

and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 27, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-19627 Filed 8-10-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP09-6-001; CP09-7-001;
Docket No. CP13-507-000]

LNG Development Company, LLC; Oregon Pipeline Company, LLC; Northwest Pipeline LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Oregon LNG Terminal and Pipeline Project and Washington Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Oregon LNG Terminal and Pipeline Project (Oregon LNG Project) proposed by LNG Development Company, LLC and Oregon Pipeline Company, LLC (collectively referred to as Oregon LNG) and the Washington Expansion Project proposed by Northwest Pipeline LLC (Northwest) in the above-referenced dockets. Oregon LNG requests authorization under Section 3 of the Natural Gas Act (NGA) to site, construct, and operate an import/export liquefied natural gas (LNG) terminal in Warrenton, Oregon. Oregon LNG also requests a Certificate of Public Convenience and Necessity (Certificate) pursuant to Section 7(c) of the NGA to construct and operate a natural gas pipeline from the proposed LNG terminal to an interconnect with the interstate transmission system of Northwest near Woodland, Washington. Northwest requests a Certificate pursuant to Section 7(c) of the NGA to expand the capacity of its existing natural gas transmission facilities

between Woodland and Sumas, Washington. The primary purpose of the projects is to export an equivalent of about 456 billion cubic feet per year of natural gas to foreign markets.

The draft EIS assesses the potential environmental effects of the construction and operation of the Oregon LNG and Washington Expansion Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects would result in some adverse environmental impacts; however, most of these impacts would be reduced to less-than-significant levels with the implementation of Oregon LNG's and Northwest's proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, U.S. Coast Guard, U.S. Department of Energy, and U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective records of decision or determinations for the projects.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities associated with the Oregon LNG Project:

- One marine terminal with a ship berth for one LNG marine carrier;
- two full-containment storage tanks, each designed to store 160,000 cubic meters of LNG;
- natural gas pretreatment facilities;
- two liquefaction process trains, regasification facilities, and other related terminal support structures and systems;
- an 86.8-mile-long, 36-inch-diameter bidirectional pipeline; and
- one 40-megawatt (MW), 48,000-horsepower (hp) electrically driven gas compressor station.

For the Washington Expansion Project, the draft EIS addresses the potential environmental effects of the construction and operation of:

- 140.6 miles of 36-inch-diameter pipeline loop¹ along Northwest's

existing pipeline in 10 noncontiguous segments;

- ancillary pipeline facilities; and
- 96,000 hp of additional compression at five existing compressor stations.

Northwest's project would also include abandonment and removal of existing pipeline and aboveground facilities.

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners; other interested individuals and nongovernmental organizations; newspapers and libraries in the project area; and parties to these proceedings. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a compact disk version. In addition, the draft EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of hardcopies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before October 6, 2015.

For your convenience, there are four methods you can use to submit your comments to the Commission. In all instances, please reference the project docket numbers (CP09-6-001, CP09-7-001, and CP13-507-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project.

(2) You can file your comments electronically by using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project,

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

please select "Comment on a Filing" as the filing type.

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

(4) In lieu of sending written or electronic comments, the Commission invites you to attend one of the public comment meetings its staff will conduct during the draft EIS comment period and in the project area to receive comments on the draft EIS. We encourage interested groups and individuals to attend and present oral comments on the draft EIS. Transcripts of the meetings will be available for review in eLibrary under the project docket numbers. A notice of meeting times and locations will be sent to the environmental mailing list and posted on the FERC eLibrary.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (Title 18 Code of Federal Regulations Part 385.214).² Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding that no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number(s) excluding the last three digits in the Docket Number field (*i.e.*, CP09-6-001, CP09-7-001, and CP13-507-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that

allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19686 Filed 8-10-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-2376-000]

Energy Power Investment Company, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Energy Power Investment Company, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 25, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 5, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19689 Filed 8-10-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2242-078]

Eugene Water & Electric Board; Notice Soliciting Comments on Request for Stay of Licensing Decision

On July 27, 2015, the Eugene Water & Electric Board (EWEB), licensee for the Carmen-Smith Hydroelectric Project (P-2242) located on the McKenzie River in Lane and Line Counties, Oregon, requested that the Commission: (1) Delay acting on its license application until at least January 31, 2016, while it completes additional economic analysis of implementing the 2008 settlement agreement on the project; (2) hold a technical conference to discuss EWEB's economic analysis; and (3) designate a non-decisional separated staff to advise EWEB about alternatives to the settlement agreement as it relates to project economics. This request can be viewed at http://elibrary.ferc.gov:0/idmws/doc_info.asp?document_id=14360392.

The Commission is soliciting comments on this request. Any comments should be filed within 15 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>.

² See the previous discussion on the methods for filing comments.