consultation with the FTC staff, in accordance with 10 CFR 430.27, it is ORDERED that:

(1) The petition for waiver submitted by the Whirlpool Corporation (Case No. CW-026) is hereby granted as set forth in the paragraphs below.

(2) Whirlpool must test and rate the Whirlpool basic models specified in paragraph (3) on the basis of the current

test procedure contained in 10 CFR part 430, subpart B, appendix J2, except that Table 5.1 of appendix J2 is supplemented by the following additional rows:

TABLE 5.1—TEST LOAD SIZES—SUPPLEMENT

Container volume		Minimum load		Maximum load		Average load	
cu. ft. ≥ <	liter ≥ <	lb	kg	lb	kg	lb	Kg
6.00–6.10	169.9–172.7	3.00	1.36	24.80	11.25	13.90	6.30
6.10-6.20	172.7-175.6	3.00	1.36	25.20	11.43	14.10	6.40
6.20-6.30	175.6–178.4	3.00	1.36	25.60	11.61	14.30	6.49
6.30-6.40	178.4–181.2	3.00	1.36	26.00	11.79	14.50	6.58
6.40-6.50	181.2–184.1	3.00	1.36	26.40	11.97	14.70	6.67
6.50-6.60	184.1–186.9	3.00	1.36	26.90	12.20	14.95	6.78
6.60-6.70	186.9–189.7	3.00	1.36	27.30	12.38	15.15	6.87
6.70-6.80	189.7–192.6	3.00	1.36	27.70	12.56	15.35	6.96
6.80-6.90	192.6–195.4	3.00	1.36	28.10	12.75	15.55	7.05
6.90-7.00	195.4–198.2	3.00	1.36	28.50	12.93	15.75	7.14
7.00–7.10	198.2–201.0	3.00	1.36	28.90	13.11	15.95	7.23
7.10–7.20	201.0–203.9	3.00	1.36	29.30	13.29	16.15	7.33
7.20-7.30	203.9–206.7	3.00	1.36	29.70	13.47	16.35	7.42
7.30-7.40	206.7–209.5	3.00	1.36	30.10	13.65	16.55	7.51
7.40-7.50	209.5–212.4	3.00	1.36	30.60	13.88	16.80	7.62
7.50-7.60	212.4–215.2	3.00	1.36	31.00	14.06	17.00	7.71
7.60-7.70	215.2–218.0	3.00	1.36	31.40	14.24	17.20	7.80
7.70-7.80	218.0–220.9	3.00	1.36	31.80	14.42	17.40	7.89
7.80-7.90	220.9–223.7	3.00	1.36	32.20	14.61	17.60	7.98
7.90–8.00	223.7–226.5	3.00	1.36	32.60	14.79	17.80	8.07

(3) This order applies only to the following three basic models: V15EAg50(3B); V15EBg50(3B); and V15ECg50(3B).

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27.

Issued in Washington, DC, on April 26, 2016.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2016–10209 Filed 4–29–16; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Attendance at PJM Interconnection, L.L.C. Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and Commission staff may attend upcoming PJM Interconnection, L.L.C. (PJM) Members Committee and Markets and Reliability Committee meetings, as well as other PJM committee, subcommittee or task force meetings.¹ The Commission and Commission staff may attend the following meetings:

PJM Members Committee

- April 28, 2016—(Wilmington, DE)
- May 17–19, 2016—(Cambridge, MD)
- June 30, 2016—(Wilmington, DE)
- July 28, 2016—(TBD)
- September 29, 2016—(TBD)
- October 27, 2016—(TBD)
- November 17, 2016—(TBD)

PJM Markets and Reliability Committee

- April 28, 2016—(Wilmington, DE)
- May 26, 2016—(Wilmington, DE)
- June 30, 2016—(Wilmington, DE)
- July 28, 2016—(TBD)
- August 25, 2016—(TBD)
- September 29, 2016—(TBD)
- October 27, 2016—(TBD)
- November 17, 2016—(TBD)
- December 22, 2016—(TBD)

PJM Market Implementation Committee

- May 11, 2016—(Audubon, PA)
- June 8, 2016—(Audubon, PA)
- July 13, 2016—(Audubon, PA)
- August 10, 2016—(Audubon, PA)
- September 14, 2016—(Audubon, PA)
- October 5, 2016—(Audubon, PA)

Planning and Market Implementation) and senior standing committees (Members and Markets and Reliability) meet on a variety of different topics; they convene and dissolve on an as-needed basis. Therefore, the Commission and Commission staff may monitor the various meetings posted on the PJM Web site.

- November 2, 2016—(Audubon, PA)
- December 14, 2016—(Audubon, PA)
 The discussions at each of the
 meetings described above may address
 matters at issue in pending proceedings
 before the Commission, including the
 following currently pending
 proceedings:

Docket No. EL05–121, PJM Interconnection, L.L.C.

Docket No. EL08–14, Black Oak Energy LLC, et al., v. FERC

Docket No. ER11–1844, Midwest Independent Transmission System Operator, Inc.

Docket Nos. AD12–1 and ER11–4081, Midwest Independent Transmission System Operator, Inc.

