

f. *Location*: Approximately 11 miles northeast of the City of Klamath Falls, Klamath County, Oregon. The proposed project boundary would include about 730 acres of federal land managed by the U.S. Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact*: Joe Eberhardt, EDF-Renewable Energy, 1000 SW Broadway Ave., Ste. 1800, Portland, OR 97205; Phone: (503) 889–3838.

i. *FERC Contact*: Dianne Rodman, [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov); phone: (202) 502–6077.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: December 27, 2015.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13318–003.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would be a closed-loop system using groundwater for initial fill and consist of the following new facilities: (1) A 7,972-foot-long earthen embankment forming

a geomembrane-lined upper reservoir with a surface area of 64.21 acres and a storage capacity of 2,568 acre-feet at a maximum surface elevation of 6,135 feet above mean sea level (msl); (2) a 8,003-foot-long earthen embankment forming a geomembrane-lined lower reservoir with a surface area of 60.14 acres and a storage capacity of 3,206 acre-feet at a maximum surface elevation of 4,457 feet msl; (3) a 500-foot-long, rip-rap lined trapezoidal spillway built into the crest of each embankment; (4) a 0.5-percent slope perforated polyvinyl chloride tube of varying diameter and accompanying optical fiber drainage system designed to detect, collect, and monitor water leakage from the reservoirs; (5) a 25-inch-diameter bottom outlet with manual valve for gravitational dewatering of the lower reservoir; (6) an upper intake consisting of a bell mouth, 38.6-foot-wide by 29.8-foot-long inclined screen, head gate, and 13.8-foot-diameter foundational steel pipe; (7) a 36.5-foot-diameter, 9,655-foot-long steel high-pressure penstock from the upper reservoir to the powerhouse that is predominantly above ground with a 14-foot-long buried segment; (8) three 9.8-foot-diameter, 1,430-foot-long steel low-pressure penstocks from the lower reservoir to the powerhouse that are predominantly above ground with a 78-foot-long buried segment; (9) a partially-buried powerhouse with three 131.1-megawatt (MW) reversible pump-turbine units with a total installed capacity of 393.3 MW; (10) a 32.8 mile, 230-kilovolt above-ground transmission line interconnecting to an existing non-project substation; (11) approximately 10.7 miles of improved project access road; (12) approximately 3.4 miles of new permanent project access road; (13) approximately 8.3 miles of temporary project access road; and (14) appurtenant facilities. The project would generate about 1,187 gigawatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—March 2016

Issue Scoping Document 1 for comments—April 2016

Comments on Scoping Document 1—June 2016

Issue Scoping Document 2—July 2016

Issue notice of ready for environmental analysis—July 2016

Commission issues draft EIS—December 2017

Comments on draft EIS—February 2017

Commission issues final EIS—June 2017

Dated: November 9, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–29158 Filed 11–13–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC16–29–000.

*Applicants*: Holtwood, LLC, BIF III Holtwood LLC.

*Description*: Joint Application of Holtwood, LLC *et al.* for Authorization under Section 203 of the FPA and Request for Limited Waivers.

*Filed Date*: 11/6/15.

*Accession Number*: 20151106–5197.

*Comments Due*: 5 p.m. ET 11/27/15.

*Docket Numbers*: EC16–30–000.

*Applicants*: Talen Ironwood, LLC, Talen Energy Marketing, LLC, TransCanada Facility USA, Inc., TransCanada Power Marketing, Ltd.

*Description*: Joint Application of Talen Ironwood, LLC *et al.* for Authorization of Disposition of Jurisdictional Facilities under Section 203 of the FPA and Requests for Waivers.

*Filed Date*: 11/6/15.

*Accession Number*: 20151106–5198.

*Comments Due*: 5 p.m. ET 11/27/15.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG16–19–000.

*Applicants*: BIF III Holtwood LLC.

*Description*: Notice of Self-Certification of Exempt Wholesale Generator Status of BIF III Holtwood LLC.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5169.

*Comments Due:* 5 p.m. ET 11/27/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1790–012; ER10–2596–005; ER10–276–003; ER11–3325–004.

