

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on July 31, 2015

Dated: July 10, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-17441 Filed 7-15-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-153-000.

*Applicants:* PowerOne Corporation, ResCom Energy LLC.

*Description:* Supplement to June 2, 2015 Application under Section 203 of ResCom Energy LLC, *et al.*

*Filed Date:* 7/9/15.

*Accession Number:* 20150709-5300.

*Comments Due:* 5 p.m. ET 7/20/15.

*Docket Numbers:* EC15-165-000.

*Applicants:* Samchully Power & Utilities 1 LLC.  
*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Samchully Power & Utilities 1 LLC.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5103.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* EC15-166-000.

*Applicants:* Beech Ridge Energy LLC, Beech Ridge Energy II LLC, Beech Ridge Energy Storage LLC, Bishop Hill Energy LLC, Bishop Hill Energy III LLC, Bishop Hill Interconnection LLC, Buckeye Wind Energy LLC, California Ridge Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy TN LLC, Judith Gap Energy LLC, Prairie Breeze Wind Energy LLC, Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC, Wolverine Creek Goshen Interconnection, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Beech Ridge Energy LLC, *et al.*

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5105.

*Comments Due:* 5 p.m. ET 7/31/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-1371-001; ER13-1371-002.

*Applicants:* GP Big Island, LLC.

*Description:* Supplement to the June 23, 2015 and July 1, 2015 GP Big Island, LLC tariff filings.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5107.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15-528-002.

*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* Compliance filing: OATT Order No. 676-H Revised Second Compliance Filing to be effective 5/15/2015.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5136.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15-2146-000.

*Applicants:* PJM Interconnection, L.L.C., American Transmission Systems, Incorporated, Pennsylvania Electric Company, Trans-Allegheny Interstate Line Company, West Penn Power Company, The Potomac Edison Company, Monongahela Power Company, Metropolitan Edison Company.

*Description:* Section 205(d) Rate Filing: American Transmission Systems Inc., *et al.* Filing of New Service Agreements to be effective 9/7/2015.

*Filed Date:* 7/9/15.

*Accession Number:* 20150709-5196.

*Comments Due:* 5 p.m. ET 7/30/15.

*Docket Numbers:* ER15-2148-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original Service Agreement No. 4189 (Queue Z2-012) to be effective 6/10/2015.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5041.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15-2149-000.

*Applicants:* Century Marketer LLC.

*Description:* Baseline eTariff Filing: MBRA Tariff to be effective 9/24/2015.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5084.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15-2150-000.

*Applicants:* PJM Interconnection, L.L.C., PPL Electric Utilities Corporation.

*Description:* Section 205(d) Rate Filing: PPL Electric submits Coordination Agreement No. 1015 with Borough of Catawissa to be effective 1/1/2014.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710-5085.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15–2151–000.

*Applicants:* PJM Interconnection, L.L.C., PPL Electric Utilities Corporation.

*Description:* Section 205(d) Rate Filing: PPL submits Coordination Agreement No. 1027 with Borough of Watontown to be effective 1/1/2014.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710–5086.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15–2152–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: Niagara Mohawk filing of an amended CRA between NMPC and RG&E to be effective 5/29/2015.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710–5088.

*Comments Due:* 5 p.m. ET 7/31/15.

*Docket Numbers:* ER15–2153–000.

*Applicants:* AEP Generation Resources Inc.

*Description:* Section 205(d) Rate Filing: Ohio Power Supply Agreement Cancellation to be effective 6/1/2015.

*Filed Date:* 7/10/15.

*Accession Number:* 20150710–5123.

*Comments Due:* 5 p.m. ET 7/31/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15–37–000.

*Applicants:* Michigan Electric Transmission Company, LLC.

*Description:* Supplement to June 22, 2015 Application under Section 204 of Michigan Electric Transmission Company, LLC.

*Filed Date:* 7/9/15.

*Accession Number:* 20150709–5302.

*Comments Due:* 5 p.m. ET 7/20/15.

*Docket Numbers:* ES15–38–000.

*Applicants:* MDU Resources Group, Inc.

*Description:* Application of MDU Resources Group, Inc. for authorization to issue short-term securities in the form of promissory notes and/or commercial paper.

*Filed Date:* 7/9/15.

*Accession Number:* 20150709–5303.

*Comments Due:* 5 p.m. ET 7/30/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 10, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–17422 Filed 7–15–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14677–000]

#### Clark Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 21, 2015, Clark Canyon Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Clark Canyon Dam Hydroelectric Project (Clark Canyon Dam Project or project) to be located at the U.S. Bureau of Reclamation's Clark Canyon Dam on the Beaverhead River, near Dillon, Beaverhead County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing Clark Canyon Dam and would consist of the following: (1) A new 360-foot-long, 8-foot-diameter steel penstock within the existing concrete conduit, ending in a trifurcation; (2) two new 35-foot-long, 8-foot-diameter penstocks extending from the trifurcation to the powerhouse, transitioning to 6-foot-diameter before entering the powerhouse; (3) a new 10-foot-long, 8-foot-diameter steel penstock leaving the trifurcation and ending in a 7-foot-diameter cone valve and reducer to control discharge into the existing outlet stilling basin; (4) a new 62.5-foot-long, 41-foot-wide reinforced concrete powerhouse containing two vertical

Francis-type turbine/generator units rated for 2.35 megawatts each; (5) two new 17-foot-long, 15-foot-diameter tailrace channels connecting the pump/turbine draft tubes with the existing spillway stilling basin; (6) a new 1,100-foot-long, 4.16-kilovolt (kV) buried transmission line from the power house to the substation; (7) a new substation containing step-up transformers and switchgear; (8) a new 7.9-mile-long, 69-kV transmission line extending from the project substation to the Peterson Flat substation (the point of interconnection); and (9) appurtenant facilities. The estimated annual generation of the Clark Canyon Dam Project would be 15.4 gigawatt-hours.

*Applicant Contact:* Mr. David Boyter, NW Engineering Services, P.C., 1680 Woodruff Park, Idaho Falls, Idaho 83401; phone: (208) 932–2720.

*FERC Contact:* Kelly Wolcott; phone: (202) 502–6480.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14677–000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14677) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 10, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015–17439 Filed 7–15–15; 8:45 am]

**BILLING CODE 6717–01–P**