Subregion 30. Milwaukee, Wisconsin. In Wisconsin, services Adams, Brown, Calumet, Columbia, Crawford, Dane, Dodge, Door, Florence, Fond du Lac, Forest, Grant, Green, Green Lake, Iowa, Jefferson, Juneau, Kenosha, Kewaunee, La Crosse, Lafavette, Langlade, Lincoln, Manitowoc, Marathon, Marinette, Marquette, Menominee, Milwaukee, Monroe, Oconto, Oneida, Outagamie, Ozaukee, Portage, Racine, Richland, Rock, Sauk, Shawano, Sheboygan, Vernon, Vilas, Walworth, Washington, Waukesha, Waupaca, Waushara, Winnebago, and Wood Counties; and in Michigan, services Alger, Baraga, Delta, Dickinson, Gogebic, Houghton, Iron, Keweenaw, Marquette, Menominee, and Ontonagon Counties.

Region 19. Seattle, Washington.
Services Alaska and all counties in
Washington except Clark; in Idaho,
services Adams, Benewah, Bonner,
Boundary, Clark, Clearwater, Custer,
Fremont, Idaho, Kootenai, Latah, Lemhi,
Lewis, Nez Perce, and Valley Counties;
and in Montana, services Beaverhead,
Broadwater, Cascade, Deer Lodge,
Flathead, Gallatin, Glacier, Granite,
Jefferson, Lake, Lewis and Clark,
Liberty, Lincoln, Madison, Meagher,
Mineral, Missoula, Pondera, Powell,
Ravalli, Sanders, Silver Bow, Teton, and
Toole Counties.

Subregion 36. Portland, Oregon. Services *Oregon* and Clark County in *Washington*. Persons may also obtain service at the Resident Office located in Anchorage, Alaska.

Region 20. San Francisco, California. In *California*, services Butte, Colusa, Del Norte, Glenn, Humboldt, Lake, Lassen, Marin, Mendocino, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Francisco, San Mateo, Shasta, Sierra, Siskiyou, Solano, Sonoma, Sutter, Tehama, Trinity, Yolo, and Yuba Counties.

Subregion 37. Honolulu, Hawaii. Services *Hawaii*, American Samoa, Guam, Palau, and the Commonwealth of the Northern Mariana Islands.

Region 21. Los Angeles, California. In California, services Imperial, Orange, Riverside, and San Diego Counties and that portion of Los Angeles County lying east of Harbor Freeway and South Gaffey Street, south and east of Pasadena Freeway and Arroyo Parkway, and south of Foothill Freeway (Interstate 210). Persons may also obtain service at the Resident Office located in San Diego, California.

Region 22. Newark, New Jersey. In New Jersey, services Bergen, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Passaic, Somerset, Sussex, Union and Warren Counties. Region 25. Indianapolis, Indiana. Services *Indiana*, with the exception of Clark, Dearborn, Floyd, and Lake Counties; and in *Kentucky*, services Daviess and Henderson Counties.

Subregion 33. Peoria, Illinois. In Illinois, services Boone, Bureau, Carroll, Cass, Champaign, DeKalb, DeWitt, Douglas, Ford, Fulton, Grundy, Hancock, Henderson, Henry, Iroquois, Jo Daviess, Kankakee, Kendall, Knox, La Salle, Lee, Livingston, Logan, Macon, Marshall, Mason, McDonough, McHenry, McLean, Menard, Mercer, Morgan, Moultrie, Ogle, Peoria, Piatt, Putnam, Rock Island, Sangamon, Schuyler, Stark, Stephenson, Tazewell, Vermilion, Warren, Whiteside, Winnebago, and Woodford Counties; and in *Iowa*, services Clinton, Des Moines, Dubuque, Jackson, Lee, Louisa, Muscatine, and Scott Counties.

