

Docket Numbers: ER15–2377–000.
Applicants: Southwest Power Pool, Inc.
Description: Compliance filing: Gas-Electric Coordination Compliance Filing in Docket No. EL14–27 to be effective 10/1/2016.

Filed Date: 8/4/15.

Accession Number: 20150804–5128.

Comments Due: 5 p.m. ET 8/25/15.

Docket Numbers: ER15–2378–000.
Applicants: San Diego Gas & Electric Company.

Description: § 205(d) Rate Filing: System Impact Study Agreement, Service Agreement No. 51 to be effective 6/24/2015.

Filed Date: 8/4/15.

Accession Number: 20150804–5154.

Comments Due: 5 p.m. ET 8/25/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–19683 Filed 8–10–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #3

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15–109–000.
Applicants: Little Elk Wind Project, LLC.

Description: Self-Certification of EG or FC of Little Elk Wind Project, LLC.

Filed Date: 8/5/15.

Accession Number: 20150805–5092.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: EG15–110–000.

Applicants: Patriot Wind Farm, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Patriot Wind Farm, LLC.

Filed Date: 8/5/15.

Accession Number: 20150805–5100.

Comments Due: 5 p.m. ET 8/26/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–2384–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: Section 205(d) Rate Filing: 2015–8–5_NSP–CHAK–SSA–582–0.0.0-Filing to be effective 10/4/2015.

Filed Date: 8/5/15.

Accession Number: 20150805–5091.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: ER15–2385–000.

Applicants: NorthWestern Corporation.

Description: NorthWestern Corporation submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2016–2017.

Filed Date: 8/5/15.

Accession Number: 20150805–5118.

Comments Due: 5 p.m. ET 8/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–19685 Filed 8–10–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15–108–000.
Applicants: Willey Battery Utility, LLC.

Description: Willey Battery Utility, LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/5/15.

Accession Number: 20150805–5048.

Comments Due: 5 p.m. ET 8/26/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3460–008; ER12–1301–006.

Applicants: Bayonne Energy Center, LLC, Zone J Tolling Co., LLC.

Description: Supplement to May 1, 2015 Notice of Non-Material Change In Status of Bayonne Energy Center, LLC, et al.

Filed Date: 7/28/15.

Accession Number: 20150728–5143.

Comments Due: 5 p.m. ET 8/18/15.

Docket Numbers: ER15–2149–001.

Applicants: Century Marketer LLC.

Description: Tariff Amendment:

MBRA Tariff to be effective 9/24/2015.

Filed Date: 8/4/15.

Accession Number: 20150804–5093.

Comments Due: 5 p.m. ET 8/25/15.

Docket Numbers: ER15–2379–000.

Applicants: Beaver Ridge Wind, LLC.

Description: Notice of cancellation of market base tariff of Beaver Ridge Wind, LLC.

Filed Date: 8/4/15.

Accession Number: 20150804–5186.

Comments Due: 5 p.m. ET 8/25/15.

Docket Numbers: ER15–2380–000.

Applicants: Willey Battery Utility, LLC.

Description: Baseline eTariff Filing: Initial Baseline Filing—Willey Battery Utility to be effective 8/5/2015.

Filed Date: 8/5/15.

Accession Number: 20150805–5030.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: ER15–2381–000.

Applicants: AEP Texas North Company.

Description: Section 205(d) Rate Filing: TNC–OCI Alamo 6 SUA to be effective 7/16/2015.

Filed Date: 8/5/15.

Accession Number: 20150805–5046.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: ER15–2382–000.

Applicants: AEP Texas Central Company.

Description: Section 205(d) Rate Filing: TCC-Chapman Ranch Wind I SUA to be effective 7/16/2015.

Filed Date: 8/5/15.

Accession Number: 20150805–5051.

Comments Due: 5 p.m. ET 8/26/15.

Docket Numbers: ER15–2383–000.

Applicants: AEP Texas Central Company.

Description: Section 205(d) Rate Filing: TCC-Sendero Wind Energy IA Second Amend & Restated to be effective 9/19/2014.

Filed Date: 8/5/15.

Accession Number: 20150805–5052.

Comments Due: 5 p.m. ET 8/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–19684 Filed 8–10–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–520–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Triad Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Triad Expansion Project involving construction and operation of facilities by Tennessee Gas Pipeline Company, L.L.C. (TGP) in Susquehanna County, Pennsylvania. The Commission will use

this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before September 4, 2015.

If you sent comments on this project to the Commission before the opening of this docket on July 6, 2015, you will need to file those comments in Docket No. CP15–520–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

TGP provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing

of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “*eRegister*.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP15–520–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

TGP proposes to construct and operate pipeline facilities, to modify existing aboveground facilities, and add new tie-in facilities in Susquehanna County, Pennsylvania. The Triad Expansion Project would provide about 180,000 dekatherms per day of natural gas. According to TGP, its project would meet the needs of a new natural gas-fired power plant to be constructed in Lackawanna County, Pennsylvania.

The Triad Expansion Project would consist of the following facilities:

- Approximately 7.0 miles of new 36-inch-diameter looping¹ pipeline in Susquehanna County, Pennsylvania;
- a new internal pipeline inspection (“pig”)² launcher, crossover, and connecting facilities at the beginning of the proposed pipeline loop in Susquehanna County, Pennsylvania; and
- a new pig receiver, a new odorant facility, and ancillary piping at the existing Compressor Station 321 in Susquehanna County, Pennsylvania.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.