

four 3-MW turbine-generators, having a total combined generating capacity of 12 MW; (4) a new 1,000-foot-long by 220-foot-wide tailrace area; (5) a new 60-foot-long by 50-foot-wide substation; (6) a new 50-foot-wide by 60-foot-long substation; (7) a new 5.49-mile-long, 115-kilovolt transmission line; and (8) appurtenant facilities. The project would have an estimated annual generation of 102.5 gigawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, 2655 Le June Road, Suite 804, Coral Gables, FL 33134; +34 93 252 3840.

FERC Contact: Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14695-000 or P-14705-000.

More information about this project, including a copy of either application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14695 or P-14705) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 7, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-26071 Filed 10-13-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7518-000]

Erie Boulevard Hydropower, L.P.; Saint Regis Mohawk Tribe; Notice of Authorization for Continued Project Operation

On September 30, 2013, Erie Boulevard Hydropower, L.P., and Saint Regis Mohawk Tribe, co-licensees for the Hogsburg Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Hogsburg Hydroelectric Project is located on the St. Regis River in Franklin County, New York.

The license for Project No. 7518 was issued for a period ending September 30, 2015. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 7518 is issued to the licensee for a period effective October 1, 2015 through September 30, 2016 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 30, 2016, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without

further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the co-licensees, Erie Boulevard Hydropower, L.P., and Saint Regis Mohawk Tribe are authorized to continue operation of the Hogsburg Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: October 6, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-26079 Filed 10-13-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings—2

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR15-37-001 and PR15-37-002.

Applicants: Bay Gas Storage Company, Ltd.

Description: Submits tariff filing per 284.123(b), (e), (g): Amendment to Petition under NGPA Section 311 to be effective 6/8/2015; Filing Type: 1270.

Filed Dates: 10/2/15; 10/5/15.

Accession Numbers: 20151002-5097; 20151005-5226.

Comments Due: 5 p.m. ET 10/26/15.

284.123(g) Protests Due: 5 p.m. ET 10/26/15.

Docket Numbers: RP16-1-000.

Applicants: Texas Gas Transmission, LLC.

Description: Section 4(d) Rate Filing: 2015 Fuel Tracker Filing to be effective 11/1/2015.

Filed Date: 10/1/15.

Accession Number: 20151001-5077.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: RP16-2-000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Section 4(d) Rate Filing: Fuel Filing on 10-1-15 to be effective 11/1/2015.

Filed Date: 10/1/15.

Accession Number: 20151001-5086.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: RP16-3-000.

Applicants: Trunkline Gas Company, LLC.

Description: Section 4(d) Rate Filing: Fuel Filing on 10-1-15 to be effective 11/1/2015.

Filed Date: 10/1/15.
Accession Number: 20151001–5087.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–4–000.
Applicants: Southwest Gas Storage Company.
Description: Section 4(d) Rate Filing: Fuel Filing on 10–1–15 to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5088.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–5–000.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) Rate Filing: 20151001 Remove Non-Conforming Service Agreements to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5095.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–6–000.
Applicants: WBI Energy Transmission, Inc.
Description: Annual Report of Penalty Revenue Credits of WBI Energy Transmission, Inc.
Filed Date: 10/1/15.
Accession Number: 20151001–5101.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–7–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) Rate Filing: Amendments to Neg Rate Agmts (FPL 40097–15, 41618–14, 41619–9) to be effective 10/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5112.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–8–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) Rate Filing: Neg Rate Agmt Filing (Noble 45015) to be effective 10/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5118.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–9–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) Rate Filing: NC Agmts Filing (Foley 45321 and Brewton 45315) to be effective 9/30/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5122.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–10–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) Rate Filing: Amendment to Neg Rate Agmt (Chevron 41610–9) to be effective 10/1/2015.
Filed Date: 10/1/15.

Accession Number: 20151001–5128.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–11–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Section 4(d) Rate Filing: Amendment to Neg Rate Agmt (Sequent 34693–37) to be effective 10/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5129.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–12–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Section 4(d) Rate Filing: EPCR Semi-Annual Adjustment—Fall 2015 to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5133.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–13–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Section 4(d) Rate Filing: Transporter's Use Gas Annual Filing—Fall 2015 to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5143.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–14–000.
Applicants: Midwestern Gas Transmission Company.
Description: Section 4(d) Rate Filing: Update Non-Conforming and Negotiated Rate Agreements to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5152.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–15–000.
Applicants: Viking Gas Transmission Company.
Description: Compliance filing Semi-Annual FLRP—Fall 2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5176.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–16–000.
Applicants: Enable Gas Transmission, LLC.
Description: Annual Report of Total Penalty Revenue Credits of Enable Gas Transmission, LLC.
Filed Date: 10/1/15.
Accession Number: 20151001–5245.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–17–000.
Applicants: Enable Gas Transmission, LLC.
Description: Annual Report of Linked Firm Service Penalty Revenue Credits of Enable Gas Transmission, LLC.
Filed Date: 10/1/15.
Accession Number: 20151001–5249.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–18–000.
Applicants: Texas Eastern Transmission, LP.
Description: Section 4(d) Rate Filing: Multiple Shipper Option Agreement for