Region 27. Denver, Colorado. Services Wyoming, Colorado, and Utah; in Nebraska, services Banner, Box Butte, Chevenne, Dawes, Deuel, Garden, Kimball, Scotts Bluff, Sheridan, and Sioux Counties; in Idaho, services Ada, Bannock, Bear Lake, Bingham, Blaine, Boise, Bonneville, Butte, Camas, Canvon, Caribou, Cassia, Elmore, Franklin, Gem, Gooding, Jefferson, Jerome, Lincoln, Madison, Minidoka, Oneida, Owyhee, Payette, Power, Shoshone, Teton, Twin Falls, and Washington Counties; and in Montana. services Big Horn, Blaine, Carbon, Carter, Chouteau, Custer, Daniels, Dawson, Fallon, Fergus, Garfield, Golden Valley, Hill, Judith Basin, McCone, Musselshell, Park, Petroleum, Phillips, Powder River, Prairie, Richland, Roosevelt, Rosebud, Sheridan, Stillwater, Sweet Grass, Treasure, Valley, Wheatland, Wilbaux, and Yellowstone Counties.

Region 28. Phoenix, Arizona. Services Arizona and New Mexico; in Nevada, services Carson City, Clark, Lincoln, and Nye Counties; in Texas services Culberson, El Paso, and Hudspeth Counties. Persons may also obtain service at the Resident Offices in Albuquerque, New Mexico and in Las Vegas, Nevada.

Region 29. Brooklyn, New York. In New York, services the boroughs of Brooklyn, Queens, and Staten Island in New York City; and Kings, Nassau, Queens, Richmond, and Suffolk Counties.

Region 31. Los Angeles, California. In California, services Inyo, Kern, San Bernardino, San Luis Obispo, Santa Barbara, and Ventura Counties and that portion of Los Angeles County lying west of Harbor Freeway and South Gaffey Street, north and west of Pasadena Freeway and Arroyo Parkway,

and north of Foothill Freeway (Interstate 210).

Region 32. Oakland, California. In California, services Alameda, Alpine, Amador, Calaveras, Contra Costa, El Dorado, Fresno, Kings, Madera, Mariposa, Merced, Mono, Monterey, San Benito, San Joaquin, Santa Clara, Santa Cruz, Stanislaus, Tulare, and Tuolumne Counties; and in Nevada, services Churchill, Douglas, Elko, Esmeralda, Eureka, Humboldt, Lander, Lyon, Mineral, Pershing, Storey, Washoe, and White Pine Counties, as well as the Consolidated Municipality of Carson City.

(Authority: 5 U.S.C. 552).

Dated: October 21, 2015. By direction of the Board.

#### William B. Cowen.

Solicitor, National Labor Relations Board. [FR Doc. 2015–27392 Filed 10–27–15; 8:45 am] BILLING CODE 7545–01–P

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–275, 50–323, and 72–26; NRC–2015–0244]

Pacific Gas and Electric Company; Diablo Canyon Power Plant, Units 1 and 2, and Diablo Canyon Independent Spent Fuel Storage Installation

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Draft environmental assessment and finding of no significant impact; request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing for public comment a draft environmental assessment (EA) and finding of no significant impact (FONSI) related to a request to amend the Facility Operating License Nos. DPR-80, DPR-82, and SNM-2511 issued to Pacific Gas and Electric Company (PG&E), for operation of the Diablo Canyon Power Plant, Units 1 and 2, including the specific-license Independent Spent Fuel Storage Installation (hereinafter DCPP or the facility), located in San Luis Obispo County, California. The requested amendments would permit licensee security personnel to use certain firearms and ammunition feeding devices not previously permitted, notwithstanding State, local, and certain Federal firearms laws or regulations that otherwise prohibit such actions.

**DATES:** Submit comments by November 27, 2015. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments

received before this date. Any potential party as defined in § 2.4 of title 10 of the *Code of Federal Regulations* (10 CFR), who believes access to sensitive unclassified non-safeguards information (SUNSI) is necessary to respond to this notice must request document access by November 9, 2015.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- Federal Rulemaking Web site: Go to <a href="http://www.regulations.gov">http://www.regulations.gov</a> and search for Docket ID NRC-2015-0244. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- Mail comments to: Cindy Bladey, Office of Administration, Mail Stop: OWFN-12-H08, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

For additional direction on obtaining information and submitting comments, see "Obtaining Information" and "Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT: Siva P. Lingam, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington DC 20555–0001; telephone: 301–415–1564, email: Siva.Lingam@nrc.gov.