Docket No. EL12–54, Viridity Energy, Inc. v. PJM Interconnection, L.L.C.

Docket No. EL13–88, Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.

Docket No. ER13–90, Public Service Electric and Gas Company and PJM Interconnection, L.L.C.

Docket No. ER13–195, Indicated PJM Transmission Owners

Docket No. ER13–349, *PJM* Interconnection, L.L.C.

Docket No. ER13–535, *PJM Interconnection*, *L.L.C.*

Docket No. ER13–1654, *PJM Interconnection, L.L.C.*

¹For example, PJM subcommittees and task forces of the standing committees (Operating,

Docket No. ER13–1924, *PJM*Interconnection, L.L.C. and Duquesne
Light Company

Docket No. ER13–1926, PJM Interconnection, L.L.C.

Docket No. ER13–1942, New York Independent System Operator, Inc.

Docket No. ER13–1943, Midcontinent Independent System Operator, Inc.

Docket No. ER13–1944, PJM Interconnection, L.L.C.

Docket No. ER13–1945, Midcontinent Independent System Operator, Inc.

Docket No. ER13–1955, Entergy Services, Inc.

Docket No. ER13–1956, Cleco Power LLC

Docket No. ER13–2108, *PJM Interconnection*, *L.L.C.*

Docket No. EL14–20, Independent Market Monitor v. PJM Interconnection, L.L.C.

Docket No. EL14–37, PJM Interconnection, L.L.C.

Docket Nos. EL14–94, EL14–36, FirstEnergy Solutions Corporation and PJM Interconnection, L.L.C.

Docket No. ER14–504, PJM Interconnection, L.L.C.

Docket No. ER14–822, PJM Interconnection, L.L.C.

Docket No. ER14–972, *PJM*

Interconnection, L.L.C. Docket No. ER14–1144, PJM

Interconnection, L.L.C. Docket No. ER14–1145, PIM

Interconnection, L.L.C.
Docket Nos. ER14–1461, EL14–48, PJM
Interconnection, L.L.C.

Docket No. ER14–1485, *PJM*Interconnection, L.L.C.

Docket No. ER14–2242, Old Dominion Electric Cooperative

Docket No. ER14–2940, PJM Interconnection, L.L.C.

Docket Nos. EL15–15, ER15–696, *PJM Interconnection, L.L.C.*

Docket No. EL15–18, Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C.

Docket No. EL15–38, RTO Energy Trading, LLC

Docket No. EL15–41, Essential Power Rock Springs, LLC, et al., v. PJM Interconnection, L.L.C.

Docket No. EL15–67, *Linden VFT, LLC* v. *PJM Interconnection, L.L.C.*

Docket No. EL15–79, TranSource, LLC v. PJM Interconnection, L.L.C.

Docket No. EL15–80, Advanced Energy Management Alliance Coalition v. PJM Interconnection, L.L.C.

Docket No. EL15–95, Maryland and Delaware State Commissions v. PJM Interconnection, L.L.C.

Docket No. ER15–532, PJM Interconnection, L.L.C.

Docket Nos. ER15–623, EL15–29, *PJM Interconnection, L.L.C.*

Docket No. ER15–746, RC Cape May Holdings, LLC

Docket No. ER15–834, *Illinois Municipal Electric Agency*

Docket No. ER15–952, New Jersey Energy Associates, A Limited Partnership

Docket No. ER15–994, PJM Interconnection, L.L.C.

Docket Nos. ER15–1344, ER15–1387, PJM Interconnection, L.L.C.

Docket Nos. ER15–2562, ER15–2563, *PJM Interconnection, L.L.C.*

Docket No. ER15–2613, PJM Interconnection, L.L.C., and Midcontinent Independent System Operator, Inc.

Docket Nos. EL16–6, ER16–121, *PJM Interconnection, L.L.C.*

Docket No. EL16–9, Big Sandy Peaker Plant, LLC et al. v. PJM Interconnection, L.L.C.

Docket Nos. EL15–73, ER16–372, PJM Interconnection, L.L.C.

Docket No. ER16–453, *PJM*Interconnection, L.L.C., and Northeast
Transmission Development, LLC

Docket Nos. ER16–535, ER16–536, PJM Interconnection, L.L.C. and Midcontinent Independent System Operator, Inc.

Docket No. ER16–736, PJM Interconnection, L.L.C.

Docket No. ER16–1004, PJM Interconnection, L.L.C.

Docket No. ER16–1150, *PJM Interconnection, L.L.C.*

Docket No. ER16–1232, *PJM Interconnection, L.L.C.*

Docket No. ER16–1335, *PJM Interconnection, L.L.C.*

Docket No. ER16–1336, *PJM Interconnection, L.L.C.*

For additional meeting information, see: http://www.pjm.com/committees-and-groups.aspx and http://www.pjm.com/Calendar.aspx.

The meetings are open to stakeholders. For more information, contact Valerie Martin, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6139 or Valerie.Martin@ferc.gov.

Dated: April 25, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-10095 Filed 4-29-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-1466-000]

Palmco Power NH LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Palmco Power NH LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 11, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email