FT–1 Customers to be effective 11/15/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5259.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–19–000.
Applicants: Dominion Carolina Gas Transmission, LLC.
Description: Section 4(d) Rate Filing: FRQ–TDA Filing—2015 to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5294.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–20–000.
Applicants: Golden Pass Pipeline LLC.
Description: Section 4(d) Rate Filing: 2015 Gas Tariff Clean up to be effective 11/2/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5333.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–21–000.
Applicants: Northern Natural Gas Company.
Description: Section 4(d) Rate Filing: 20151001 Negotiated Rates to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5336.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–22–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Section 4(d) Rate Filing: Revisions to Operational Impact Areas to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5339.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–23–000.
Applicants: Equitrans, L.P.
Description: Section 4(d) Rate Filing: Negotiated Capacity Release Agreements- 10/01/2015 to be effective 10/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5340.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–24–000.
Applicants: Equitrans, L.P.
Description: Section 4(d) Rate Filing: Scheduling of Services- Post Cycle Adjustments to be effective 11/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5352.
Comments Due: 5 p.m. ET 10/13/15.
Docket Numbers: RP16–25–000.
Applicants: Columbia Gulf Transmission, LLC.
Description: Section 4(d) Rate Filing: Negotiated Rate Service Agmt—Texla 156198 to be effective 10/1/2015.
Filed Date: 10/1/15.
Accession Number: 20151001–5386.
Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: RP16–26–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Section 4(d) Rate Filing: Negotiated & Non-Conforming Service Agmt—Broad Run Connector to be effective 11/1/2015.

Filed Date: 10/1/15.

Accession Number: 20151001–5391.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: RP16–27–000.

Applicants: Equitrans, L.P.

Description: Section 4(d) Rate Filing: Remaining Storage Inventory Balances to be effective 11/1/2015.

Filed Date: 10/1/15.

Accession Number: 20151001–5409.

Comments Due: 5 p.m. ET 10/13/15.

Docket Numbers: RP16–28–000.

Applicants: Equitrans, L.P.

Description: Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities.

Filed Date: 10/5/15.

Accession Number: 20151005–5134.

Comments Due: 5 p.m. ET 10/19/15.

Docket Numbers: RP16–29–000.

Applicants: DBM Pipeline, LLC.

Description: Section 4(d) Rate Filing: Summary of Negotiated Rate Agreements to be effective 10/1/2015.

Filed Date: 10/5/15.

Accession Number: 20151005–5136.

Comments Due: 5 p.m. ET 10/19/15.

Docket Numbers: RP16–30–000.

Applicants: Ozark Gas Transmission, L.L.C.

Description: Section 4(d) Rate Filing: BP Energy Neg Rate eff 5–1–2018 to be effective 5/1/2018.

Filed Date: 10/5/15.

Accession Number: 20151005–5144.

Comments Due: 5 p.m. ET 10/19/15.

Docket Numbers: RP16–31–000.

Applicants: Natural Gas Pipeline Company of America.

Description: Section 4(d) Rate Filing: Constellation Energy Negotiated Rate to be effective 11/1/2015.

Filed Date: 10/5/15.

Accession Number: 20151005–5252.

Comments Due: 5 p.m. ET 10/19/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15–1204–001.

Applicants: DBM Pipeline, LLC.

Description: Compliance filing Compliance Filing to be effective 10/1/2015.

Filed Date: 10/1/15.

Accession Number: 20151001–5089.

Comments Due: 5 p.m. ET 10/13/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 6, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–26114 Filed 10–13–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–562–000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on September 29, 2015, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP15–562–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting an order authorizing the abandonment by sale to Enerfin Field Services LLC of approximately 26.65 miles of 14-inch-diameter pipeline, ancillary auxiliary facilities, and appurtenances, and four certificated field gathering laterals located in Jasper and Newton counties, Texas and Beauregard Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Nell Gutierrez, Regulatory Affairs, Gulf

South Pipeline, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 at (713) 479–8252.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project