### SUPPLEMENTARY INFORMATION:

#### I. Obtaining Information and Submitting Comments

### A. Obtaining Information

Please refer to Docket ID NRC–2015–0244 when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC-2015-0244.
- NRC's Agencywide Documents
  Access and Management System
  (ADAMS): You may obtain publiclyavailable documents online in the
  ADAMS Public Documents collection at
  http://www.nrc.gov/reading-rm/
  adams.html. To begin the search, select
  "ADAMS Public Documents" and then
  select "Begin Web-based ADAMS
  Search." For problems with ADAMS,
  please contact the NRC's Public
  Document Room (PDR) reference staff at
  1-800-397-4209, 301-415-4737, or by

email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that a document is referenced. The application for amendments, dated September 24, 2013, and the supplement dated December 18, 2013, contain SUNSI and are being withheld from public disclosure. A redacted version of the application for amendments, dated September 24, 2013, is available in ADAMS under Accession No. ML13268A398. The supplement dated December 18, 2013, is withheld in its entirety.

• NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

#### B. Submitting Comments

Please include Docket ID NRC-2015-0244 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC posts all comment submissions at <a href="http://www.regulations.gov">http://www.regulations.gov</a> as well as entering the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

#### II. Introduction

The NRC is considering a request to amend the Facility Operating License Nos. DPR-80, DPR-82, and SNM-2511 issued to PG&E, for operation of DCPP, located in San Luis Obispo County, California in accordance with 10 CFR 50.90. Therefore, as required by 10 CFR 51.21 and 10 CFR 51.33, the NRC has prepared a Draft EA documenting its finding. The requested amendment would permit licensee security personnel to use certain firearms and ammunition feeding devices not previously permitted, notwithstanding State, local, and certain Federal firearms laws, or regulations that otherwise prohibit such actions.

# III. Draft Environmental Assessment and Finding of No Significant Impact

Identification of the Proposed Action:

The proposed action would permit security personnel at DCPP, in the performance of their official duties, to transfer, receive, possess, transport, import, and use certain firearms, and large capacity ammunition feeding devices not previously permitted to be owned or possessed, notwithstanding State, local, and certain Federal firearms laws, or regulations that otherwise prohibit such actions.

The proposed action is in accordance with the PG&E's application dated September 24, 2013 (ADAMS Accession No. ML13268A398), as supplemented by letters dated December 18, 2013, May 15, 2014 (ADAMS Accession No. ML14135A379), and March 26, 2015 (ADAMS Accession No. ML15085A572).

#### The Need for the Proposed Action

The proposed action would allow the transfer, receipt, possession, transportation, importation, and use of those firearms and devices needed in the performance of official duties required for the protection of an NRC designated facility and associated special nuclear materials, consistent with the DCPP NRC-approved security plan.

Environmental Impacts of the Proposed Action

The NRC has completed its evaluation of the proposed action and concludes that the proposed action would only allow the use of those firearms and devices necessary to protect DCPP and associated special nuclear materials, consistent with the DCPP NRCapproved security plan. Therefore, the proposed action would not significantly increase the probability or consequences of accidents. In addition, the proposed action would not change the types and the amounts of any effluents that may be released offsite. There would also be no significant increase in occupational or public radiation exposure. Therefore, there would be no significant radiological environmental impacts associated with the proposed action.

The proposed action would not impact land, air, or water resources, including biota. In addition, the proposed action would not result in any socioeconomic or environmental justice impacts or impacts to historic and cultural resources. Therefore, there would also be no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that the issuance of the requested

amendments would not result in significant environmental impacts.

The NRC will publish in the **Federal Register** a copy of the final environmental assessment as part of the final finding of no significant impact.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denying the proposed action (*i.e.*, the "no-action" alternative). Denial of the license amendment request would result in no change in current environmental conditions at the DCPP.

