

Import Project; therefore, comments are requested on issues specific to the LNG Export Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before December 1, 2014. This is not your only public input opportunity; please refer to the Environmental Review Process flowchart in appendix 2.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF14-19-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature located on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature located on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for

project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

Copies of the completed Supplemental draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 3).

Becoming an Intervenor

Once Downeast Liquefaction files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF14-19-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called *eSubscription* which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of

time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: October 29, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-26392 Filed 11-5-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TS13-4-000]

Hudson Transmission Partners, LLC; Notice of Filing

Take notice that on October 29, 2014, Hudson Transmission Partners, LLC filed a supplement to its July 12, 2013 request for exemption from, or waiver of, the standards of conduct set forth in Part 358 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 358.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 19, 2014.

Dated: October 30, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-26389 Filed 11-5-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14642-000]

San Diego County Water Authority; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 16, 2014, the San Diego County Water Authority, California, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the San Vicente Pumped Storage Project (Project) to be located at San Vicente reservoir, in Lakeside, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The lower reservoir portion of the proposed project would consist of the following: (1) The existing San Vicente reservoir with a storage capacity of 246,000 acre-feet and a surface area of 1,600 acres at a normal maximum operating elevation of 766 feet above mean sea level (msl); (2) the existing 1,430-foot-long, 337-foot-high San Vicente roller compacted concrete (RCC) gravity dam; (3) a lower reservoir inlet/outlet structure equipped with trash racks and one or two slide gates; (4) a 230-kilovolt (kV) substation containing step-up transformers, circuit breakers, and disconnect switches; (5) a switchyard constructed at the point of interconnection; (6) an approximately 5-mile-long, 230-kV overhead or underground transmission line that

would extend from the northern end of San Vicente reservoir to the 230-kV Sycamore substation and interconnect with San Diego Gas and Electric's 500-kV Sunrise Powerlink; and (7) appurtenant facilities.

The upper reservoir portion of the proposed project would include one of the following four alternatives.

Alternative A—Iron Mountain

Alternative Site A, located near Iron Mountain, approximately 3 miles northwest of the San Vicente reservoir, would consist of: (1) A reservoir with a storage capacity of 6,100 acre-feet and a surface area of 93 acres at a full pond elevation of 2,110 feet msl; (2) three RCC saddle dams measuring respectively: (i) 1,425 feet long and 35 feet high, (ii) 1,340 feet long and 75 feet high, and (iii) 838 feet long and 15 feet high; (3) a 235-foot-long, 85-foot wide, 131-foot-tall subsurface powerhouse containing two 250-MW vertical Francis variable speed reversible pump/turbine/generator units; (4) a 1,358-foot-long, 12-foot-diameter concrete-lined tailrace tunnel; (5) an upper reservoir inlet/outlet structure; (6) two 171-foot-long, 16-foot-diameter steel-lined penstocks; (7) a 1,350-foot-long, 230-kV, underground transmission line extending from the upper reservoir to the northern end of San Vicente reservoir; and (8) appurtenant facilities. This alternative would annually generate an estimated 1,022 gigawatt-hours (GWh).

Alternative B—Foster Canyon

Alternative Site B, located near Foster Canyon, approximately one-half mile northwest of the San Vicente reservoir, would consist of: (1) A reservoir with a storage capacity of 7,800 acre-feet and a surface area of 100 acres at a full pond elevation of 1,490 feet msl; (2) five RCC saddle dams measuring, respectively: (i) 1,760 feet long and 160 feet high, (ii) 838 feet long and 80 feet high, (iii) 838 feet long and 80 feet high, (iv) 1,006 feet long and 240 feet high, and (v) 3,100 feet long and 30 feet high; (3) a 235-foot-long, 88-foot-wide, 147-foot-tall subsurface powerhouse containing two 250-MW vertical Francis variable speed reversible pump/turbine/generator units; (4) a 2,244-foot-long, 18-foot-diameter concrete-lined tailrace tunnel; (5) an upper reservoir inlet/outlet structure; (6) two 326-foot-long, 22-foot-diameter steel-lined penstocks; (7) a 2,200-foot-long, 230-kV, underground transmission line extending from the upper reservoir to the northern end of San Vicente reservoir; and (8) appurtenant facilities. This alternative

would annually generate an estimated 1,022 GWh.

Alternative Site C—Northeast

Alternative Site C, located 0.8 mile northeast of the San Vicente reservoir, would consist of: (1) A reservoir with a storage capacity of 7,700 acre-feet and a surface area of 60 acres at a full pond elevation of 1,600 feet msl; (2) four RCC saddle dams measuring, respectively: (i) 1,176 feet long and 260 feet high, (ii) 1,508 feet long and 20 feet high, (iii) 2,500 feet long and 20 feet high, and (iv) 2,700 feet long and 20 feet high; (3) a 267-foot-long, 93-foot-wide, 179-foot-high subsurface powerhouse, containing two 250-MW vertical Francis variable speed reversible pump/turbine-motor/generator units; (4) a 1,252-foot-long, 17-foot-diameter, concrete-lined tailrace tunnel connecting the pump/turbine draft tubes with the lower reservoir inlet/outlet structure; (5) an upper reservoir inlet/outlet structure equipped with trash racks and one or two slide gates; (6) two 297-foot-long, 22-foot-diameter steel-lined penstocks; (7) a 1,200-foot-long, 230-kV, underground transmission line from the upper reservoir to the northern end of San Vicente reservoir; and (8) appurtenant facilities. This alternative would annually generate an estimated 1,022 GWh.

Alternative Site D—Southeast

Alternative Site D, located 1.8 miles southeast of the San Vicente reservoir, would include: (1) A reservoir with a storage capacity of 4,500 acre-feet and a surface area of 80 acres at a full pond elevation of 1,800 feet msl; (2) a 2,263-foot-long, 285-foot-high RCC dam; (3) a 235-foot-long, 85-foot-wide, 131-foot-tall subsurface powerhouse containing two 250-MW vertical Francis variable speed reversible pump/turbine-motor/generator units; (4) a 1,415-foot-long, 13-foot-diameter concrete-lined tailrace tunnel; (5) an upper reservoir inlet/outlet structure; (6) two 180-foot-long, 17-foot-diameter steel-lined penstocks; (7) a 1,400-foot-long, 230-kV, underground transmission line extending from the upper reservoir to the northern end of San Vicente reservoir; and (8) appurtenant facilities. This alternative would annually generate an estimated 715 GWh.

Applicant Contact: Ms. Maureen Stapleton, General Manager, San Diego County Water Authority, 4677 Overland Avenue, San Diego, California 92123; phone: (858) 522-6781.

FERC Contact: Joseph Hassell, phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications