impracticable to delay publication of this rule for notice and comment and because public comment is unnecessary. By operation of the Act, SLSDC must publish the catch-up adjustment by interim final rule by July 1, 2016. Additionally, the 2015 Act provides a clear formula for adjustment of the civil penalties, leaving the agency little room for discretion. For these reasons, SLSDC finds that notice and comment would be impracticable and is unnecessary in this situation.

III. Rulemaking Analyses and Notices

Executive Order 12866, Executive Order 13563, and DOT Regulatory Policies and Procedures

SLSDC has considered the impact of this rulemaking action under Executive Order 12866, Executive Order 13563, and the Department of Transportation's regulatory policies and procedures. This rulemaking document was not reviewed under Executive Order 12866 or Executive Order 13563. This action is limited to the adoption of adjustments of civil penalties under statutes that the agency enforces, and has been determined to be not "significant" under the Department of Transportation's regulatory policies and procedures and the policies of the Office of Management and Budget. Because this rulemaking does not change the number of entities that are subject to civil penalties, the impacts are limited.

We also do not expect the increase in the civil penalty amount in 33 CFR 401.102 to be economically significant. Since January 1, 2010 to the present, the SLSDC assessed a total of approximately \$27,000 in civil fines and penalties. Thus, increasing the current civil penalty amount would not result in an annual effect on the economy of \$100 million or more.

Regulatory Flexibility Act

We have also considered the impacts of this rule under the Regulatory Flexibility Act. I certify that this rule will not have a significant economic impact on a substantial number of small entities. The following provides the factual basis for this certification under 5 U.S.C. 605(b). The St. Lawrence Seaway Regulations and Rules primarily relate to the activities of commercial users of the Seaway, the vast majority of whom are foreign vessel operators. Therefore, any resulting costs will be borne mostly by foreign vessels.

Executive Order 13132 (Federalism)

Executive Order 13132 requires SLSDC to develop an accountable process to ensure "meaningful and

timely input by State and local officials in the development of regulatory policies that have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, the agency may not issue a regulation with Federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, the agency consults with State and local governments, or the agency consults with State and local officials early in the process of developing the proposed regulation.

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132.

The reason is that this rule will generally apply to commercial users of the Seaway, the vast majority of whom are foreign vessel operators. Therefore, any resulting costs will be borne mostly by foreign vessels. Thus, the requirements of Section 6 of the Executive Order do not apply.

Unfunded Mandates Reform Act of 1995

The Unfunded Mandates Reform Act of 1995, Public Law 104–4, requires agencies to prepare a written assessment of the cost, benefits and other effects of proposed or final rules that include a Federal mandate likely to result in the expenditure by State, local, or tribal governments, in the aggregate, or by the private sector, of more than \$100 million annually. Because this rule will not have a \$100 million effect, no Unfunded Mandates assessment will be prepared.

Executive Order 12778 (Civil Justice Reform)

This rule does not have a retroactive or preemptive effect. Judicial review of a rule may be obtained pursuant to 5 U.S.C. 702. That section does not require that a petition for reconsideration be filed prior to seeking judicial review.

Paperwork Reduction Act

In accordance with the Paperwork Reduction Act of 1980, we state that there are no requirements for information collection associated with this rulemaking action.

Privacy Act

Please note that anyone is able to search the electronic form of all comments received into any of our dockets by the name of the individual submitting the comment (or signing the comment, if submitted on behalf of an association, business, labor union, etc.). You may review DOT's complete Privacy Act Statement in the **Federal Register** published on April 11, 2000 (Volume 65, Number 70; Pages 19477– 78), or you may visit *http://dms.dot.gov*.

List of Subjects in 33 CFR Part 401

Hazardous materials transportation, Navigation (water), Penalties, Radio, Reporting and recordkeeping requirements, Vessels, Waterways.

Accordingly, the Saint Lawrence Seaway Development Corporation is amending 33 CFR part 401 as follows:

PART 401—SEAWAY REGULATIONS AND RULES

Subpart A—Regulations

■ 1. The authority citation for subpart A of part 401 is revised to read as follows:

Authority: 33 U.S.C. 981–990, 1231 and 1232, 49 CFR 1.52, unless otherwise noted.

■ 2. In § 401.102, paragraph (a) is revised to read as follows:

§401.102 Civil penalty.

(a) A person, as described in § 401.101(b) who violates a regulation is liable to a civil penalty of not more than \$88,613.

Issued on June 22, 2016 **Carrie Lavigne,** *Chief Counsel.* [FR Doc. 2016–15118 Filed 6–27–16; 8:45 am]

BILLING CODE 4910-61-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R05-OAR-2016-0230; FRL-9946-98-Region 5]

Air Plan Approval; Michigan; Update to Materials Incorporated by Reference

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; notice of administrative change.

SUMMARY: The Environmental Protection Agency (EPA) is updating the materials that are incorporated by reference (IBR) into the Michigan State Implementation Plan (SIP). The regulations, statutes, source-specific provisions and quasiregulatory materials affected by this update have been previously submitted by the Michigan Department of Environmental Quality (MDEQ) and approved by EPA. This update affects the SIP materials that are available for public inspection at the National Archives and Records Administration (NARA), and the EPA Regional Office. DATES: This action is effective June 28, 2016.

ADDRESSES: SIP materials which are incorporated by reference into 40 CFR part 52 are available for inspection at the following locations: Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, and the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202-741-6030, or go to: http://www.archives.gov/ federal-register/cfr/ibr-locations.html. To view the material at the Region 5 Office, EPA requests that you email the contact listed in the FOR FURTHER **INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT:

Kathleen D'Agostino, Attainment Planning and Maintenance Section, Air Programs Branch (AR–18J), Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, (312) 886–1767, *dagostino.kathleen@epa.gov.* SUPPLEMENTARY INFORMATION:

I. Background

A. What is a SIP?

Each state has a SIP containing the control measures and strategies used to attain and maintain the National Ambient Air Quality Standards (NAAQS). The SIP is extensive, containing elements covering a variety of subjects, such as air pollution control regulations, emission inventories, monitoring networks, attainment demonstrations, and enforcement mechanisms.

Each state must formally adopt the control measures and strategies in the SIP after the public has had an opportunity to comment on them. They are then submitted to EPA as SIP revisions on which EPA must formally act.

Once these control measures and strategies are approved by EPA, after

notice and comment rulemaking, they are incorporated into the federally approved SIP and are identified in Title 40 of the Code of Federal Regulations part 52 "Approval and Promulgation of Implementation Plans'' (40 CFR part 52). The actual state regulations approved by EPA are not reproduced in their entirety in 40 CFR part 52, but are "incorporated by reference," which means that EPA has approved a given state regulation with a specific effective date. This format allows both EPA and the public to know which measures are contained in a given SIP and ensures that the state is enforcing the regulations. It also allows EPA and the public to take enforcement action, should a state not enforce its SIPapproved regulations.

B. How do the State and EPA update the SIP?

The SIP is a living document which a state revises as necessary to address its unique air pollution problems. Therefore, EPA must, from time to time, take action on SIP revisions containing new and/or revised regulations as being part of the SIP. On May 22, 1997 (62 FR 27968), EPA revised the procedures for incorporating by reference federally approved SIPs, as a result of consultations between EPA and the Office of the Federal Register (OFR). The description of the revised SIP document, IBR procedures, and "Identification of Plan" format are discussed in further detail in the May 22, 1997, Federal Register document. On September 6, 2006 (71 FR 52467), EPA published a document in the Federal Register revising the format of the IBR material for Michigan.

II. What action is EPA taking?

In this action, EPA is publishing updated tables listing the regulatory and quasi-regulatory materials in the Michigan SIP as of May 1, 2016. This update includes SIP materials that have been submitted by Michigan and approved by EPA since this revised format was first applied to the Michigan SIP in 2006. EPA is removing the EPA Headquarters Library from paragraph (b)(3), as IBR materials are no longer available at this location. Finally, EPA is correcting typographical errors, including omission and other minor errors, and making formatting changes to the tables in subsection 52.2170 (c), (d), and (e).

III. Incorporation by Reference

In this action, EPA is finalizing regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, EPA is finalizing the incorporation by reference of the Michigan regulations described in the amendments to 40 CFR part 52 set forth below. EPA has made, and will continue to make, these documents generally available electronically through *www.regulations.gov* and/or in hard copy at the appropriate EPA office (see the **ADDRESSES** section of this preamble for more information).

IV. Good Cause Exemption

EPA has determined that this rule falls under the "good cause" exemption in section 553(b)(3)(B) of the Administrative Procedures Act (APA) which, upon finding "good cause," authorizes agencies to dispense with public participation and section 553(d)(3) which allows an agency to make a rule effective immediately (thereby avoiding the 30-day delayed effective date otherwise provided for in the APA). This rule simply codifies provisions which are already in effect as a matter of law in Federal and approved state programs. Under section 553 of the APA, an agency may find good cause where procedures are "impractical, unnecessary, or contrary to the public interest." Public comment is "unnecessary" and "contrary to the public interest" since the codification only reflects existing law. Immediate notice in the CFR benefits the public by removing outdated citations and incorrect table entries.

V. Statutory and Executive Order Reviews

Under the Clean Air Act (CAA), the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

• Is not a "significant regulatory action" under the terms of Executive Order 12866 (58 FR 51735, October 4, 1993) and is therefore not subject to review under Executive Orders 12866 and 13563 (76 FR 3821, January 21, 2011);

• Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

• Is certified as not having a significant economic impact on a substantial number of small entities

under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

• Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

• Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

• Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

• Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

• Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and

• Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

EPA has also determined that the provisions of section 307(b)(1) of the CAA pertaining to petitions for judicial review are not applicable to this action. Prior EPA rulemaking actions for each individual component of the Michigan SIP compilation previously afforded interested parties the opportunity to file a petition for judicial review in the United States Court of Appeals for the appropriate circuit within 60 days of such rulemaking action. Thus, EPA sees no need in this action to reopen the 60day period for filing such petitions for judicial review for this "Identification of plan" reorganization update action for the State of Michigan.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: May 18, 2016.

Robert A. Kaplan,

Acting Regional Administrator, Region 5.

Part 52 of chapter I, title 40, Code of Federal Regulations, is amended as follows:

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority for citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

■ 2. Section 52.1170 is amended by revising paragraphs (b), (c), (d), and (e) to read as follows:

§ 52.1170 Identification of plan.

*

*

(b) Incorporation by reference. (1) Material listed in paragraphs (c), (d), and (e) of this section with an EPA approval date prior to May 1, 2016, was approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Material is incorporated as it exists on the date of the approval, and notice of any change in the material will be published in the Federal **Register**. Entries in paragraphs (c), (d), and (e) of this section with the EPA approval dates after May 1, 2016, will be incorporated by reference in the next update to the SIP compilation.

(2) EPA Region 5 certifies that the rules/regulations provided by the EPA in the SIP compilation at the addresses in paragraph (b)(3) of this section are an exact duplicate of the officially promulgated state rules/regulations which have been approved as part of the SIP as of May 1, 2016.

(3) Copies of the materials incorporated by reference may be inspected at the Environmental Protection Agency, Region 5, Air Programs Branch, 77 West Jackson Boulevard, Chicago, IL 60604, and the National Archives and Records Administration. For information on the availability of this material at NARA, call 202–741–6030, or go to: http:// www.archives.gov/federal-register/cfr/ ibr-locations.html.

(c) EPA approved regulations.

Michigan citation	Title	State effective date	EPA approval date	Comments	
_	Hazardous Waste Management				
R 299.9109(p)	Used oil	9/11/2000	4/17/2015, 80 FR 21183.		
	Α	nnual Reportin	g		
R 336.202	Annual reports	11/11/1986	3/8/1994, 59 FR 10752.		

