The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated December 8, 2014.

No significant hazards consideration comments received: No.

Exelon Generation Company, LLC, Docket Nos. STN 50–456 and STN 50– 457, Braidwood Station, Units 1 and 2, Will County, Illinois

Docket Nos. STN 50–454 and STN 50–455, Byron Station, Units 1 and 2, Ogle County, Illinois

Date of application for amendment: April 17, 2014 (ADAMS Accession No. ML14111A257).

Brief description of amendment: The amendment revised specific Required Action Notes in the Braidwood and Byron Technical Specification (TS) Sections 3.3.1 and 3.3.2 that are no longer applicable following installation and implementation of the bypass test instrumentation modifications at the four Braidwood and Byron units. The change reflects the specific Functions that have bypass test capability installed and the specific Functions that do not have bypass test capability installed.

Date of issuance: December 7, 2014. Effective date: As of the date of issuance and shall be implemented within 60 days from the date of issuance.

Amendment Nos.: 180/186. A publicly-available version is in ADAMS under Accession No. ML14239A427; documents related to these amendments are listed in the Safety Evaluation (SE) enclosed with the amendments.

Facility Operating License Nos. NPF–72, NPF–77, NPF–37, and NPF–66: The amendments revised the TSs and License.

Date of initial notice in **Federal Register:** July 22, 2014 (79 FR 42546).

The Commission's related evaluation of the amendments is contained in a SE dated December 7, 2014.

Northern States Power Company— Minnesota, Docket No. 50–263, Monticello Nuclear Generating Plant (MNGP), Wright County, Minnesota; and Northern States Power Company (NSPC)—Minnesota, Docket Nos. 50– 282 and 50–306, Prairie Island Nuclear Generating Plant (PINGP), Units 1 and 2, Goodhue County, Minnesota

Date of amendment request: November 27, 2013, as supplemented by letter dated May 5, 2014.

Brief description of amendment: The amendments revised the date of the Cyber Security Plan (CSP)
Implementation Milestone 8 and the existing operating license Physical

Protection license condition regarding full implementation of the CSP. The CSP and associated implementation schedule were previously approved by the NRC staff in letters dated July 29, 2011 (ADAMS Accession Nos. ML11186A992 and ML11187A231).

Date of issuance: November 28, 2014. Effective date: As of the date of issuance and shall be implemented within 90 days of issuance.

Amendment Nos.: MNGP—186; PINGP, Unit 1—212; Unit 2—200. A publicly-available version is in ADAMS under Accession No. ML14239A257; documents related to these amendments are listed in the Safety Evaluation enclosed with the amendments.

Facility Operating License Nos. DPR–22, DPR–42, and DPR–60: These amendments revised the Renewed Facility Operating License and the Technical Specifications.

Date of initial notice in **Federal Register:** August 5, 2014 (79 FR 45493).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated November 28, 2014.

No significant hazards consideration comments received: No.

PPL Susquehanna, LLC, Docket Nos. 50–387 and 50–388, Susquehanna Steam Electric Station (SSES), Units 1 and 2, Luzerne County, Pennsylvania

Date of amendment request: December 19, 2012, as supplemented by letter dated September 25, 2014.

Brief description of amendments: The amendments reduce the reactor steam dome pressure specified within TS 2.1.1, "Reactor Core SLs [Safety Limits]." This change resolves a condition reported by General Electric (GE) in accordance with 10 CFR part 21, "Reporting of Defects and Noncompliance," concerning a potential for SSES to momentarily violate TS 2.1.1.1 and 2.1.1.2 during a Pressure Regulator Failure Maximum Demand (Open) Pressure Regulator Failure Open transient.

Date of issuance: December 8, 2014. Effective date: As of the date of issuance and shall be implemented within 60 days.

Amendment Nos.: 261 for Unit 1 and 242 for Unit 2. A publicly-available version is in ADAMS under Accession No. ML14321A008; documents related to these amendments are listed in the Safety Evaluation enclosed with the amendments.

Facility Operating License Nos. NPF– 14 and NPF–22: The amendments revised the Renewed Facility Operating License and Technical Specifications. Date of initial notice in **Federal Register**: April 2, 2013, (78 FR 19754).
The supplemental letter dated
September 25, 2014, provided
additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated December 8, 2014

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 15th day of December 2014.

For the Nuclear Regulatory Commission.

Michele G. Evans,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2014–29906 Filed 12–22–14; 8:45 am] BILLING CODE 7590–01–P

OVERSEAS PRIVATE INVESTMENT CORPORATION

[OMB-3420-00015; OPIC-115]

Submission for OMB Review

AGENCY: Overseas Private Investment Corporation (OPIC).

ACTION: Notice and request for comments.

SUMMARY: Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), agencies are required to publish a Notice in the **Federal Register** notifying the public that the agency is modifying an existing information collection for OMB review and approval.

DATES: Comments must be received within sixty (60) calendar days of publication of this Notice.

