

II. Discussion

As discussed in Section 9.4 of the final Supplement 51 to the GEIS, the NRC staff determined that the adverse environmental impacts of license renewal for Callaway are not so great that preserving the option of license renewal for energy-planning decisionmakers would be unreasonable. This recommendation is based on: (1) The analysis and findings in the GEIS; (2) information provided in the environmental report and other documents submitted by Union Electric Company; (3) consultation with Federal, state, local, and Tribal agencies; (4) the NRC staff's independent environmental review; and (5) consideration of public comments received during the scoping process and on the draft Supplemental Environmental Impact Statement.

Dated at Rockville, Maryland, this 5th day of November, 2014.

For the Nuclear Regulatory Commission.

Brian D. Wittick,

Chief, Projects Branch 2, Division of License Renewal, Office of Nuclear Reactor Regulation.

[FR Doc. 2014-26788 Filed 11-13-14; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2014-0004]

Aging Management of Loss of Coating or Lining Integrity for Internal Coatings/Linings on In-Scope Piping, Piping Components, Heat Exchangers, and Tanks

AGENCY: Nuclear Regulatory Commission.

ACTION: Interim staff guidance; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing the final License Renewal Interim Staff Guidance (LR-ISG), LR-ISG-2013-01, "Aging Management of Loss of Coating or Lining Integrity for Internal Coatings/Linings on In-Scope Piping, Piping Components, Heat Exchangers, and Tanks." This LR-ISG provides changes to NRC staff-recommended aging management programs (AMPs), aging management review (AMR) items, and definitions in NUREG-1801, Revision 2, "Generic Aging Lessons Learned (GALL) Report," and the NRC staff's Final Safety Analysis Report Supplement program descriptions and AMR items contained in NUREG-1800, Revision 2, "Standard Review Plan for Review of License Renewal Applications for Nuclear Power Plants" (SRP-LR).

ADDRESSES: Please refer to Docket ID NRC-2014-0004 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking Web site: Go to <http://www.regulations.gov> and search for Docket ID NRC-2014-0004. Address questions about NRC dockets to Carol Gallagher; telephone: 301-287-3422; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- NRC's Agencywide Document Access and Management System (ADAMS): You may obtain publicly-available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/doc-collections>. For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The final LR-ISG-2013-01 is available electronically in ADAMS under Accession No. ML14225A059. The SRP-LR and GALL Report are available in ADAMS under Accession Nos. ML103490036 and ML103490041, respectively.

- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

- NRC's Interim Staff Guidance Web site: LR-ISG documents are also available online under the "License Renewal" heading at <http://www.nrc.gov/reading-rm/doc-collections/iscg/license-renewal.html>.

FOR FURTHER INFORMATION CONTACT: William Holston, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-8573; email: William.Holston@nrc.gov.

SUPPLEMENTARY INFORMATION

Background

The NRC issues LR-ISGs to communicate insights and lessons learned and to address emergent issues not covered in license renewal guidance documents, such as the GALL Report and SRP-LR. In this way, the NRC staff and stakeholders may use the guidance in an LR-ISG document before it is incorporated into a formal license renewal guidance document revision. The NRC staff issues LR-ISGs in accordance with the LR-ISG Process, Revision 2 (ADAMS Accession No. ML100920158), for which a notice of

availability was published in the **Federal Register** on June 22, 2010 (75 FR 35510).

The NRC staff has developed LR-ISG-2013-01 to address loss of coating or lining integrity for internal coatings applied to the internal surfaces of piping, piping components, heat exchangers, and tanks within the scope of license renewal. On January 10, 2014 (79 FR 1904), the NRC requested public comments on draft LR-ISG-2013-01 (ADAMS Accession No. ML13262A442).

These changes address new recommendations related to managing loss of coating integrity for coatings applied to the internal surfaces of piping, piping components, heat exchangers, and tanks within the scope of part 54 of Title 10 of the *Code of Federal Regulations* (10 CFR), "Requirements for Renewal of Operating Licenses for Nuclear Power Plants." The NRC published Revision 2 of the SRP-LR and the GALL Report in December 2010, and they are available in ADAMS under Accession Nos. ML103490036 and ML103490041, respectively.

The NRC received comments from the Nuclear Energy Institute by letter dated February 24, 2014 (ADAMS Accession No. ML14058A181), and Daniel L. Cox, PE, by letter dated February 7, 2014 (ADAMS Accession No. ML14055A250). No other comments were submitted. The NRC considered these comments in developing the final LR-ISG. Detailed responses to the comments can be found in Appendix E of the final LR-ISG.

The final LR-ISG-2013-01 is approved for NRC staff and stakeholder use and will be incorporated into NRC's next formal license renewal guidance document revision.

Backfitting and Issue Finality

Issuance of this final LR-ISG does not constitute backfitting as defined in 10 CFR 50.109 (the Backfit Rule) and is not otherwise inconsistent with the issue finality provisions in 10 CFR Part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants." As discussed in the "Backfitting and Issue Finality" section of the final LR-ISG-2013-01, the LR-ISG is directed to holders of operating licenses or combined licenses who are currently in the license renewal process. The LR-ISG is not directed to holders of operating licenses or combined licenses until they apply for license renewal. The LR-ISG is also not directed to licensees who already hold renewed operating or combined licenses.

Dated at Rockville, Maryland, this 6th day of November, 2014.