EPA-APPROVED MICHIGAN REGULATIONS

Michigan citation	Title	State effective date	EPA approval date	Comments
	Part 1	I. General Prov	isions	1
R 336.1101	Definitions; A	4/28/1993	9/7/1994, 59 FR 46182.	Only: actual emissions, air-dried coating, air quality standard, allowable emis- sions, and alternate opacity.
R 336.1101	Definitions; A	2/22/1985	6/11/1992, 57 FR 24752.	olono, and alternate optiony.
R 336.1102	Definitions; B	3/28/2008	12/16/2013, 78 FR 76064.	
R 336.1103	Definitions; C	4/28/1993	9/7/1994, 59 FR 46182.	Only: creditable.
R 336.1103	Definitions; C	3/28/2008	12/16/2013, 78 FR 76064.	
R 336.1104	Definitions; D	3/28/2008	12/16/2013, 78 FR 76064.	
R 336.1105	Definitions; E	3/28/2008	12/16/2013, 78 FR 76064.	
R 336.1106	Definitions; F	2/22/1985	6/11/1992, 57 FR	
R 336.1107	Definitions; G	5/28/2002	24752. 2/24/2003, 68 FR	
R 336.1108	Definitions; H	5/28/2002	8550. 2/24/2003, 68 FR	
R 336.1109	Definitions: I	3/28/2008	8550. 12/16/2013, 78 FR	
R 336.1112	Definitions; L	3/28/2008	76064. 12/16/2013, 78 FR	
R 336.1113	Definitions: M	3/28/2008	76064. 12/16/2013, 78 FR	
R 336.1114	Definitions; N	3/28/2008	76064. 12/16/2013, 78 FR	
R 336.1115	Definitions; O	8/22/1981	76064. 7/26/1982, 47 FR	
R 336.1116	Definitions; P	11/30/2012	32116. 4/4/2014, 79 FR	
R 336.1118	Definitions; R	5/28/2002	18802. 2/24/2003, 68 FR	
R 336.1119	Definitions; S	2/22/1985	8550. 6/11/1992, 57 FR 24752.	
R 336.1120	Definitions; T	5/28/2002	2/24/2003, 68 FR	
R 336.1121	Definitions; U	4/19/1989	8550. 9/15/1994, 59 FR 47254.	
R 336.1122	Definitions; V	11/30/2012	4/4/2014, 79 FR 18802.	
R 336.1123	Definitions; W	8/22/1981	7/26/1982, 47 FR 32116.	
R 336.1127	Terms defined in the act	1/19/1980	5/6/1980, 45 FR 29790.	
	Part	2. Air Use App	roval	I
R 336.1201	Permits to install	1/19/1980	5/6/1980, 45 FR	
R 336.1202	Waivers of approval	1/19/1980	29790. 5/6/1980, 45 FR	
R 336.1203	Information required	1/19/1980	29790. 5/6/1980, 45 FR	
R 336.1204	Authority of agents	1/19/1980	29790. 5/6/1980, 45 FR	
R 336.1206	Processing of applications for other fa-	1/19/1980	29790. 5/6/1980, 45 FR	
R 336.1207	cilities. Denial of permits to install	1/19/1980	29790. 5/6/1980, 45 FR	
R 336.1208	Permits to operate	1/19/1980	29790. 5/6/1980, 45 FR	

29790.

1292.

1/12/1982, 47 FR

7/17/1980

R 336.1221 Construction of sources of particulate matter, sulfur dioxide, or carbon monoxide in or near nonattainment areas; conditions for approval.

R 336.1364

R 336.1365

Visible emissions from basic oxygen fur-

Visible emissions from hot metal transfer

operations at steel manufacturing fa-

nace operations.

cilities.

