the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

TGP proposes to construct approximately 3.1 miles of 30-inch-diameter natural gas pipeline in Chautauqua County, New York; modify piping at an existing compressor station in Mercer County, Pennsylvania; install a new pig ¹ receiver at an existing compressor station in Chautauqua County, New York; and modify an existing meter station in Erie County, New York to allow for bi-directional flow.

National Fuel proposes to construct a new 15,400 horsepower compressor station in Cattaraugus County, New York; install 7,700 horsepower of additional compression and ancillary facilities at the existing Concord Compressor Station in Erie County, New York; and modify the existing East Eden Station in Erie County, New York to allow for bi-directional flow.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before August 15, 2014.

For your convenience, there are three methods you can use to file your comments with the Commission. In all instances, please reference the project docket number (CP14–88–000 or CP14–

100–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or *efiling@ferc.gov*.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the *eFiling* feature on the Commission's Web site (*www.ferc.gov*) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing": or

Filing"; or
(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).2 Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP14-88 or CP14-100). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the

texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Dated: July 16, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–17207 Filed 7–21–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2964-015]

City of Sturgis; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment to modify the recreation plan.
 - b. Project No: 2964-015.
 - c. Date Filed: July 3, 2014.
 - d. Applicant: City of Sturgis
- e. Name of Project: Sturgis

Hydroelectric Project.

- f. Location: The Sturgis Project is located on the St. Joseph River in St. Joseph County, Michigan. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. Applicant Contact: Ms. Piper C. Tittle, PE, Vice President/Senior Civil Engineer, Lawson-Fisher, P.C., 525 West Washington Avenue, South Bend, Indiana 4660, (574) 234–3167.
- i. FERC Contact: Mary Karwoski at (202) 502–6543, or email: mary.karwoski@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests: August 15, 2014.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.

 $^{^{2}\,\}mathrm{See}$ the previous discussion on the methods for filing comments.

eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (p-2964-015) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: The licensee proposes to amend its recreation plan to modify all of the wetland hiking trails to consist of a minimum 36" width slip resistant compacted aggregate surface with resting/passing intervals approximately every 200 feet. Access pathways to recreation amenities would be widened to 60" minimum with slip resistant surface. The proposed hiking trail at Covered Bridge Park would be reduced in length from 2,605 linear feet to 1,675 linear feet. The proposed hiking trail at Pahl Point Park would be reduced in length from 700 linear feet to 465 linear feet.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also

available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 16, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-17211 Filed 7-21-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14584-000]

Dynegy Point Estero Wave Park, LLC; **Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To** Intervene, and Competing Applications

On February 7, 2014, Dynegy Point Estero Wave Park, LLC (Dynegy) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the proposed Point Estero Wave Park Project (project). The proposed project would be developed in a phased approach. First, under a demonstration phase, Dynegy plans to deploy a single approximately 1megawatt (MW) GWAVE Power Generating Vessel (wave energy converter or WEC). Second, under a potential commercial license, Dynegy plans to deploy 10 to 16 approximately 1-MW WEC's. Third, Dynegy plans to seek authorization to deploy additional WEC's with a total installed capacity of 650 MW. Two or more high voltage submarine cables would transmit power to shore, interconnecting with Pacific Gas and Electric's switchyard facilities at Morro Bay. The requested project boundary comprises approximately 5.2 square nautical miles (4-miles-long by 1.5-miles-wide) of coastal waters and lands located along the coast of San Luis Obispo County, California, near the town of Morro Bay.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing or construction activities or to otherwise enter upon lands or waters owned by others without the owners' express permission.

Applicant Contact: Henry D. Jones, Dynegy Inc., 601 Travis, Suite 1400, Houston, TX 77002; (713) 767-0480.

FERC Contact: Jim Hastreiter, (503) 552-2760.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the