

Filed Date: 3/31/15.
 Accession Number: 20150331-5437.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1406-000.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 SA 2766 ATC—City of Elkhorn CFA to be effective 5/31/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5447.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1407-000.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 SA 2767 ATC—Manitowoc Public Utilities CFA to be effective 5/31/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5449.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1408-000.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 SA 2768 ATC—City of Plymouth CFA to be effective 5/31/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5450.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1409-000.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 SA 2769 ATC—City of Reedsburg CFA to be effective 5/31/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5474.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1410-000.
 Applicants: San Diego Gas & Electric Company.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): SDGE TO Tariff Appendix X Formula Modification to be effective 6/1/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5506.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1411-000.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 SA 2770 ATC—Sun Prairie CFA to be effective 5/31/2015.
 Filed Date: 3/31/15.
 Accession Number: 20150331-5513.
 Comments Due: 5 p.m. ET 4/21/15.
 Docket Numbers: ER15-1412-000.
 Applicants: Public Service Company of Colorado.
 Description: Application of Public Service Company of Colorado for 2014

Production Formula Rate Charges and Transmission Formula Rate Charges for Post-Retirement Benefits Other than Pensions.

Filed Date: 3/31/15.
 Accession Number: 20150331-5542.
 Comments Due: 5 p.m. ET 4/21/15.
 Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM14-3-000.
 Applicants: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Services, Inc., Entergy Texas, Inc, Entergy Services, Inc.
 Description: Supplement to March 27, 2015 Response to Second Deficiency Letter of Entergy Services, Inc., et. al.

Filed Date: 3/30/15.
 Accession Number: 20150330-5572.
 Comments Due: 5 p.m. ET 4/27/15.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 31, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-07928 Filed 4-6-15; 8:45 am]

BILLING CODE CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15-108-000.
 Applicants: Ingenco Holdings, LLC, Ingenco Wholesale Power, L.L.C., Collegiate Clean Energy, LLC, CCI U.S. Asset Holdings LLC.

Description: Joint Application for Approval of the Disposition of

Jurisdictional Facilities under Section 203 of the FPA of Ingenco Holdings, LLC, Ingenco Wholesale Power, L.L.C., Collegiate Clean Energy, LLC, and CCI U.S. Asset Holdings LLC.

Filed Date: 3/31/15.
 Accession Number: 20150331-5765.
 Comments Due: 5 p.m. ET 4/21/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-1308-005.
 Applicants: Palouse Wind, LLC.
 Description: Supplement to March 2, 2015 Notice of Non-Material Change in Status of Palouse Wind, LLC.

Filed Date: 3/31/15.
 Accession Number: 20150331-5751.
 Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER14-2022-001.
 Applicants: Midcontinent Independent System Operator, Inc.
 Description: Request for Extension of Waiver of Midcontinent Independent System Operator, Inc.

Filed Date: 3/31/15.
 Accession Number: 20150331-5769.
 Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-117-004.
 Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: Compliance filing per 35: Compliance on ER15-117 to be effective 5/1/2015.

Filed Date: 4/1/15.
 Accession Number: 20150401-5208.
 Comments Due: 5 p.m. ET 4/22/15.

Docket Numbers: ER15-1413-000.
 Applicants: Union Electric Company.
 Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Depreciation Rate Filing to be effective 6/1/2015.

Filed Date: 3/31/15.
 Accession Number: 20150331-5590.
 Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1414-000.
 Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Revisions to the Aggregate Study Process to be effective 6/1/2015.

Filed Date: 3/31/15.
 Accession Number: 20150331-5604.
 Comments Due: 5 p.m. ET 4/21/15.

Docket Numbers: ER15-1415-000.
 Applicants: PJM Interconnection, L.L.C., The Dayton Power and Light Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Dayton Power & Light Company submits Service Agreement No. 4106 to be effective 4/1/2015.

Filed Date: 3/31/15.
 Accession Number: 20150331-5609.

Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1416-000.
Applicants: PJM Interconnection, L.L.C., The Dayton Power and Light Company.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Dayton Power & Light Company submits Service Agreement No. 4105 to be effective 4/1/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5619.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1417-000.
Applicants: New England Power Pool Participants Committee.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): April 2015 Membership Filing to be effective 3/1/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5620.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1418-000.
Applicants: Adelanto Solar II, LLC.
Description: Baseline eTariff Filing per 35.1: Adelanto Solar II, LLC Application for Market-Based Rates to be effective 5/30/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5624.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1419-000.
Applicants: Emera Maine.
Description: Compliance filing per 35: Order No. 676-H Compliance Filing and Request for Waiver to be effective 5/15/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5628.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1420-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-03-31 Cancellation of Rate Schedule 35 ORCA to be effective 4/1/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5635.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1421-000.
Applicants: Central Hudson Gas & Electric Corporation.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Revision to FERC Rate Schedule 202 to be effective 3/6/2015.
Filed Date: 3/31/15.
Accession Number: 20150331-5642.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1422-000.
Applicants: Central Hudson Gas & Electric Corporation.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Interconnection Agreement Between the Central Hudson Gas to be effective 3/19/2015.

Filed Date: 4/1/15.
Accession Number: 20150401-5011.
Comments Due: 5 p.m. ET 4/22/15.
Docket Numbers: ER15-1423-000.
Applicants: NorthWestern Corporation.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): SA 666 Second Revised—NITSA with Suiza Dairy Group to be effective 7/1/2015.
Filed Date: 4/1/15.
Accession Number: 20150401-5224.
Comments Due: 5 p.m. ET 4/22/15.
Docket Numbers: ER15-1424-000.
Applicants: NorthWestern Corporation.
Description: Tariff Withdrawal per 35.15: Notice of Cancellation of SA 20-SD—EPC with enXco Development Corporation to be effective 4/2/2015.
Filed Date: 4/1/15.
Accession Number: 20150401-5229.
Comments Due: 5 p.m. ET 4/22/15.
Docket Numbers: ER15-1425-000.
Applicants: Sierra Pacific Power Company.
Description: Application of Sierra Pacific Power Company to terminate Firm Point-to-Point Transmission Service Agreements with Mt. Wheeler Power, Inc.
Filed Date: 3/31/15.
Accession Number: 20150331-5749.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1426-000.
Applicants: Public Service Company of New Mexico.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Modification of Real Power Loss Factor in OATT to be effective 6/1/2015.
Filed Date: 4/1/15.
Accession Number: 20150401-5266.
Comments Due: 5 p.m. ET 4/22/15.
Docket Numbers: ER15-1427-000.
Applicants: Calpine New Jersey Generation, LLC.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Revised Annual Revenue Requirement to be effective 1/28/2015.
Filed Date: 4/1/15.
Accession Number: 20150401-5386.
Comments Due: 5 p.m. ET 4/22/15.
Docket Numbers: ER15-1428-000.
Applicants: MATL LLP.
Description: Informational Filing to implement Distribution Mechanism for Operational Penalties of MATL LLP.
Filed Date: 3/31/15.
Accession Number: 20150331-5764.
Comments Due: 5 p.m. ET 4/21/15.
Docket Numbers: ER15-1429-000.
Applicants: Emera Maine.
Description: Compliance filing per 35: Emera Maine Compliance Filing to be effective 6/1/2015.

Filed Date: 4/1/15.
Accession Number: 20150401-5474.
Comments Due: 5 p.m. ET 4/22/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: April 1, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-07929 Filed 4-6-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14666-000]

Lock 11 Hydro Partners; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 4, 2015, Lock 11 Hydro Partners filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lock 11 Hydroelectric Station Project (Lock 11 Project or project) to be located at the Kentucky River Authority's Lock and Dam #11, on the Kentucky River, near the town of College Hill, in Estill and Madison Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 208-foot-long, 35-foot-high concrete dam with a 52-foot-wide abandoned lock chamber;