Alternative Use of Resources

The proposed action would not involve the use of any resources.

Agencies and Persons Consulted

The staff did not consult with any Federal agency or California state agencies regarding the environmental impact of the proposed action.

#### IV. Finding of No Significant Impact

The licensee has requested license amendments to permit licensee security personnel, in the performance of their official duties, to transfer, receive, possess, transport, import, and use certain firearms, and large capacity ammunition feeding devices not previously permitted to be owned or possessed, notwithstanding State, local, and certain Federal firearms laws, or regulations that would otherwise prohibit such actions.

On the basis of the information presented in this environmental assessment, the NRC concludes that the proposed action would not cause any significant environmental impact and would not have a significant effect on the quality of the human environment. In addition, the NRC has determined that an environmental impact statement is not necessary for the evaluation of this proposed action.

Other than the licensee's application dated September 24, 2013, there are no other environmental documents associated with this review. This document is available for public inspection as indicated above.

Dated at Rockville, Maryland, this 21st day of October, 2015.

For the Nuclear Regulatory Commission. **Michael T. Markley**,

Chief, Plant Licensing Branch IV–1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2015–27484 Filed 10–27–15; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 040-09091; NRC-2011-0148]

#### Strata Energy, Inc.

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Temporary exemption.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing a temporary exemption from certain NRC financial assurance requirements to Strata Energy, Inc. (Strata), in response to its annual financial assurance update for its Ross In-Situ Recovery (ISR) project. Issuance of this temporary exemption will not remove the requirement for Strata to provide adequate financial assurance through an approved mechanism, but will allow the NRC staff to further evaluate whether the State of Wyoming's separate account provision for financial assurance instruments it holds is consistent with the NRC's requirement for a standby trust agreement.

ADDRESSES: Please refer to Docket ID NRC–2011–0148 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC-2011-0148. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if that document is available in ADAMS) is provided the first time that a document is referenced.
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: John L. Saxton, Office of Nuclear Material Safety and Safeguards; U.S. Nuclear Regulatory Commission, Washington DC 20555–0001; telephone: 301–415–0697; email: John.Saxton@nrc.gov.

#### SUPPLEMENTARY INFORMATION:

#### I. Background

Pursuant to part 40 of title 10 of the Code of Federal Regulations (10 CFR), appendix A, Criterion 9 and NRC Materials License SUA-1601, License Condition 9.5, Strata is required to submit to the NRC for review and approval an annual update of the financial surety to cover third-party costs for decommissioning and decontamination of the Ross ISR facility located in Crook County, Wyoming. By letter dated January 14, 2015 (ADAMS Accession No. ML14337A251), Strata submitted to the NRC its annual surety update for 2015. The NRC's staff reviewed the annual financial surety update and found the values reasonable for the required reclamation activities (ADAMS Accession No. ML14162A031). Strata maintains an approved financial assurance instrument in favor of the State of Wyoming; however, it does not have a standby trust agreement (STA) in place, as required by 10 CFR part 40, appendix A, Criterion 9.

#### II. Description of Action

As of December 17, 2012, NRC's uranium milling licensees, which are regulated, in part, under 10 CFR part 40, appendix A, Criterion 9, are required to have an STA in place. Criterion 9 provides that if a licensee does not use a trust as its financial assurance mechanism, then the licensee is required to establish a standby trust fund to receive funds in the event the Commission or State regulatory agency exercises its right to collect the funds provided for by surety bond or letter of credit. The purpose of an STA is to provide a separate account to hold the decommissioning funds in the event of a default.

Consistent with provisions of 10 CFR part 40, appendix A, Criterion 9(d), Strata has consolidated its NRC financial assurance sureties with those it is required to obtain by the State of Wyoming, and the financial instrument is held by the State of Wyoming. Strata has not established an STA, nor has it requested an exemption from the requirement to do so.

Wyoming law requires that a separate account be set up to receive forfeited decommissioning funds, but does not specifically require an STA. Section 35–11–424(a) of the Code of Wyoming states that "[a]ll forfeitures collected