

The above-referenced meetings are open to the public.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER11–4081, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER12–678, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER12–2302, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER13–187, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER13–186, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER13–101, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER13–89, *MidAmerican Energy Company*  
 Docket No. ER12–1266, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER12–1265, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER13–1924, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER13–1943, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER13–1944, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER13–1945, *Midcontinent Independent System Operator, Inc.*  
 Docket No. EL13–88, *Northern Indiana Public Service Corp. v. Midcontinent Independent System Operator, Inc., et al.*  
 Docket No. EL14–12, *ABATE et al. v. Midcontinent Independent System Operator, Inc., et al.*  
 Docket No. AD12–16, *Capacity Deliverability across the MISO/PJM Seam*  
 Docket No. AD14–3, *Coordination of Energy and Capacity across the MISO/PJM Seam*  
 Docket No. ER13–1938, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER14–1736, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER14–2445, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER15–133, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER15–530, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER15–767, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER15–945, *Midcontinent Independent System Operator, Inc.*  
 Docket No. ER09–1431, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–2275, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3279, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–1194, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER15–1210, *Midcontinent Independent System Operator, Inc.*

Docket No. ER13–1938, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–649, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2952, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2605, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–1210, *Midcontinent Independent System Operator, Inc.*

Docket No. ER15–943, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–213, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–469, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–470, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–490, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–521, *Midcontinent Independent System Operator, Inc.*

Docket No. ER15–2657, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–533, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–534, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–611, *Midcontinent Independent System Operator, Inc.*

Docket No. ER16–675, *Midcontinent Independent System Operator, Inc.*

Docket No. EL15–70, *Public Citizen, Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. EL15–71, *People of the State of Illinois v. Midcontinent Independent System Operator, Inc.*

Docket No. EL15–72, *Southwestern Electric Cooperative, Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. EL15–82, *Illinois Industrial Energy Consumers v. Midcontinent Independent System Operator, Inc.*

For more information, contact Patrick Clarey, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov), or Christopher Miller, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5936 or [christopher.miller@ferc.gov](mailto:christopher.miller@ferc.gov).

Dated: January 14, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

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**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16–18–000]

#### **Magnum Gas Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Magnum Gas Storage Amendment Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Magnum Gas Storage Amendment Project (Project) involving construction and operation of facilities by Magnum Gas Storage, LLC (Magnum) in Millard, Juab, and Utah Counties, Utah. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity. The proposed Project is an Amendment to the Certificate of Public Convenience and Necessity (Certificate) issued on March 17, 2011 in Docket No. CP10–22–000 to Magnum. The Certificate authorized Magnum to construct, own, and operate a natural gas storage facility in Millard, Juab, and Utah Counties Utah, with related facilities including a 61.6 mile long, 36-inch diameter natural gas header pipeline (Header).

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before February 16, 2016.

If you sent comments on this project to the Commission before the opening of this docket on November 16, 2015, you will need to file those comments in Docket No. CP16–18–000 to ensure they

are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a Magnum representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain.

Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Magnum provided landowners with a fact sheet prepared by the FERC entitled "*An Interstate Natural Gas Facility On My Land? What Do I Need To Know?*" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov/resources/guides/gas/gas.pdf](http://www.ferc.gov/resources/guides/gas/gas.pdf)).

### Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP16-18-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE Room 1A, Washington, DC 20426.

### Summary of the Proposed Project

For this Amendment, Magnum is proposing the following changes to its facilities, all within the previously analyzed and approved project area:

#### *Facilities Eliminated From Previous Authorization*

- Brine evaporation pond 1;
- monitoring wells DA-1 and DA-2; and
- monitoring wells, GA-1, GA-2, GA-9, GA-10, and GA-11.

#### *Pipeline Header*

- A 6,252-foot-long segment of the header pipeline would be relocated 63 feet north, west of Jones road in Millard County, Utah.

#### *Aboveground Facilities Relocated on Previous Authorized Site*

- Four natural gas caverns;
- water wells 1 through 5;
- compression, dehydration, and pumping facilities;
- 4-inch gas supply line;
- maintenance and laydown area;
- office/warehouse building and substation; and
- site-wide utilities.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

For the Magnum Project approved in the March 17, 2011 Order, construction and operation would require the use of approximately 1,800 acres of land. The gas storage facilities would be located on a 2,050 acre site. Approximately 28 miles of the 61.6-mile-long Header would be collocated with the existing Utah-Nevada and Kern River Gas Pipelines. Also, a portion of the Header would also be located within the West Wide Energy Corridor. For the proposed Amendment, a 6,252-foot-long segment of the header pipeline would be relocated 63 feet north, west of Jones road. Magnum is not proposing any changes to the temporary or permanent

right-of-way width for this portion of the Header alignment. Therefore, the previously approved temporary and permanent disturbance acreage would not increase.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife, including migratory birds;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

environmental issues of this project to formally cooperate with us in the preparation of the EA.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

interested in and/or potentially affected by the proposed project.

Copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP16-18). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: January 14, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-38-000; PF15-21-000]

### Columbia Gas Transmission, LLC; Notice of Application

Take notice that on December 30, 2015, Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, TX 77056, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations requesting authority to construct and operate its WB Xpress Project which would include: (i) The construction of approximately 29.2 miles of various diameter pipeline, (ii) modifications to seven existing compressor stations, (iii) construction of two new compressor stations, and (iv) uprating the maximum allowable operating pressure (MAOP) on various segments of Columbia's existing Line WB and Line VB natural gas transmission systems. The WB Xpress Project facilities are designed to expand the capacity of Columbia's existing system to transport up to approximately 1.3 million dekatherms per day (MMDth/d) of natural gas. Facilities to be constructed or uprated are located in Clay, Kanawha, Grant, Upshur, Randolph, Pendleton, Braxton, and Hardy Counties, West Virginia and in Clark, Fauquier, Fairfax, Loudoun, Shenandoah, and Warren Counties, Virginia. The cost to construct the project facilities is approximately 780 million dollars.

The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Michael D. Walker, Manager, FERC Certificates, Columbia Gas Transmission, LLC, P.O. Box 1273 Charleston, West Virginia 25325, phone: (304) 357-2443, Fax: (304) 357-2770, or email [mdwalker@cpg.com](mailto:mdwalker@cpg.com) or Brittany Carns, Community Relations & Stakeholder Outreach Manager at the