*Applicants:* BP Energy Company, Fowler Ridge II Wind Farm LLC, Rolling Thunder I Power Partners, LLC, Whiting Clean Energy, Inc.

*Description:* Supplement to June 26, 2015 Updated Market Power Analysis for Central Region of BP Energy Company, *et al.*

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5186.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–287–000.

*Applicants:* BIF III Holtwood LLC.

*Description:* Baseline eTariff Filing: BIF III Holtwood LLC MBR Application to be effective 11/9/2015.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5139.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–288–000.

*Applicants:* Entergy Services, Inc.

*Description:* § 205(d) Rate Filing: Entergy Services, Inc., Amended Service Agreements to be effective 11/8/2015.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5141.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–289–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: COTP CIRS Appendix F Update to be effective 1/6/2016.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5142.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–290–000.

*Applicants:* Mesquite Solar 1, LLC.

*Description:* § 205(d) Rate Filing: Mesquite Solar 1, LLC Assignment, Co-Tenancy and Shared Facilities Agreement to be effective 11/20/2015.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5143.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–291–000.

*Applicants:* Arizona Public Service Company.

*Description:* Notice of Cancellation of Rate Schedule No. 25 of Arizona Public Service Company.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5185.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER16–292–000.

*Applicants:* Northern Virginia Electric Cooperative, Inc.

*Description:* Notice of Cancellation of Rate Schedule No. 1 of Northern Virginia Electric Cooperative, Inc.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5195.

*Comments Due:* 5 p.m. ET 11/27/15.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA15–3–000.

*Applicants:* Cimarron Windpower II, LLC, CinCap V, LLC, Conetoe II Solar, LLC, Duke Energy Beckjord, LLC, Duke Energy Beckjord Storage, LLC, Duke Energy Carolinas, LLC, Duke Energy Commercial Enterprises, Inc., Duke Energy Florida, LLC, Duke Energy Indiana, Inc., Duke Energy Kentucky, Inc., Duke Energy Ohio, Inc., Duke Energy Piketon, LLC, Duke Energy Progress, LLC, Duke Energy Renewable Services, LLC, Happy Jack Windpower, LLC, Ironwood Windpower, LLC, Kit Carson Windpower, LLC, Laurel Hill Wind Energy, LLC, North Allegheny Wind, LLC, Silver Sage Windpower, LLC, Three Buttes Windpower, LLC, Top of the World Wind Energy, LLC, Seville Solar One LLC, Seville Solar Two, LLC, Tallbear Seville LLC.

*Description:* Quarterly Land Acquisition Report of the Duke Energy MBR Affiliates.

*Filed Date:* 11/6/15.

*Accession Number:* 20151106–5154.

*Comments Due:* 5 p.m. ET 11/27/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 9, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–29144 Filed 11–13–15; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2015–0216; FRL–9937–13–OAR]

### Release of Draft Control Techniques Guidelines for the Oil and Natural Gas Industry

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Extension of comment period.

**SUMMARY:** On September 18, 2015, the Environmental Protection Agency (EPA) announced the availability of a draft Control Techniques Guidelines (CTG) document titled, “Release of Draft Control Techniques Guidelines for the Oil and Natural Gas Industry.” The EPA is extending the comment period on the notice of availability of the draft CTG document that was scheduled to close on November 17, 2015. The EPA has received several letters from trade and business organizations, states and tribes requesting additional time to review and comment on the notice of availability of the draft CTG document.

**DATES:** The public comment period for notice of availability of the CTG document published in the **Federal Register** on September 18, 2015 (80 FR 56577), is being extended. Written comments must be received on or before December 4, 2015.

**ADDRESSES:** The EPA has established a docket for the draft CTG document (available at <http://www.regulations.gov>). For the notice of availability titled, “Release of Draft Control Techniques Guidelines for the Oil and Natural Gas Industry,” the Docket ID No. is EPA–HQ–OAR–2015–0216. Information on this document is posted at <http://www.epa.gov/airquality/oilandgas/actions.html>. Submit your comments, identified by the appropriate Docket ID, to the *Federal eRulemaking Portal*: <http://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. If you need to include CBI as part of your comment, please visit <http://www.epa.gov/dockets/comments.html> for instructions. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include