

Blue Sky West, LLC .....	EG15-95-000
87RL 8me LLC .....	EG15-96-000
Route 66 Wind Power, LLC .....	EG15-97-000
North Star Solar, LLC .....	EG15-98-000
Indeck Corinth Limited Partnership .....	EG15-99-000
Greenleaf Energy Unit 1 LLC .....	EG15-100-000
Slate Creek Wind Project, LLC .....	EG15-101-000

Take notice that during the month of August 2015, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: September 3, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24377 Filed 9-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-98-000.

*Applicants:* Union Power Partners, L.P., Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc.

*Description:* Amendment to March 17, 2015 Joint Application for Section 203 Authorization of Union Power Partners, L.P., Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., and Entergy New Orleans, Inc.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5251.

*Comments Due:* 5 p.m. ET 10/9/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3117-004; ER10-3115-003; ER13-445-006; ER14-2823-004; ER11-4060-006; ER11-4061-006; ER15-1170-002; ER15-1171-002; ER15-1172-002; ER15-1173-002.

*Applicants:* Lea Power Partners, LLC, Waterside Power, LLC, Badger Creek Limited, Double C Generation Limited Partnership, High Sierra Limited, Kern Front Limited, Bear Mountain Limited, Chalk Cliff Limited, Live Oak Limited, McKittrick Limited.

*Description:* Notice of Change in Status Lea Power Partners, LLC, *et al.*

*Filed Date:* 9/21/15.

*Accession Number:* 20150921-5050.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* ER11-3417-010; ER10-2895-014; ER14-1964-005; ER13-2143-007; ER10-3167-006;

ER13-203-006; ER11-2292-014; ER11-3942-013; ER11-2293-014; ER10-2917-014; ER11-2294-013; ER12-2447-012; ER13-1613-007; ER10-2918-015; ER10-2920-014; ER11-3941-012; ER10-2921-014; ER10-2922-014; ER13-1346-006; ER10-2966-014; ER11-2383-009; ER10-3178-007.

*Applicants:* Alta Wind VIII, LLC, Bear Swamp Power Company LLC, BIF II Safe Harbor Holdings, LLC, Black Bear Development Holdings, LLC, Black Bear Hydro Partners, LLC, Black Bear SO, LLC, Brookfield Energy Marketing Inc., Brookfield Energy Marketing LP, Brookfield Energy Marketing US LLC, Brookfield Power Piney & Deep Creek LLC, Brookfield Renewable Energy Marketing US LLC, Brookfield Smoky Mountain Hydropower LLC, Brookfield White Pine Hydro LLC, Carr Street Generating Station, L.P., Erie Boulevard Hydropower, L.P., Granite Reliable Power, LLC, Great Lakes Hydro America, LLC, Hawks Nest Hydro LLC, Mesa Wind Power Corporation, Rumford Falls Hydro LLC, Safe Harbor Water Power Corporation, Windstar Energy, LLC.

*Description:* Notice of Change in Status of the Brookfield Companies.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5257.

*Comments Due:* 5 p.m. ET 10/9/15.

*Docket Numbers:* ER15-1406-002.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Report Filing: 2015-09-21 SA 2766 Refund Filing of ATC-City of Elkhorn CFA to be effective N/A.

*Filed Date:* 9/21/15.

*Accession Number:* 20150921-5049.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* ER15-2541-000.

*Applicants:* Burgess Capital LLC.

*Description:* Amendment to August 27, 2015 Burgess Capital LLC tariff filing.

*Filed Date:* 9/17/15.

*Accession Number:* 20150917-5163.

*Comments Due:* 5 p.m. ET 10/8/15.

*Docket Numbers:* ER15-2650-000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* Section 205(d) Rate Filing: Monthly Qualified Capacity Changes to be effective 10/13/2015.

*Filed Date:* 9/14/15.

*Accession Number:* 20150914-5169.

*Comments Due:* 5 p.m. ET 10/5/15.

*Docket Numbers:* ER15-2675-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: First Revised Construction Service Agreement No. 3477, Queue No. R11/Z2-109 to be effective 8/19/2015.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5181.

*Comments Due:* 5 p.m. ET 10/9/15.

*Docket Numbers:* ER15-2676-000.

*Applicants:* Cedar Bluff Wind, LLC.

*Description:* Baseline eTariff Filing: Cedar Bluff Wind, LLC Application for MBR Authority to be effective 11/17/2015.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5186.

*Comments Due:* 5 p.m. ET 10/9/15.

*Docket Numbers:* ER15-2677-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Section 205(d) Rate Filing: Revisions to PWRPA's Customer Service Charge to be effective 9/21/2015.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5208.

*Comments Due:* 5 p.m. ET 10/9/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15-71-000.

*Applicants:* PPL Electric Utilities Corporation.

*Description:* Application under Section 204 of the Federal Power Act of PPL Electric Utilities Corporation.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5245.

*Comments Due:* 5 p.m. ET 10/9/15.

*Docket Numbers:* ES15-72-000.

*Applicants:* Interstate Power and Light Company.

*Description:* Application under Section 204 of the Federal Power Act of Interstate Power and Light Company.

*Filed Date:* 9/18/15.

*Accession Number:* 20150918-5248.

*Comments Due:* 5 p.m. ET 10/9/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 21, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24370 Filed 9-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2203-000]

#### Alabama Power Company; Notice of Authorization for Continued Project Operation

On August 16, 2013, Alabama Power Company, licensee for the Holt Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Holt Hydroelectric Project is located on the Black Warrior River, in Tuscaloosa County, Alabama.

The license for Project No. 2203 was issued for a period ending August 31, 2015. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR.16.21(b),

to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2203 is issued to the licensee for a period effective September 1, 2015 through August 31, 2016 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before August 31, 2016, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise. If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, Alabama Power Company, is authorized to continue operation of the Holt Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: September 3, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-24382 Filed 9-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI15-4-000]

#### Steve Patton; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI15-4-000.

c. *Date Filed:* May 11, 2015.

d. *Applicant:* Steve Patton.

e. *Name of Project:* Patton Colorado Hydropower Project.

f. *Location:* The proposed Patton Colorado Hydropower Project will be located on Columbine Creek (feeder to South Fork of Rio Grande) in the town of Southfork, Mineral County, Colorado.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C 817(b) (2012).

h. *Applicant Contact:* Steve Patton, 2418 Hawthorne, Amarillo, TX 79109; telephone: (806) 355-2418, fax: (806)

463-2418, email address: [itsme\\_ss@suddenlink.net](mailto:itsme_ss@suddenlink.net).

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email address: [Jennifer.Polarдино@ferc.gov](mailto:Jennifer.Polarдино@ferc.gov).

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number DI15-04-000.

k. *Description of Project:* The proposed run-of-river Patton Colorado Hydropower Project would consist of: (1) Diverting water from Columbine Creek through either a 10-inch-diameter pipe or two 6-inch diameter pipes, by 220-foot-long, leading to a gravitation water vortex type generating unit; (2) a generating unit rated between 2 to 10 kilowatt (kW) with a rated head of 8 feet; and (3) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may