ADDRESSES: Mail all comments and requests for copies of the subject form to OPIC's Agency Submitting Officer: Fredrick Nutt, Managing Director, Department of Management and Administration, Overseas Private Investment Corporation, 1100 New York Avenue NW., Washington, DC 20527. See SUPPLEMENTARY INFORMATION for other information about filing.

FOR FURTHER INFORMATION CONTACT:

OPIC Agency Submitting Officer: Fredrick Nutt, Managing Director, (202) 336–6206.

SUPPLEMENTARY INFORMATION: All mailed comments and requests for copies of the subject form should include form

number [OPIC–115] on both the envelope and in the subject line of the letter. Electronic comments and requests for copies of the subject form may be sent to *Fredrick.Nutt@opic.gov*, subject line [OPIC–115].

Summary Form Under Review

Type of Request: Revision of a currently approved information collection.

Title: Application for Project Finance. *Form Number:* OPIC–115.

Frequency of Use: Once per investor per project.

Type of Respondents: Business or other institution (except farms); individuals.

Standard Industrial Classification Codes: All.

Description of Affected Public: U.S. companies or citizens investing overseas.

Reporting Hours: 150 hours (0.75 hours per response).

Number of Responses: 200 per year.

Federal Cost: \$7638.00

Authority for Information Collection: Sections 231, 234(b)–(c), 239(d), and 240A of the Foreign Assistance Act of 1961, as amended.

Abstract (Needs and Uses): The application is the principal document used by OPIC to determine the investor's and the project's eligibility for project financing and collect information for financial underwriting analysis.

Dated: December 17, 2014.

Nichole Cadiente,

 $Administrative\ Counsel,\ Department\ of\ Legal$ Affairs.

[FR Doc. 2014–29980 Filed 12–22–14; 8:45 am]

BILLING CODE 3210-01-P

PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collection for OMB Review; Comment Request; Survey of Nonparticipating Single Premium Group Annuity Rates

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of Intent To Request Extension of OMB Approval.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that OMB extend approval (with no changes), under the Paperwork Reduction Act, of a quarterly survey of insurance company rates for pricing annuity contracts (OMB control number 1212–0030; expires March 31, 2015). The American Council of Life Insurers (ACLI) conducts this voluntary survey

for PBGC. This notice informs the public of PBGC's intent and solicits public comment on the collection of information.

DATES: Comments should be submitted by February 23, 2015.

ADDRESSES: Comments may be submitted by any of the following methods:

Federal eRulemaking Portal: http://www.regulations.gov. Follow the Web site instructions for submitting comments.

Email: paperwork.comments@pbgc.gov.

Fax: 202-326-4224.

Mail or Hand Delivery: Office of General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005–4026. PBGC will make all comments available on its Web site at http://www.pbgc.gov.

Copies of the collection of information may be obtained without charge by writing to the Disclosure Division, Office of the General Counsel, at the above address, visiting the Disclosure Division, faxing a request to 202–326–4042, or calling 202–326–4040 during normal business hours. (TTY and TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4040.)

FOR FURTHER INFORMATION CONTACT: Jo

Amato Burns, Attorney, or Catherine B. Klion, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005–4026, 202–326–4024. (For TTY/TDD users, call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4024.)

SUPPLEMENTARY INFORMATION: PBGC's regulations prescribe actuarial valuation methods and assumptions (including interest rate assumptions) to be used in determining the actuarial present value of benefits under single-employer plans that terminate (29 CFR part 4044) and under multiemployer plans that undergo a mass withdrawal of contributing employers (29 CFR part 4281). Each month PBGC publishes the interest rates to be used under those regulations for plans terminating or undergoing mass withdrawal during the next month.

The interest rates are intended to reflect current conditions in the annuity markets. To determine these interest rates, PBGC gathers pricing data from insurance companies that are providing annuity contracts to terminating pension plans through a quarterly "Survey of Nonparticipating Single Premium Group Annuity Rates." The ACLI distributes the survey and

provides PBGC with "blind" data (i.e., PBGC is unable to match responses with the insurance companies that submitted them). PBGC also uses the information from the survey in determining the interest rates it uses to value benefits payable to participants and beneficiaries in PBGC-trusteed plans for purposes of PBGC's financial statements.

The survey is directed at insurance companies that have volunteered to participate, most or all of which are members of ACLI. The survey is conducted quarterly and will be sent to approximately 22 insurance companies. PBGC estimates that about 6 insurance companies will respond to the survey each quarter, and that each survey will require approximately 30 minutes to complete and return. PBGC further estimates that the average annual burden of this collection of information is 12 hours and \$474.

OMB has approved this collection of information under control number 1212–0030 through March 31, 2015. PBGC intends to request that OMB extend its approval for another three years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC is soliciting public comments to—

- Evaluate whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- Evaluate the accuracy of the agency's estimate of the burden of the collection of information, including the validity of the methodology and assumptions used;
- Enhance the quality, utility, and clarity of the information to be collected; and
- Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Issued in Washington, DC, this 17th day of December, 2014.

Judith Starr,

General Counsel, Pension Benefit Guaranty Corporation.

[FR Doc. 2014–30002 Filed 12–22–14; 8:45 am]

BILLING CODE 7708-01-P