	EPA-APPROVED MIC	HIGAN REGU		ed
Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.1240	Required air quality models	1/19/1980	5/6/1980, 45 FR 29790.	
R 336.1241	Air quality modeling demonstration re- quirements.	1/19/1980	5/6/1980, 45 FR 29790.	
R 336.1280	Permit system exemptions; cooling and ventilation equipment.	1/19/1980	5/6/1980, 45 FR 29790.	
R 336.1281	Permit system exemptions; cleaning, washing and drying equipment.	1/19/1980	5/6/1980, 45 FR 29790.	
R 336.1282	Permit system exemptions; cooling and ventilation equipment.	1/19/1980	5/6/1980, 45 FR 29790.	
R 336.1283	Permit system exemptions; testing and inspection equipment.	7/17/1980	8/28/1981, 46 FR 43422.	
R 336.1284	Permit system exemptions; containers	1/19/1980	43422. 5/6/1980, 45 FR 29790.	
R 336.1285	Permit system exemptions; miscella- neous.	1/19/1980	29790. 5/6/1980, 45 FR 29790.	
	Part 3. Emission Limitation	ons and Prohib	itions—Particulate Ma	atter
R 336.1301	Standards for density of emissions	3/19/2002	6/1/2006, 71 FR	
R 336.1303	Grading visible emissions	3/19/2002	31093. 6/1/2006, 71 FR	
R 336.1310	Open burning	4/1/2013	31093. 6/2/2015, 80 FR	
R 336.1331	Emissions of particulate matter	3/19/2002	31305. 6/1/2006, 71 FR 31093.	All except Table 31, section C.8.
R 336.1331, Table	Particulate matter emission schedule	1/19/1980	5/22/1981, 46 FR 27923.	Only Section C.7, preheater equipment
31. R 336.1350	Emissions from larry-car charging of coke ovens.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1351	Charging hole emissions from coke ovens.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1352		2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1353		2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1354		2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1355		1/19/1980	5/22/1981, 46 FR 27923.	
R 336.1356	Coke oven door emissions from coke ovens; doors that are 5 meters or shorter.		6/11/1992, 57 FR 24752.	
R 336.1357	Coke oven door emissions from coke oven doors; doors that are taller than 5 meters.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1358	Roof monitor visible emissions at steel manufacturing facilities from electric	4/30/1998	6/1/2006, 71 FR 31093.	
R 336.1359	arc furnaces and blast furnaces. Visible emissions from scarfer operation stacks at steel manufacturing facilities.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1360	Visible emissions from coke oven push stacks.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1361	Visible emissions from blast furnace casthouse operations at steel manu-	4/30/1998	6/1/2006, 71 FR 31093.	
R 336.1362	facturing facilities. Visible emissions from electric arc fur- nace operations at steel manufac- turing facilities	4/30/1998	6/1/2006, 71 FR 31093.	
R 336.1363	turing facilities. Visible emissions from argon-oxygen decarburization operations at steel manufacturing facilities.	4/30/1998	6/1/2006, 71 FR 31093.	
B 336 1364	Visible emissions from basic oxygen fur-	2/22/1985	6/11/1992 57 FB	

6/11/1992, 57 FR

6/11/1992, 57 FR

24752.

24752.

2/22/1985

2/22/1985

Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.1366	Visible emissions from hot metal desulphurization operations at steel manufacturing facilities.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1367	Visible emissions from sintering oper- ations.	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.1370	Collected air contaminants	2/18/1981	11/15/1982, 47 FR 51398.	
R 336.1371	Fugitive dust control programs other than areas listed in Table 36.	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.1372	Fugitive dust control program; required activities; typical control methods.	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.1374	Particulate matter contingency meas- ures: Areas listed in Table 37.	3/19/2002	6/1/2006, 71 FR 31093.	

Part 4. Emission Limitations and Prohibitions—Sulfur-Bearing Compounds

R 336.1401	Emissions of sulfur dioxide from power	3/11/2013	4/17/2015, 80 FR	
R 336.1401a	plants. Definitions	3/11/2013	21183. 4/17/2015, 80 FR	
n 330.1401a	Deminions	3/11/2013	21183.	
R 336.1402	- 0	3/11/2013	4/17/2015, 80 FR	
	sources other than power plants.		21183.	
R 336.1403		3/19/2002	4/17/2015, 80 FR	
	porting facilities and natural gas-proc- essing facilities; emissions; operation.		21183.	
R 336.1404	Emissions of SO ₂ and sulfuric acid mist from sulfuric acid plants.	3/11/2013	4/17/2015, 80 FR 21183.	
R 336.1405	Emissions from sulfur recovery plants lo- cated within Wayne county.	1/31/2008	4/17/2015, 80 FR 21183.	
R 336.1406	Hydrogen sulfide emissions from facili- ties located within Wayne county.	1/31/2008	4/17/2015, 80 FR 21183.	
R 336.1407	Sulfur compound emissions from sources located within Wayne county	3/11/2013	4/17/2015, 80 FR 21183.	
	and not previously specified.			

