intended to analyze the environmental impacts of the licensee’s most recent April 14, 2014 amendment request and relies, in part, on the EA that was issued by the Commission on November 20, 2013. Only the environmental impacts of the changes to the powerhouse, tailrace, and transmission line will be considered in this supplemental EA.

Proposed Action

As licensed, the powerhouse would be 65 feet by 65 feet and would contain two 3.25 MW generator units that discharge into a 120 feet long concrete tailrace that exits the powerhouse to the west. This amendment would slightly shift the powerhouse location and would pivot the tailrace approximately 90 degrees to the north. This would allow for a shorter, shallower, and steeper tailrace. The tailrace would still return flow to Allison Creek above the natural salmon barrier known as “The Chutes.” The new powerhouse would be 55 feet by 65 feet and would contain a single 6.5 MW turbine generator unit. The new tailrace would be a 70.5 feet long concrete channel exiting the powerhouse to the north.

The project’s transmission line, as licensed, is a 34.5 kV line that runs for 3.8 miles along the Trans-Alaska Pipeline System (TAPS) right-of-way,

¹ Order Issuing Original License, 144 FERC ¶ 62,089.

² Order Amending License, Approving Temporary Penstock Access Route Plan, and Deleting Article 415 (145 FERC ¶ 62,124).