For the Nuclear Regulatory Commission.
Christopher G. Miller,
*Director, Division of License Renewal, Office
of Nuclear Reactor Regulation.*

[FR Doc. 2014-27042 Filed 11-13-14; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards (ACRS), Meeting of the ACRS Subcommittee on Fukushima; Notice of Meeting

The ACRS Subcommittee on Fukushima will hold a meeting on November 20–21, 2014, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The meeting will be open to public attendance with the exception of portions that may be closed to protect unclassified safeguards information pursuant to 5 U.S.C. 552b(c)(3). The agenda for the subject meeting shall be as follows:

**Thursday, November 20, 2014–8:30
a.m. Until 5:00 p.m.; Friday, November
21, 2014–8:30 a.m. Until 12:00 p.m.**

The Subcommittee will discuss with the NRC staff and industry representatives their experience reviewing and responding to Order EA-12-049, “Order Modifying Licenses with Regard to Requirements for Mitigation Strategies for Beyond-Design-Basis External Events.” In addition, the Subcommittee will review draft proposed rule language and associated bases for codifying Order EA-12-049 as part of the Mitigation of Beyond-Design-Basis Events Rulemaking. The Subcommittee will hear presentations by and hold discussions with the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Michael Snodderly (Telephone 301-415-2241 or Email: Michael.Snodderly@nrc.gov) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy

cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 13, 2014 (79 FR 59307–59308).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North Building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (Telephone 240-888-9835) to be escorted to the meeting room.

Dated: November 5, 2014.

Cayetano Santos,
*Chief, Technical Support Branch, Advisory
Committee on Reactor Safeguards.*

[FR Doc. 2014-27035 Filed 11-13-14; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-73562; File No. SR-
NASDAQ-2014-020]

Self-Regulatory Organizations; The NASDAQ Stock Market LLC; Notice of Filing of Amendment No. 1 and Order Granting Accelerated Approval of a Proposed Rule Change, as Modified by Amendment No. 1 Thereto, Relating to Listing and Trading of Exchange- Traded Managed Fund Shares

November 7, 2014.

I. Introduction

On February 26, 2014, The NASDAQ Stock Market LLC (“Nasdaq” or “Exchange”) filed with the Securities and Exchange Commission (“Commission”), pursuant to Section

19(b)(1) of the Securities Exchange Act of 1934 (“Act” or “Exchange Act”) ¹ and Rule 19b-4 thereunder, ² a proposed rule change to adopt Nasdaq Rule 5745, which would govern the listing and trading of Exchange-Traded Managed Fund Shares (“ETMF Shares” or “ETMFs”), and to amend related references under Nasdaq Rules 4120, 5615, IM-5615-4, and 5940. The proposed rule change was published for comment in the **Federal Register** on March 12, 2014. ³ The Commission initially received four comment letters on the proposal. ⁴ On April 23, 2014, pursuant to Section 19(b)(2) of the Act, ⁵ the Commission designated a longer period within which to either approve the proposed rule change, disapprove the proposed rule change, or institute proceedings to determine whether to disapprove the proposed rule change. ⁶ On June 9, 2014, the Commission instituted proceedings to determine whether to approve or disapprove the proposed rule change. ⁷ In response to the Order Instituting Proceedings, the Commission received one comment letter on the proposal. ⁸ On September 4,

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ See Securities Exchange Act Release No. 71657 (Mar. 6, 2014), 79 FR 14092 (Mar. 12, 2014) (SR-NASDAQ-2014-020) (“Notice”).

⁴ See Letters to the Commission from Christopher Davis, President, Money Management Institute, dated March 27, 2014 (“MMI Letter”); Robert Tull, President, Robert Tull & Co., dated March 31, 2014 (“Tull Letter”); Avi Nachmany, Co-Founder, Director of Research, E.V.P., Strategic Insight, dated Apr. 1, 2014 (“Strategic Insight Letter”); and Eric Noll, President and Chief Executive Officer, ConvergeX Group, LLC, dated Apr. 1, 2014 (“ConvergeX Letter”).

⁵ 15 U.S.C. 78s(b)(2).

⁶ See Securities Exchange Act Release No. 72007 (Apr. 23, 2014), 79 FR 24045 (Apr. 29, 2014) (SR-NASDAQ-2014-020). The Commission determined that it was appropriate to designate a longer period within which to take action on the proposed rule change so that it had sufficient time to consider the proposed rule change. Accordingly, the Commission designated June 10, 2014 as the date by which it should approve, disapprove, or institute proceedings to determine whether to disapprove the proposed rule change.

⁷ See Securities Exchange Act Release No. 72350 (Jun. 9, 2014), 79 FR 33959 (Jun. 13, 2014) (SR-NASDAQ-2014-020) (“Order Instituting Proceedings”). In the Order Instituting Proceedings, the Commission noted, among other things, that questions remained as to whether the Exchange’s proposal is consistent with the requirements of Section 6(b)(5) of the Act, specifically whether it is designed to prevent fraudulent and manipulative acts and practices, promotes just and equitable principles of trade, and protects investors and the public interest.

⁸ See Letter to the Commission from Thomas E. Faust, Jr., Chairman and Chief Executive Officer, on behalf of Eaton Vance Corporation and its subsidiaries Eaton Vance Management and Navigate Fund Solution LLC (collectively, “Eaton Vance”), dated July 3, 2014 (“Eaton Vance Letter”). Eaton Vance Management and the Eaton Vance ETMF

Continued