Part 6. Emission Limitations and Prohibitions—Existing Sources of Volatile Organic Compound Emissions

		-	
R 336.1601	Definitions	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1602	General provisions for existing sources of volatile organic compound emis- sions.	4/10/2000	6/28/2002, 67 FR 43548.
R 336.1604	Storage of organic compounds having a true vapor pressure of more than 1.5 psia, but less than 11 psia, in existing fixed roof stationary vessels of more than 40,000 gallon capacity.	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1605	Storage of organic compounds having a true vapor pressure of 11 or more psia in existing stationary vessels of more than 40,000 gallon capacity.	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1606	Loading gasoline into existing stationary vessels of more than 2,000 gallon ca- pacity at dispensing facilities handling 250,000 gallons per year.	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1607	Loading gasoline into existing stationary vessels of more than 2,000 capacity at loading facilities.	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1608	Loading gasoline into existing delivery vessels at loading facilities handling less than 5,000,000 gallons per year.	3/19/2002	6/1/2006, 71 FR 31093.
R 336.1609	Loading existing delivery vessels with organic compounds having a true vapor pressure of more than 1.5 psia at existing loading facilities handling 5,000,000 or more gallons of such compounds per year.	4/20/1989	9/15/1994, 59 FR 47254.

Michigan citation	Title	State effective date	EPA approval date	Comments
336.1610	tile organic compounds from existing automobile, light-duty truck, and other	4/28/1993	9/7/1994, 59 FR 46182.	
R 336.1611	product and material coating lines. Existing cold cleaners	6/15/1997	7/21/1999, 64 FR 39034.	
336.1612	Existing open top vapor degreasers	6/15/1997	7/21/1999, 64 FR 39034.	
336.1613	Existing conveyorized cold cleaners	6/15/1997	7/21/1999, 64 FR 39034.	
336.1614	Existing conveyorized vapor degreasers	6/15/1997	7/21/1999, 64 FR 39034.	
336.1615	Existing vacuum-producing system at petroleum refineries.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1616	Process unit turnarounds at petroleum refineries.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1617	Existing organic compound-water sepa- rators at petroleum refineries.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1618	Use of cutback paving asphalt	3/19/2002	6/1/2006, 71 FR 31093.	
336.1619	Perchloroethylene; emission from exist- ing dry cleaning equipment; disposal.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1620	Emission of volatile organic compounds from the coating of flat wood paneling from existing coating lines.	4/28/1993	9/7/1994, 59 FR 46182.	
336.1621	Emission of volatile organic compounds from the coating of metallic surfaces from existing coating lines.	4/28/1993	9/7/1994, 59 FR 46182.	
336.1622	Emission of volatile organic compound from existing component of a petro- leum refinery; refinery monitoring pro-	3/19/2002	6/1/2006, 71 FR 31093.	
336.1623	true vapor pressure of more than 1.0 psia but less than 11.0 psia, in exist- ing external floating roof stationary vessels of more than 40,000 gallon	3/19/2002	6/1/2006, 71 FR 31093.	
336.1624	capacity. Emission of volatile organic compound from an existing graphic arts line.	11/18/1993	9/7/1994, 59 FR 46182.	
336.1625	Emission of volatile organic compound from existing equipment utilized in the manufacturing of synthesized pharma- ceutical products.	11/30/2000	6/1/2006, 71 FR 31093.	
336.1627	Delivery Vessels; Vapor Collection Sys- tems.	2/22/2006	8/3/2007, 72 FR 43169.	
336.1628	Emission of volatile organic compounds from components of existing process equipment used in manufacturing syn- thetic organic chemicals and polymers.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1629	Emission of volatile organic compounds from components of existing process equipment used in processing natural gas; monitoring program.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1630	Emission of volatile organic compounds from existing paint manufacturing processes.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1631	Emission of volatile organic compounds from existing process equipment uti- lized in manufacture of polystyrene of other organic resins.	3/19/2002	6/1/2006, 71 FR 31093.	
336.1632	Emission of volatile organic compounds form existing automobile, truck, and business machine plastic part coating lines.	4/28/1993	9/7/1994, 59 FR 46182.	
336.1651	Standards for degreasers	6/15/1997	7/21/1999, 64 FR 39034.	
336.1660	Standards for Volatile Organic Com- pounds Emissions from Consumer Products.	10/3/2007	5/22/2009, 74 FR 23952.	

