

## ATTACHMENT 1—GENERAL TARGET SCHEDULE FOR PROCESSING AND RESOLVING REQUESTS FOR ACCESS TO SENSITIVE UNCLASSIFIED NON-SAFEGUARDS INFORMATION IN THIS PROCEEDING—Continued

Day	Event/Activity
40 .....	(Receipt +30) If NRC staff finds standing and need for SUNSI, deadline for NRC staff to complete information processing and file motion for Protective Order and draft Non-Disclosure Affidavit. Deadline for applicant/licensee to file Non-Disclosure Agreement for SUNSI.
A .....	If access granted: Issuance of presiding officer or other designated officer decision on motion for protective order for access to sensitive information (including schedule for providing access and submission of contentions) or decision reversing a final adverse determination by the NRC staff.
A + 3 .....	Deadline for filing executed Non-Disclosure Affidavits. Access provided to SUNSI consistent with decision issuing the protective order.
A + 28 .....	Deadline for submission of contentions whose development depends upon access to SUNSI. However, if more than 25 days remain between the petitioner's receipt of (or access to) the information and the deadline for filing all other contentions (as established in the notice of hearing or opportunity for hearing), the petitioner may file its SUNSI contentions by that later deadline.
A + 53 .....	(Contention receipt +25) Answers to contentions whose development depends upon access to SUNSI.
A + 60 .....	(Answer receipt +7) Petitioner/Intervenor reply to answers.
>A + 60 .....	Decision on contention admission.

[FR Doc. 2015-16223 Filed 7-6-15; 8:45 am]

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**NUCLEAR REGULATORY COMMISSION**

[NRC-2015-0035]

**Natural Phenomena Hazards in Fuel Cycle Facilities****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Interim staff guidance; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is announcing the availability of Interim Staff Guidance (ISG) for Natural Phenomena Hazards (NPH) in Fuel Cycle Facilities. Fuel cycle facility licensees are required to conduct and maintain an Integrated Safety Analysis (ISA). This analysis must examine potential accident sequences caused by process deviations or other events internal to the facility and credible external events, including natural phenomena. The staff is issuing this ISG to provide additional guidance to the NRC staff for the review of fuel cycle facilities ISA evaluation of accident sequences that may result from NPH. This ISG will be incorporated into future revisions of Appendix D of Chapter 3 of NUREG 1520, "Standard Review Plan for the Review of a License Application for a Fuel Cycle Facility." Specific emphasis was provided on seismic hazards due to recent events such as the Fukushima Dai-ichi accident and recent updates to the U.S. Geological Survey hazard curves.

**DATES:** The final ISG is available as of July 7, 2015.**ADDRESSES:** Please refer to Docket ID NRC-2015-0035 when contacting the NRC about the availability of information regarding this document.

You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0035. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Jonathan Marciano, Office of Nuclear Materials Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-6731, email: [Jonathan.Marciano@nrc.gov](mailto:Jonathan.Marciano@nrc.gov).**SUPPLEMENTARY INFORMATION:** A notice of opportunity for public comment on Draft Interim Staff Guidance (ISG) for

Natural Phenomena Hazards (NPH) in Fuel Cycle Facilities was published in the **Federal Register** on February 24, 2015 (80 FR 9755). Comments were received from Stephen McDuffie (Agencywide Document and Management System (ADAMS) Accession No. ML15096A476) and the Nuclear Energy Institute (ADAMS Accession No. ML15104A341). The evaluation of these comments and the resulting changes to the interim staff guidance are discussed in a publicly-available document which is available in ADAMS under Accession No. ML15121A039.

The final interim staff guidance is available in ADAMS under Accession No. ML15121A044.

Dated at Rockville, Maryland, this 26th day of June, 2015.

For the U.S. Nuclear Regulatory Commission.

**Marissa Bailey,**

*Director, Division of Fuel Cycle Safety, Safeguards, and Environmental Review, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2015-16542 Filed 7-6-15; 8:45 am]

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**NUCLEAR REGULATORY COMMISSION**

[NRC-2015-0106]

**Standard Review Plan for Renewal of Specific Licenses and Certificates of Compliance for Dry Storage of Spent Nuclear Fuel****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Draft NUREG; request for comment.**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing for public

comment draft NUREG–1927, Revision 1, “Standard Review Plan for Renewal of Specific Licenses and Certificates of Compliance for Dry Storage of Spent Nuclear Fuel.” The draft NUREG provides guidance to the NRC staff for the safety review of renewal applications for specific licenses of independent spent fuel storage installations (ISFSIs) and certificates of compliance (CoCs) of spent fuel storage casks. The NRC is soliciting public comments on this draft NUREG and will consider received comments as it finalizes the guidance.

**DATES:** Submit comments by August 21, 2015. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received before this date.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2015–0106. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individuals listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Cindy Bladey, Office of Administration, Mail Stop: OWFN–12–H08, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Kristina Banovac, telephone: 301–415–7116; email: [Kristina.Banovac@nrc.gov](mailto:Kristina.Banovac@nrc.gov); or Ricardo Torres, telephone: 301–415–7508; email: [Ricardo.Torres@nrc.gov](mailto:Ricardo.Torres@nrc.gov). Both are staff of the Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington DC 20555–0001.

#### **SUPPLEMENTARY INFORMATION:**

#### **I. Obtaining Information and Submitting Comments**

##### *A. Obtaining Information*

Please refer to Docket ID NRC–2015–0106 when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2015–0106.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). Draft NUREG–1927, Revision 1, “Standard Review Plan for Renewal of Specific Licenses and Certificates of Compliance for Dry Storage of Spent Nuclear Fuel” is available in ADAMS under Accession No. ML15180A011.

- *NRC’s PDR:* You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

##### *B. Submitting Comments*

Please include Docket ID NRC–2015–0106 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

#### **II. Discussion**

NUREG–1927, Revision 0, “Standard Review Plan for Renewal of Spent Fuel Dry Cask Storage System Licenses and Certificates of Compliance” (ADAMS Accession No. ML111020115) was published in March 2011 to provide guidance to the staff for the safety review of renewal applications for specific licenses of ISFSIs and CoCs of spent fuel storage casks. Since that time, staff’s experience with spent fuel storage

renewal reviews has indicated a need for augmented and clarified guidance. In 2014, the staff engaged with stakeholders in public meetings to obtain input on potential changes to the guidance. The staff developed the revised guidance in draft NUREG–1927, Revision 1, which addresses staff’s recent review experience and valuable input received from stakeholders.

Proposed changes and clarifications have been made throughout draft NUREG–1927, Revision 1.

The staff expanded guidance in the following areas:

- Application content;
- Scoping evaluation;
- Aging management review;
- Time-limited aging analyses; and
- Elements of an aging management program (AMP).

The staff developed new guidance in the following areas:

- Timely renewal;
- Amendment applications submitted during renewal reviews and after the renewal is issued;
- Use of conditions for ensuring AMPs remain adequate during the period of extended operation;
- Commencement of AMPs for CoC renewals;
- Implementation of AMPs; and
- Learning AMPs that consider and respond to operating experience.

The staff expanded guidance on scoping and aging management of fuel internals, which consolidated the discussion on retrievability in Revision 0. The staff deleted appendices that added minimal value to the review process and developed new appendices on the following topics:

- Example AMPs;
- Lead system inspections;
- Use of a demonstration program as a surveillance tool for high burnup fuel performance;
- Considerations for CoC renewals; and
- Storage terms (and calculation of length of time that a dry cask storage system can remain loaded).

The staff will review and consider public comments received on draft NUREG–1927, Revision 1, as it finalizes the guidance. Although comments are invited on any areas of the draft guidance, the staff is specifically seeking input on the following areas: AMP discussion in Section 3.6; example AMPs in Appendix B; lead system inspections in Appendix C; and the aging management review consideration of the duration of time between the fabrication of a component and its deployment in the ISFSI, in Chapter 3. In addition, the staff invites comments on options for an operating experience

sharing program to be used to obtain, aggregate, and enter site-specific and industry-wide operating experience, as discussed in Section 3.6.1.10.

Dated at Rockville, Maryland, this 25th day of June 2015.

For the Nuclear Regulatory Commission.

**Anthony H. Hsia,**

*Deputy Director, Division of Spent Fuel Management, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2015-16540 Filed 7-6-15; 8:45 am]

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## SECURITIES AND EXCHANGE COMMISSION

### Sunshine Act Meeting

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94-409, that the Securities and Exchange Commission will hold a Closed Meeting on Thursday, July 9, 2015 at 2:00 p.m.

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the Closed Meeting. Certain staff members who have an interest in the matters also may be present.

