

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 20, 2014.

Dated: July 31, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18895 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

	Docket Nos.
CSOLAR IV WEST, LLC ...	EG14-36-000
Broken Bow Wind II, LLC ..	EG14-37-000
Duke Energy Miami Fort, LLC.	EG14-38-000
Duke Energy Stuart, LLC ..	EG14-39-000
Duke Energy Conesville, LLC.	EG14-40-000
Duke Energy Dicks Creek, LLC.	EG14-41-000
Duke Energy Zimmer, LLC	EG14-42-000
Duke Energy Killen, LLC ...	EG14-43-000
Stephens Ranch Wind Energy, LLC.	EG14-44-000
Grandview Wind Farm, LLC.	EG14-45-000

	Docket Nos.
Badger Creek Limited	EG14-46-000
Panda Sherman Power, LLC.	EG14-47-000
Panda Temple Power, LLC	EG14-48-000
Panda Temple Power II, LLC.	EG14-49-000
SEP II, LLC	EG14-50-000
NRG Solar Dandan LLC	EG14-51-000
Barilla Solar, LLC	EG14-52-000
Rising Tree Wind Farm LLC.	EG14-53-000
Rising Tree Wind Farm II LLC.	EG14-54-000
Headwaters Wind Farm LLC.	EG14-55-000
GRE 314 East Lyme, LLC	EG14-56-000
West Deptford Energy Associates Urban Renewal, L.P.	EG14-57-000
Shannon Wind, LLC	EG14-58-000
Varna Wind, Inc.	FC14-13-000

Take notice that during the months of June and July 2014, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: August 4, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18887 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-498-000]

Rockies Express Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Zone 3 East-To-West Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Zone 3 East-to-West Project (Project) involving construction and operation of facilities by Rockies Express Pipeline, LLC (Rockies Express) in Illinois, Indiana, and Ohio. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to

evaluate in the EA. Please note that the scoping period will close on September 4, 2014. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Rockies Express provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

The purpose of the Project is to enable bi-directional flow capability within Rockies Express Zone 3, thereby allowing the existing 42" Rockies Express Pipeline to offer an additional 1,200,000 dekatherms per day (Dth/d) of east-to-west firm transportation of Appalachian Basin gas production to Midwestern gas markets, while maintaining existing firm transportation commitments stations, over pressure protection addition to Zone 3 delivery interconnects, and modifications to four existing delivery interconnects.

Modifications to Existing Compressor Stations

- Station piping to provide bi-directional flow at the existing Chandlerville, Hamilton, and Bainbridge Compressor Stations in Muskingum County and Warren County, Ohio; and Putnam County, Indiana; and
- mainline pressure regulation facilities at the existing Blue Mound

Compressor Station in Christian County, Illinois.

Over Pressure Protection Addition to Zone 3 Delivery Interconnects

- Over pressure protection facilities at the Clarington Hub encompassing three delivery interconnects (Dominion Transmission, Dominion East Ohio, and Texas Eastern Transmission) in Monroe County, Ohio; and
- over pressure protection facilities at the Panhandle Eastern Pipeline Company (PEPL) Putnam delivery interconnect in Putnam County, Indiana.

Modifications to Existing Delivery Interconnects

- Facility modifications at existing delivery interconnect at PEPL Putnam in Putnam County, Indiana; Midwestern Edgar in Edgar County, Illinois; Trunkline Douglas in Douglas County, Illinois; and NGPL Moultrie in Moultrie County, Illinois. The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

The total land requirement for construction of the Project is about 10.2 acres, of which 6.1 acres would be permanently affected by the facilities operation.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. The NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the

proposed Project under these general headings:

- Geology and soils;
- land use;
- water bodies, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species; and
- public safety

We will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section of this notice.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for Section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office (s) (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project’s potential effects on historic properties.³ We will define the Project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the project develops. On natural gas projects, the APE at a minimum encompasses all areas subject

to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status on consultations under Section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before September 4, 2014.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the Project docket number (CP14–498–000) with your submission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission’s Web site at www.ferc.gov under the link to *Documents and Filings*. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission’s Web site at www.ferc.gov under the link to *Documents and Filings*. With eFiling you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making. A comment on a particular project is considered a “Comment on a Filing;” or

(3) You may file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental groups and non-

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² “We”, “us”, and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

³ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Historic properties are defined in those regulations as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

governmental organizations; interested Indian tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the compact disc version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits, in the Docket Number field (i.e., CP14-498). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all

formal issuances and submittals in specific dockets.

This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 5, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-18948 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF13-4-000]

Gulf LNG Liquefaction Company, LLC, Gulf LNG Energy, LLC, Gulf LNG Pipeline, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Gulf LNG Liquefaction Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will identify and address the environmental impacts that could result from the construction and operation of the Gulf LNG Liquefaction Project (Project) planned by Gulf LNG Liquefaction Company, LLC, Gulf LNG Energy, LLC, and Gulf LNG Pipeline, LLC (collectively GLLC). The Commission will use this EIS in its decision-making process to determine whether the Project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on September 1, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the

public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Gulf LNG Liquefaction Project, August 18, 2014, 6:00-8:00 p.m., Pelican Landing Convention Center, 6217 Mississippi Highway 613, Moss Point, MS 39563, 228-474-1406.

This public meeting is designed to provide you with more detailed information and another opportunity to offer your comments on the Project. GLLC representatives will be present one hour before the meeting (starting at 5:00 p.m.) to describe the Project, present maps, and answer questions. Interested groups and individuals are encouraged to attend the meeting and present comments on the issues they believe should be addressed in the EIS. A transcript of the meeting will be made so that your comments will be accurately recorded.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

GLLC plans to expand the existing LNG import terminal in Jackson County, Mississippi to enable the terminal to liquefy natural gas (LNG) for export. The planned facility would have an export capacity of approximately 10 million metric tons per year (MTPY). The Project would use both the planned and existing facilities to liquefy domestic natural gas delivered by an existing interstate natural gas pipeline. The LNG