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Dated: July 31, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-19308 Filed 8-5-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-178-000.

*Applicants:* Chevron Power Holdings Inc., Coalinga Cogeneration Company, Kern River Cogeneration Company, Mid-Set Cogeneration Company, Salinas River Cogeneration Company, Sargent Canyon Cogeneration Company, Sycamore Cogeneration Company.

*Description:* Application for Authorization for Disposition and Consolidation of Jurisdictional Facilities and Acquisition of Existing Generation Facilities and Request for Expedited Action of Chevron Power Holdings Inc., et al.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5188.  
*Comments Due:* 5 p.m. ET 8/19/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-2626-002.

*Applicants:* Southern California Edison Company.

*Description:* Compliance filing: SCE Compliance Filing June 29 2015 FERC Order re Order No. 792 to be effective 11/1/2014.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5112.  
*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-1571-002.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2015-07-30 NCA BCA RSG Mitigation Compliance Filing to be effective 6/30/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5037.  
*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-1937-001.

*Applicants:* PJM Interconnection, L.L.C., Old Dominion Electric Cooperative.

*Description:* Compliance filing: Compliance Filing per 7/15/15 Order in

Docket No. ER15-1937-000 to be effective 6/1/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5137.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2009-000.

*Applicants:* 2015 ESA Project Company, LLC.

*Description:* Supplement to June 26, 2015—2015 ESA Project Company, LLC tariff filing under ER15-2009.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5184.

*Comments Due:* 5 p.m. ET 8/12/15.

*Docket Numbers:* ER15-2062-001.

*Applicants:* Consumers Energy Company.

*Description:* Compliance filing: Amend Cost-Based Tariff to be effective 7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5001.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2296-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-07-29 SA 2693 NSP-Black Oak Wind 3rd Rev GIA (G858/H071) to be effective 7/30/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5069.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2297-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: Regulation Deployment Clarification to be effective 9/28/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5121.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2298-000.

*Applicants:* PacifiCorp.  
*Description:* Section 205(d) Rate Filing: BPA General Transfer Agreement (West) Rev 5 to be effective 1/7/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5140.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2299-000.

*Applicants:* ITC Midwest LLC.  
*Description:* Section 205(d) Rate Filing: Filing of Transmission Operator Function Agreements to be effective 9/28/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5141.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2300-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: First Revised WMPA Service Agreement No. 4066, Queue No. Y1-079 to be effective 7/2/2015.

*Filed Date:* 7/29/15.

*Accession Number:* 20150729-5152.

*Comments Due:* 5 p.m. ET 8/19/15.

*Docket Numbers:* ER15-2301-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Section 205(d) Rate Filing: CCSF IA—50th Quarterly Filing of Facilities Agreements to be effective 6/29/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5000.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2302-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-07-30\_SA 2822

MidAmerican Energy-Highland Wind Energy II E&P (J285) to be effective

7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5032.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2303-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-07-30\_SA 2823

MidAmerican Energy-Ida Grove Wind Energy E&P (J411) to be effective

7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5040.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2304-000.

*Applicants:* Oildale Energy LLC.

*Description:* Baseline eTariff Filing: Application for Initial Market-Base Rate Tariff and Granting Certain Waivers to be effective 7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5058.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2305-000.

*Applicants:* VECO Power Trading, LLC.

*Description:* Section 205(d) Rate Filing: Notice of Succession and Revisions to Market-Based Rate Tariff to be effective 7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5068.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2306-000.

*Applicants:* DC Energy, LLC.

*Description:* Section 205(d) Rate Filing: Revisions to Market-Based Rate

Tariff to be effective 7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730-5069.

*Comments Due:* 5 p.m. ET 8/20/15.

*Docket Numbers:* ER15-2307-000.

*Applicants:* DC Energy Midwest, LLC.

*Description:* Section 205(d) Rate Filing: Revisions to Market-Based Rate

Tariff to be effective 7/31/2015.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730–5072.

*Comments Due:* 5 p.m. ET 8/20/15.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA15–2–000.

*Applicants:* Beech Ridge Energy LLC, Beech Ridge Energy II LLC, Beech Ridge Energy Storage LLC, Bishop Hill Energy LLC, Bishop Hill Energy III LLC, California Ridge Wind Energy LLC, Buckeye Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy II LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Grays Harbor Energy LLC, Hardee Power Partners Limited, Invenergy Cannon Falls LLC, Invenergy Nelson LLC, Invenergy TN LLC, Judith Gap Energy LLC, Prairie Breeze Wind Energy LLC, Prairie Breeze Wind Energy II LLC, Sheldon Energy LLC, Spindle Hill Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Vantage Wind Energy LLC, Willow Creek Energy LLC, Wolverine Creek Energy LLC.

*Description:* Quarterly Land Acquisition Report of Beech Ridge Energy LLC, et al.

*Filed Date:* 7/30/15.

*Accession Number:* 20150730–5054.

*Comments Due:* 5 p.m. ET 8/20/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 30, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–19299 Filed 8–5–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1494–432]

#### Grand River Dam Authority; Notice of Application for Temporary Variance and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Temporary variance from the Article 401 reservoir elevation rule curve in order to keep reservoir levels in the Grand Lake O' the Cherokees (Grand Lake) higher than normal from August 15, 2015 through October 31, 2015.

b. *Project No.:* 1494–432.

c. *Date Filed:* July 30, 2015.

d. *Applicant:* Grand River Dam Authority (GRDA).

e. *Name of Project:* Pensacola Hydroelectric Project.

f. *Location:* The project is located on the Grand River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Daniel S. Sullivan, Chief Executive Officer, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301; telephone: (918) 256–5545.

i. *FERC Contact:* B. Peter Yarrington, telephone: (202) 502–6129, and email address: [peter.yarrington@ferc.gov](mailto:peter.yarrington@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests is 10 days from the issuance date of this notice by the Commission.*

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail a copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P–

1494–432) on any comments or motions filed.

k. *Description of Request:* GRDA requests a temporary variance to deviate from the reservoir elevation rule curve stipulated under Article 401 of the project license. GRDA says the requested variance would improve public recreational opportunities, increase public safety at Grand Lake, assist in managing dissolved oxygen levels at the project and other downstream projects, and provide a cushion against a potential late-summer drought. Specifically, GRDA proposes to modify the existing rule curve between the dates of August 16 and October 31, 2015. Between August 16 and September 15, the reservoir would be maintained at elevation 743 feet Pensacola Datum (PD) which is up to two feet higher than the current rule curve. Between September 16 and September 30, the elevation would be lowered from 743 to 742 feet PD. Between October 1 and October 31, the reservoir would be maintained at elevation 742 feet PD which is up to one foot higher than the current rule curve. After October 31, reservoir elevations would be identical to the existing rule curve. GRDA also requests to deviate from the reservoir elevations under the rule curve and release 0.03 and 0.06 feet of water per day, regardless of reservoir levels authorized under this variance, to comply with dissolved oxygen (DO) requirements in Article 403 of the license. In addition, GRDA proposes to implement an adaptive management plan with resource agencies and stakeholders to address concerns in the event of a drought or high precipitation that may occur during the variance period. The proposed temporary variance and procedures for DO enhancement would end on November 1, 2015.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.