

North Reservoir-Seminole Alternative B

(1) The existing Seminole Reservoir as the lower reservoir; (2) the new North Reservoir embankment and Reservoir also proposed in North Reservoir-Kortes Alternative (items 2 and 3 above); (3) a 1,400-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (4) a 3,780-foot-long, 20.4-foot-diameter concrete-lined pressure tunnel; (5) a 1,307-foot-long, 24.5-foot-diameter concrete-lined tailrace; (6) an 250-foot-high, 60-foot-wide, 120-foot-high semi-surface powerhouse; and (7) a 0.35-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.

The generating equipment for all of the alternatives will consist of three 166-megawatt (MW) adjustable-speed reversible pump-turbines with a total generating and pumping capacity of 500 MW. The estimated annual generation of the project would be 2,628 gigawatt-hours.

Applicant Contact: Mr. Matthew Shapiro, Black Canyon Hydro, LLC, 1210 W. Franklin Street, Suite 2, Boise, Idaho 83702; phone: (208) 246-9925.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14087-001.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14087) in the docket number field to access the

document. For assistance, contact FERC Online Support.

Dated: August 26, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-21168 Filed 9-4-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2337-076-Oregon]

PacifiCorp Energy; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Oregon State Historic Preservation Officer (hereinafter, SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Prospect No. 3 Hydroelectric Project (Project No. 2337-076).

The programmatic agreement, when executed by the Commission and the SHPO would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Prospect No. 3 Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with

certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

PacifiCorp Energy, as the licensee for the Prospect No. 3 Hydroelectric Project, and the Rouge River-Siskiyou National Forest and Cow Creek Band of Umpqua Tribe of Indians have expressed an interest in this proceeding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

John Eddins or Representative, Office of Planning and Review, Advisory Council on Historic Preservation, 1100 Pennsylvania Ave. NW., Suite 809, Washington, DC 20004

Dan Courtney or Representative, Cow Creek Band of Umpqua Tribe of Indians, 2371 NE Stephens Street, Ste. 100, Roseburg, OR 97470

Steve Albertelli or Representative, PacifiCorp Energy, 925 South Grape Street, Building 5, Medford, OR 97501

Dennis Griffin or Representative, Oregon Heritage, Oregon Parks and Recreation Department, 725 Summer St. NE, Suite C, Salem, OR 97301

Melissa Schroeder or Representative, Rouge River-Siskiyou Nation Forest, 3040 Biddle Road, Medford, OR 97504

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

Any such motions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at <mailto:fercONLINEsUKPPORT@FERC.GOV> FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659.

Although the Commission strongly encourages electronic filing, documents

¹ 18 CFR 385.2010.

may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please put the project number (P-2337-076) on the first page of the filing.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Dated: August 27, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-21160 Filed 9-4-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-537-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on August 19, 2014, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in the above Docket, a prior notice request pursuant to section 157.216 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to permanently abandon and plug eighteen vertical injection/withdrawal gas storage wells within it Colony Storage Field located in Anderson and Allen Counties, Kansas. Southern Star states that the wells are in close proximity to residential homes within the city limits of Colony and the abandonment will result in no change to the storage field's current certificated capabilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to David N. Roberts, Analyst Staff, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, at (270)

852-4654 or fax at (270) 852-5010, or email to david.n.roberts@sscgp.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such motions or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant, on or before the comment date. It is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: August 28, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-21165 Filed 9-4-14; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9016-8]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/compliance/nepa/>.

Weekly Receipt of Environmental Impact Statements

Filed 08/25/2014 through 08/29/2014
Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20140244, Final EIS, BIA, MA, Mashpee Wampanoag Tribe Fee to Trust Acquisition and Casino Project, Review Period Ends: 10/06/2014, Contact: Chester McGhee 615-564-6500.

EIS No. 20140245, Draft EIS, BOEM, 00, Gulf of Mexico OCS Oil and Gas Lease Sales: 2015 and 2016; Western Planning Area Lease Sales 246 and 248, Comment Period Ends: 10/20/2014, Contact: Gary D. Goeke 504-736-3233.

EIS No. 20140246, Draft EIS, USFS, CA, Master Special Use Permit and Permit to Construct Power Line Replacement Projects, Comment Period Ends: 11/04/2014, Contact: Robert Hawkins 916-849-8037.

EIS No. 20140247, Draft EIS, USFWS, CO, San Luis Valley National Wildlife Refuge Complex, Comment Period Ends: 10/27/2014, Contact: Laurie Shannon 303-236-4317.

EIS No. 20140248, Final EIS, FTA, CA, Downtown San Francisco Ferry Terminal Expansion Project, Contact: Alex Smith 415-744-2599. Under MAP-21 section 1319, FTA has