The General Counsel of the Commission, or her designee, has certified that, in her opinion, one or more of the exemptions set forth in 5 U.S.C. 552(b)(3), (5), (7), 9(B) and (10) and 17 CFR 200.402(a)(3), (5), (7), 9(ii) and (10), permit consideration of the scheduled matter at the Closed Meeting.

Commissioner Stein, as duty officer, voted to consider the items listed for the Closed Meeting in closed session.

The subject matter of the Closed Meeting will be:

Institution and settlement of injunctive actions;

Institution and settlement of administrative proceedings; and

Other matters relating to enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact the Office of the Secretary at (202) 551-5400.

Dated: July 2, 2015.

**Brent J. Fields,**  
*Secretary.*

[FR Doc. 2015-16725 Filed 7-2-15; 4:15 pm]

**BILLING CODE 8011-01-P**

## SECURITIES AND EXCHANGE COMMISSION

**[Release No. 34-75335; File No. SR-MIAX-2015-43]**

### Self-Regulatory Organizations; Miami International Securities Exchange LLC; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Amend Its Fee Schedule

June 30, 2015.

Pursuant to the provisions of Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),<sup>1</sup> and Rule 19b-4 thereunder,<sup>2</sup> notice is hereby given that on June 24, 2015, Miami International Securities Exchange LLC (“MIAX” or “Exchange”) filed with the Securities and Exchange Commission (“Commission”) a proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

#### I. Self-Regulatory Organization’s Statement of the Terms of the Substance of the Proposed Rule Change

The Exchange is filing a proposal to amend the MIAX Options Fee Schedule (the “Fee Schedule”).

The text of the proposed rule change is available on the Exchange’s Web site at [http://www.miaxoptions.com/filter/wotitle/rule\\_filing](http://www.miaxoptions.com/filter/wotitle/rule_filing), at MIAX’s principal office, and at the Commission’s Public Reference Room.

#### II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

##### A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

###### 1. Purpose

The Exchange proposes to amend the MIAX Options Fee Schedule (the “Fee Schedule”) to modify the fees for FIX

Ports. Specifically, the Exchange proposes to adopt the following fees for FIX Ports: (i) \$500 per month for the first FIX Port; (ii) \$300 per month for each FIX Port 2 through 5; and (iii) \$100 per month for each additional FIX Port over 5.

Currently, MIAX assesses monthly FIX Port fees on Members based upon the number of FIX Ports used by the Member submitting orders to the Exchange. The Exchange currently assesses a fee of \$250 per month for the first FIX Port, \$150 per month for each FIX Port 2 through 5; and \$50 per month for each additional FIX Port over 5. The FIX Ports include access to MIAX’s primary and secondary data centers and its disaster recovery center.

The Exchange notes that another competing exchange charges substantially more for the use of similar ports.<sup>3</sup> The Exchange established the current lower rates in order to encourage additional market participants to become Members of the Exchange and use the service. Now that the Exchange has grown its market share and membership base, the Exchange proposes to modify its fees charged to Members for use of FIX Ports in an effort to increase the Exchange’s revenues from non-transaction fee sources and also more closely align the fees with the rates charged by another competing options exchange. Accordingly, the Exchange proposes to increase the fees charged to Members for use of FIX Ports. Specifically, the Exchange proposes to: (i) increase the fee for the first FIX Port, from \$250 to \$500 per month; (ii) increase the fee for each FIX Port 2 through 5, from \$150 to \$300 per month; and (iii) increase the fee for each FIX Port over 5, from \$50 to \$100 per month.

The Exchange proposes to implement the fee changes beginning July 1, 2015.

###### 2. Statutory Basis

The Exchange believes that its proposal to amend its fee schedule is consistent with Section 6(b) of the Act<sup>4</sup> in general, and furthers the objectives of Section 6(b)(4) of the Act<sup>5</sup> in particular, in that it is an equitable allocation of reasonable fees and other charges.

The Exchange believes that the proposed fees are reasonable, equitable and not unfairly discriminatory because Members are free to add and remove FIX Ports and will only be charged for the amount of FIX Ports that they desire to use. The proposed fee is fair and

<sup>3</sup> See NASDAQ OMX PHLX LLC (“PHLX”) Pricing Schedule, Section VII. PHLX assesses members an Order Entry Port Fee of \$650 per month per mnemonic.

<sup>4</sup> 15 U.S.C. 78f(b).

<sup>5</sup> 15 U.S.C. 78f(b)(4).

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.