

Dated: March 16, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-06531 Filed 3-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-645-000.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing per 154.203: Order No. 801 (maps on interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5171.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-646-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) rate filing per 154.204: PAL Negotiated Rate Agreement—Koch Energy Services, LLC to be effective 3/13/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5172.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-647-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing per 154.203: Order No. 801 (Maps on the Interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5174.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-648-000.

Applicants: Tallgrass Interstate Gas Transmission, L.

Description: Compliance filing per 154.203: Order No. 801 (Maps on the Interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5175.

Comments Due: 5 p.m. ET 3/25/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-06555 Filed 3-20-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI15-03-000]

Kenneth & Susan Egnaczak; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI15-03-000.

c. *Date Filed:* February 23, 2015.

d. *Applicant:* Kenneth & Susan Egnaczak.

e. *Name of Project:* Egnaczak Net Zero Hydropower Project.

f. *Location:* The proposed Net Zero Hydropower Project will be located on the Hoosic River, in the town of Cheshire, Berkshire County, Massachusetts.

g. *Filed Pursuant to:* section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Kenneth & Susan Egnaczak, 1211 Windsor Road, Cheshire, MA 01225; telephone: (413) 743-9497, email address: ksegnaczak@msn.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email address: Jennifer.Polarдино@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

[efiling.asp](http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number DI15-03-000.

k. *Description of Project:* The proposed run-of-river Egnaczak Net Zero Hydropower Project would consist of existing and new facilities that would provide electricity to the applicant's home and workshop. The existing facilities consist of: (1) An 8-foot-high, 60-foot-wide stone dam at the outlet of the Hoosic River; (2) an existing 600-foot-long headrace; and (3) two manually operated headgates adjacent to the dam. The new facilities would consist of: (1) Two 50-foot-long penstocks between the headrace and two separate powerhouses; (2) a powerhouse containing a 3.4-kilowatt (kW) generating unit with a rated head of 12 feet and a hydraulic capacity of 5.2 cubic feet per second (cfs); (3) a second powerhouse containing a 7.3-kW generating unit with a rated head of 20 feet and a hydraulic capacity of 6.7 cfs; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: March 16, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-06528 Filed 3-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13704-002]

FFP Missouri 2, LLC; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License—Existing Dam.

b. *Project No.*: 13704-002.

c. *Date filed*: November 13, 2013.

d. *Applicant*: FFP Missouri 2, LLC.

e. *Name of Project*: Arkabutla Lake Hydroelectric Project.

f. *Location*: The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing Arkabutla Lake Dam, on the Coldwater River, near the town of Hernando, in Tate and DeSoto Counties, Mississippi. The proposed project would occupy approximately 48.2 acres of federal land administered by the Corps.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Ramya Swaminathan, Rye Development, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111; telephone (617) 804-1326.

i. *FERC Contact*: Jeanne Edwards, telephone (202) 502-6181 and email jeanne.edwards@ferc.gov, or Patti Leppert, telephone (202) 502-6034 and email patricia.leppert@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The first page of any filing should include docket number P-13704-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Arkabutla Lake Project would utilize the following existing Corps' Arkabutla Lake Dam facilities: (1) A 10,000-foot-long, 65-foot-high earth fill embankment dam; (2) a reservoir; and (3) outlet works consisting of a concrete intake tower, three gated inlets that combine to direct flow through a 355-foot-long, 16.0-foot by 18.25-foot ovoid concrete outlet conduit, and a stilling basin.

The proposed Arkabutla Lake Project would consist of the following new facilities: (1) A 325-foot-long, 15.5-foot-diameter steel liner installed within the existing outlet conduit; (2) a 50-foot-long, varying width steel-lined, concrete bifurcation chamber containing two hydraulically-operated gates used to control the amount of flow diverted from the existing stilling basin to the powerhouse; (3) a 272-foot-long, 12-foot-diameter steel penstock; (4) a 60-foot wide, 50-foot-long, 83-foot-high steel and reinforced-concrete forebay housing trashracks and a fish bypass gate; (5) an 80-foot-long, 46-foot-wide concrete powerhouse containing two vertical Kaplan turbine-generator units having a combined installed capacity of 5.1 megawatts; (6) a 200-foot long, 85-foot-wide tailrace; (7) a 1,574-foot-long, 4.16-kilovolt (kV) buried cable; (8) a substation; and (9) a 2,712-foot-long, 12.5-kV overhead transmission line extending from the substation to a utility-owned distribution line. The average annual generation would be 19,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.