

or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19687 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14678-000]

Liquid Sun Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 1, 2015, the Liquid Sun Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bear Creek Hydroelectric Project (Bear Creek Project or project) to be located on Bear Creek, near Concrete, Skagit County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments: The Upper Bear Creek and the Lower Bear Creek, using some of the existing facilities from Puget Sound Power and Light Co.'s Bear Creek Project (P-3286) which was surrendered in 1983.

Upper Bear Creek Development

The Upper Bear Creek development would consist of the following existing facilities: (1) A reservoir with a surface area of one acre and storage capacity of two acre-feet; (2) a 100-foot-long, 6-foot-high diversion with an integrated 30-foot-long, 6-foot-high ungated overflow spillway; (3) a powerhouse containing a 250-kilowatt (kW) Francis turbine; (4) an 8-foot-wide tailrace; and (5) a total of 1,850 feet of access roads. All of these facilities will be renovated or repaired. The Upper Bear Creek development would also consist of the following new facilities: (1) A 400-foot-long, 36-inch-diameter above-ground steel penstock routed through the existing penstock alignment; (2) a 250-kW generator; (3) a 350-foot-long, 12.5-kilovolt (kV) three-phase transmission line interconnecting with the existing Bear Creek Project transmission line; and (4) appurtenant facilities. The estimated annual generation of the Upper Bear Creek development would be 1.2 gigawatt-hours (GWh).

Lower Bear Creek Development

The Lower Bear Creek development would consist of the following existing facilities: (1) A reservoir with a surface area of 1.7 acre; (2) a 235-foot-long, 24-foot-high diversion structure with an integrated 82-foot-long, 24-foot-high ungated overflow spillway; (3) a powerhouse containing three 600-kW Pelton turbines; (4) two tailraces; and (5) a total of 4,350 feet of access roads. All of these facilities will be renovated or repaired. The Lower Bear Creek development would also consist of the following new facilities: (1) A 2,800-foot-long, 36-inch-diameter above-ground steel penstock routed through the existing penstock alignment; (2) a 4,000-kW Francis replacing the existing three Pelton turbines; (3) a 3.5-mile-long, 12.5-kV three-phase transmission line interconnecting with the Puget Sound Energy transmission lines at Lake Tyree; and (4) appurtenant facilities. The estimated annual generation of the Lower Bear Creek development would be 15 GWh.

Both developments would be operated as a run-of-river facilities and have no usable storage. The estimated total annual generation of the project would be 16.2 GWh.

Applicant Contact: Mr. Terrance Meyer, Liquid Sun Hydro, LLC, 55753 State Route 20, P.O. Box 205, Rockport, Washington 98283; phone: (785) 865-8758.

FERC Contact: Kelly Wolcott; phone: (202) 502-6480.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14678-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14678) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19694 Filed 8-10-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report Filings:

Filings Instituting Proceedings

Docket Numbers: PR15-40-000.

Applicants: Kinder Morgan Keystone Gas Storage LLC.

Description: Submits tariff filing per 284.123(e) + (g): DART Implementation Filing to be effective 10/1/2015; Filing Type: 1280.

Filed Date: 7/31/15.

Accession Number: 20150731-5093.

Comments Due: 5 p.m. ET 8/21/15

284.123(g) Protests Due: 5 p.m. ET 9/29/15.

Docket Numbers: RP15–1179–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Section 4(d) Rate Filing: Negotiated Rate—J Aron to be effective 9/1/2015.

Filed Date: 8/4/15.

Accession Number: 20150804–5042.

Comments Due: 5 p.m. ET 8/17/15.

Docket Numbers: RP15–1180–000.

Applicants: Rager Mountain Storage Company LLC.

Description: Compliance filing Lending and Parking Service—Compliance Filing to be effective 9/3/2015.

Filed Date: 8/3/15.

Accession Number: 20150803–5288.

Comments Due: 5 p.m. ET 8/17/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–19688 Filed 8–10–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF15–6–000]

Atlantic Coast Pipeline, LLC; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Planned Atlantic Coast Pipeline Project, and Request for Comments on Environmental Issues Related to New Alternatives Under Consideration

The Federal Energy Regulatory Commission (FERC or Commission) is issuing this supplemental notice

(Notice) to provide landowners potentially affected by additional pipeline route alternatives an opportunity to comment on impacts associated with these newly identified routes. The FERC is the lead federal agency responsible for conducting the environmental review of the ACP Project. The Commission's staff will prepare an environmental impact statement (EIS) that discusses the environmental impacts of the ACP Project. This EIS will be used in part by the Commission to determine whether the ACP Project is in the public convenience and necessity.

You have been identified as a landowner that may be affected by new alternatives being considered. Information in this Notice is provided to familiarize you with these new alternatives, the ACP Project as a whole, and the Commission's environmental review process, and instruct you on how to submit comments about the ACP Project and the alternatives under consideration. This Notice is also being sent to federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers in the vicinity of these alternatives. We encourage elected officials and government representatives to notify their constituents about the ACP Project and inform them on how they can comment on their areas of concern. Please note that comments on this Notice should be filed with the Commission by September 4, 2015.

If your property would be affected by one of the alternatives under consideration, you should have already been contacted by an Atlantic representative. An Atlantic representative may have also contacted you or may contact you in the near future about the acquisition of an easement to construct, operate, and maintain the planned facilities or request permission to perform environmental surveys on your property. Some landowners may not be contacted if the alternative across their property is found to be either not feasible or not environmentally preferable to other alternatives being considered. If the Commission approves the ACP Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

To help potentially affected landowners better understand the

Commission and its environmental review process, the “For Citizens” section of the FERC Web site (www.ferc.gov) provides information about getting involved in FERC jurisdictional projects, and a citizens' guide entitled “An Interstate Natural Gas Facility On My Land? What Do I Need to Know?” This guide addresses a number of frequently asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Project Summary and Background

The ACP Project would involve the construction and operation of 556 miles of variable diameter natural gas pipeline in West Virginia, Virginia, and North Carolina. The pipeline facilities associated with the ACP Project would be comprised of four main components as follows:

- Approximately 292.8 miles of 42-inch-diameter pipeline in Harrison, Lewis, Upshur, Randolph, and Pocahontas Counties, West Virginia; Highland, Augusta, Nelson, Buckingham, Cumberland, Prince Edward, Nottoway, Dinwiddie, Brunswick, and Greensville Counties, Virginia; and Northampton County, North Carolina;
- approximately 181.5 miles of 36-inch-diameter pipeline in Northampton, Halifax, Nash, Wilson, Johnston, Sampson, Cumberland, and Robeson Counties, North Carolina;
- approximately 77.6 miles of 20-inch-diameter lateral pipeline in Northampton County, North Carolina; Greensville and Southampton, Counties, Virginia; and the Cities of Suffolk and Chesapeake, Virginia;
- approximately 3.1 miles of 16-inch-diameter natural gas lateral pipeline in Brunswick County, Virginia; and
- approximately 1.0 mile of 16-inch-diameter natural gas lateral pipeline in Greenville County, Virginia.

In addition to the planned pipelines, Atlantic plans to construct and operate three new compressor stations totaling 117,405 horsepower of compression. These compressor stations would be located in Lewis County, West Virginia; Buckingham County, Virginia; and Northampton County, North Carolina. Atlantic would also install metering stations, valves, pig launcher/receiver sites,¹ and associated appurtenances along the planned pipeline system.

Dominion Transmission, Inc. (Dominion) is planning to construct the

¹ A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.