

Applicants: Southern Power Company.

Description: Response to July 24, 2015 letter requesting additional information of Southern Power Company.

Filed Date: 8/17/15.

Accession Number: 20150817–5123.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15–2327–001.

Applicants: Appalachian Power Company.

Description: Tariff Amendment: OATT—Revise Attachments K, TCC & TNC Rate Update Amendment to be effective 12/31/9998.

Filed Date: 8/14/15.

Accession Number: 20150814–5224.

Comments Due: 5 p.m. ET 9/4/15.

Docket Numbers: ER15–2456–000.

Applicants: PacifiCorp.

Description: Section 205(d) Rate Filing: Georgia-Pacific E&P Agmt—Troutdale Sub to be effective 10/14/2015.

Filed Date: 8/14/15.

Accession Number: 20150814–5222.

Comments Due: 5 p.m. ET 9/4/15.

Docket Numbers: ER15–2457–000.

Applicants: Southern California Edison Company.

Description: Section 205(d) Rate Filing: GIA and Dist. Serv Agmt for Windland Refresh 2 Project WDT879QFC to be effective 8/15/2015.

Filed Date: 8/14/15.

Accession Number: 20150814–5226.

Comments Due: 5 p.m. ET 9/4/15.

Docket Numbers: ER15–2458–000.

Applicants: Pacific Gas and Electric Company.

Description: Section 205(d) Rate Filing: SMUD Distribution Construction Agreement to be effective 8/15/2015.

Filed Date: 8/17/15.

Accession Number: 20150817–5003.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15–2459–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 1886R4 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/17/15.

Accession Number: 20150817–5097.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15–2460–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 1888 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/17/15.

Accession Number: 20150817–5107.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15–2461–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 1891R4 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/17/15.

Accession Number: 20150817–5114.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15–2462–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 1895R4 Westar Energy, Inc. NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/17/15.

Accession Number: 20150817–5117.

Comments Due: 5 p.m. ET 9/8/15.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR15–8–001.

Applicants: North American Electric Reliability Corporation.

Description: Compliance Filing of the North American Electric Reliability Corporation in Response to Paragraph 18 of June 18, 2015 Order Concerning Amendments to NERC's Working Capital and Operating Reserve Policy.

Filed Date: 8/14/15.

Accession Number: 20150814–5248.

Comments Due: 5 p.m. ET 9/4/15.

Docket Numbers: RR15–14–000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of North American Electric Reliability Corporation for Approval of the Amendments to Exhibit B of the Amended and Restated Delegation Agreement with Midwest Reliability Organization, Inc.—the MRO Bylaws.

Filed Date: 8/14/15.

Accession Number: 20150814–5303.

Comments Due: 5 p.m. ET 8/28/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 17, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–20938 Filed 8–24–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–90–000]

Merricourt Power Partners, LLC v. Midcontinent Independent System Operator, Inc.; Notice of Complaint

Take notice that on August 17, 2015, pursuant to section 206 and 306 of the Federal Power Act (FPA), 16 U.S.C. 824e and 825e and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Merricourt Power Partners, LLC (Merricourt or Complainant), filed a formal complaint against Midcontinent Independent System Operator, Inc. (Respondent or MISO) alleging that MISO's refusal to amend Complainant's generation interconnection agreement (GIA) to extend the commercial operation date is unjust, unreasonable and unduly discriminatory and preferential in violation of the FPA, as more fully explained in the complaint.

Complainant certifies that copies of the complaint were served on the contacts for MISO and Montana-Dakota Utilities Company, the interconnecting transmission owner, as listed on the Commission's list of Corporate Officials and in the GIA.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on September 1, 2015.

Dated: August 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20984 Filed 8–24–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF15–25–000]

Freeport LNG Development, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Planned Freeport LNG Train 4 Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Freeport LNG Train 4 Project involving construction and operation of facilities by Freeport LNG Development, L.P. (Freeport LNG) in Brazoria, Texas. The Commission will use this EA in its decision-making process to determine whether the planned project is in the public interest.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in

Washington, DC on or before September 18, 2015.

If you sent comments on this project to the Commission before the opening of this docket on June 3, 2015, you will need to file those comments in Docket No. PF15–25–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including how to participate in the Commission’s proceedings.

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission’s Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission’s Web site (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (PF15–25–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Planned Project

Freeport LNG intends to add a fourth liquefaction unit to Freeport LNG’s natural gas liquefaction facilities on Quintana Island in Brazoria County,

Texas. The Freeport LNG Train 4 Project (Train 4 Project) would be located west and adjacent to the facilities authorized and currently under construction for the Phase II Modification Project (Docket No. CP12–29–000) and Liquefaction Project (Docket No. CP12–509–000), which comprises three liquefaction trains and related facilities. Train 4 would be within the existing Freeport LNG site boundary.

Freeport LNG indicates that the Train 4 Project would provide additional liquefaction capacity of approximately 5.1 million metric tonnes per annum (mtpa) of LNG for export, which equates to a natural gas throughput capacity of approximately 0.72 billion cubic feet per day (Bcf/d). This would enable Freeport LNG to respond favorably and proactively to short- and longer-term fluctuations in domestic and global gas markets.

The Freeport LNG Train 4 Project would consist of the following facilities:

- A propane pre-cooled mixed refrigerant liquefaction unit;
- a feed gas receiving and metering station;
- utility, auxiliary, and control systems, including common utilities, spill containment systems, fire and safety systems, one electric substation, security systems, and plant roads.

The general location of the project facilities is shown in Appendix 1.¹

Land Requirements for Construction

The Train 4 Project liquefaction facilities would be entirely within the Freeport LNG’s existing site boundary on Quintana Island in Brazoria County, Texas. Construction of the liquefaction facilities would be within areas approved as temporary work space for the Phase II Modification Project and Liquefaction Project. Construction of the Train 4 Project liquefaction facilities is expected to affect about 87 acres of land.

Following construction, Freeport LNG would maintain about 21 acres for permanent operation of the Train 4 Project’s facilities; the remaining acreage would be restored and revert to former uses.

Non-jurisdictional Facilities

The facility will receive natural gas from a 2,000-foot-long intrastate natural gas pipeline (feed gas pipeline) and power from a five-mile-long electric line

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.