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Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.1661	Definitions for Consumer Products	10/3/2007	5/22/2009, 74 FR 23952.	
Par	t 7. Emission Limitations and Prohibitior	ns—New Source	es of Volatile Organic	Compound Emissions
R 336.1702	General provisions for new sources of	3/19/2002	6/1/2006, 71 FR	
R 336.1705	volatile organic compound emissions. Loading gasoline into delivery vessels at new loading facilities handling less than 5,000,000 gallons per year.	3/19/2002	31093. 6/1/2006, 71 FR 31093.	
R 336.1706	Loading delivery vessels with organic compounds having a true vapor pres- sure of more than 1.5 psia at new loading facilities handling 5,000,000 or more gallons of such compounds per year.	6/15/1997	7/21/1999, 64 FR 39034.	
R 336.1707	New cold cleaners	6/15/1997	7/21/1999, 64 FR 39034.	
R 336.1708	New open top vapor degreasers	6/15/1997	7/21/1999, 64 FR 39034.	
R 336.1709	New conveyorized cold cleaners	6/15/1997	7/21/1999, 64 FR 39034.	
R 336.1710	New conveyorized vapor degreasers	6/15/1997	7/21/1999, 64 FR 39034.	
	Part 8. Emission Limitatio	ons and Prohibi	tions—Oxides of Nitro	ogen
R 336.1801	Emission of oxides of nitrogen from non-	5/28/2009	8/18/2009, 74 FR	
R 336.1802	SIP call stationary sources. Applicability under oxides of nitrogen budget trading program.	5/20/2004	41637. 5/4/2005, 70 FR 23029.	
R 336.1802a	Adoption by reference	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1803	Definitions	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1804	Retired unit exemption from oxides of ni- trogen budget trading program.	5/20/2004	5/4/2005, 70 FR 23029.	
R 336.1805	Standard requirements of oxides of ni- trogen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1806	Computation of time under oxides of ni- trogen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1807	Authorized account representative under oxides of nitrogen budget trading pro- gram.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1808	Permit requirements under oxides of ni- trogen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1809	Compliance certification under oxides of nitrogen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1810	Allowance allocations under oxides of nitrogen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1811	New source set-aside under oxides of nitrogen budget trading program.	5/20/2004	5/4/2005, 70 FR 23029.	
R 336.1812	Allowance tracking system and transfers under oxides of nitrogen budget trad- ing program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1813	Monitoring and reporting requirements under oxides of nitrogen budget trad- ing program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1814	Individual opt-ins under oxides of nitro- gen budget trading program.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1815	Allowance banking under oxides of nitro- gen budget trading program.	12/4/2002	23029. 5/4/2005, 70 FR 23029.	
R 336.1816	Compliance supplement pool under ox- ides of nitrogen budget trading pro- gram.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1817	Emission limitations and restrictions for Portland cement kilns.	12/4/2002	5/4/2005, 70 FR 23029.	
R 336.1818	Emission limitations for stationary inter- nal combustion engines.	11/20/2006	1/29/2008, 73 FR 5101.	

Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.1821	CAIR $NO_{\rm X}$ ozone and annual trading	5/28/2009	8/18/2009, 74 FR	
R 336.1822	programs; applicability determinations. CAIR NO _x ozone season trading pro- gram; allowance allocations.	5/28/2009	41637. 8/18/2009, 74 FR 41637.	
R 336.1823	New EGUs, new non-EGUs, and newly affected EGUs under CAIR NO $_{\rm X}$ ozone season trading program; allow-	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1824	ance allocations. CAIR NO_x ozone season trading pro- gram; hardship set-aside.	6/25/2007	8/18/2009, 74 FR 41637.	
R 336.1825	CAIR NO _x ozone season trading pro- gram; renewable set-aside.	6/25/2007	8/18/2009, 74 FR 41637.	
R 336.1826	CAIR NO _X ozone season trading pro- gram; opt-in provisions.	6/25/2007	8/18/2009, 74 FR 41637.	
R 336.1830	CAIR NO _x annual trading program; al- lowance allocations.	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1831	New EGUs under CAIR NO _x annual trading program; allowance allocations.	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1832	CAIR NO_X annual trading program; hardship set-aside.	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1833	CAIR NO _x annual trading program; compliance supplement pool.	5/28/2009	8/18/2009, 74 FR 41637.	
R 336.1834	Opt-in provisions under the CAIR NO _x annual trading program.	6/25/2007	8/18/2009, 74 FR 41637.	
	Part 9. Emission Limita	tions and Proh	ibitions—Miscellaneo	us
R 339.1906	Diluting and concealing emissions	3/19/2002	6/1/2006, 71 FR 31093.	
R 339.1910	Air-cleaning devices	1/19/1980	5/6/1980, 45 FR 29790.	
R 339.1911	Malfunction abatement plans	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.1912	Abnormal conditions, start-up, shutdown, and malfunction of a source, process, or process equipment, operating, noti- fication, and reporting requirements.	7/26/1995, as cor- rected 6/1/ 2007.	10/26/2007, 72 FR 60783.	
R 339.1915	Enforcement discretion in instances of excess emission resulting from mal- function, start-up, or shutdown.	5/28/2002	2/24/2003, 68 FR 8550.	
R 339.1916	Affirmative defense for excess emis- sions during start-up or shutdown.	5/28/2002	2/24/2003, 68 FR 8550.	
R 339.1930	Emission of carbon monoxide from fer- rous cupola operations.	3/19/2002	6/1/2006, 71 FR 31093.	
	Part 10. Interr	nittent Testing	and Sampling	1
R 336.2001	Performance tests by owner	3/19/2002	6/1/2006, 71 FR	
R 336.2002	Performance tests by commission	3/19/2002	31093. 6/1/2006, 71 FR 31093	
R 336.2003	Performance test criteria	3/19/2002	31093. 6/1/2006, 71 FR 31093.	
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R 336.2001	Performance tests by owner	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.2002	Performance tests by commission	3/19/2002		
R 336.2003	Performance test criteria	3/19/2002		
R 336.2004	Appendix A; reference test methods; adoption of federal reference test methods.		8/3/2007, 72 FR 43169.	
R 336.2005	Reference test methods for state-re- quested tests of delivery vessels.	2/22/2006	8/3/2007, 72 FR 43169.	
R 336.2006	Reference test method serving as alter- nate version of federal reference test method 25 by incorporating Byron analysis.		9/7/1994, 59 FR 46182.	
R 336.2007	erenced in R 336.2040(10).		31093.	
R 336.2011	Reference test method 5B	4/29/2005	6/1/2006, 71 FR 31093.	
R 336.2012	Reference test method 5C	10/15/2004	6/1/2006, 71 FR 31093.	
R 336.2013	Reference test method 5D	3/19/2002		

Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.2014	Reference test method 5E	10/15/2004	6/1/2006, 71 FR 31093.	
R 336.2021	Figures	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.2030	Reference test method 9A	2/22/1985		
R 336.2031	Reference test method 9B	2/22/1985	24752.	
	Reference test method 9C	2/22/1985	6/11/1992, 57 FR 24752.	
R 336.2033	Test methods for coke oven quench towers.	2/22/1985	24752.	
R 336.2040	Method for determination of volatile or- ganic compound emissions from coat- ing lines and graphic arts lines.	3/19/2002	6/1/2006, 71 FR 31093.	All except sections (9) and (10).
R 336.2041	Recording requirements for coating lines and graphic arts lines.	4/28/1993	9/7/1994, 59 FR 46182.	
	Part 11. Cont	inuous Emissio	on Monitoring	1
R 336.2101	Continuous emission monitoring, fossil fuel-fired steam generators.	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.2102	Continuous emission monitoring, sulfuric acid-producing facilities.	1/19/1980		
R 336.2103		1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2150	Performance specifications for contin- uous emission monitoring systems.	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.2151	Calibration gases for continuous emis- sion monitoring systems.	1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2152	Cycling time for continuous emission monitoring systems.	1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2153	Zero and drift for continuous emission monitoring systems.	1/19/1980	44189.	
R 336.2154	Instrument span for continuous emission monitoring systems.	1/19/1980	44189.	
R 336.2155	Monitor location for continuous emission monitoring systems.	3/19/2002	31093.	
	Alternative continuous emission moni- toring systems.	3/19/2002	31093.	
	Monitoring data reporting and record- keeping.	3/19/2002	31093.	
	Data reduction procedures for fossil fuel- fired steam generators.		6/1/2006, 71 FR 31093.	
R 336.2176	Data reduction procedures for sulfuric acid plants.	1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2189	Alternative data reporting or reduction procedures.	3/19/2002	6/1/2006, 71 FR 31093.	
R 336.2190	Monitoring System Malfunctions	3/19/2002	6/1/2006, 71 FR 31093.	All except section (a) which was re-
R 336.2199	Exemptions from continuous emission monitoring requirements.	1/19/1980	11/2/1988, 53 FR 44189.	All except section (c), which was re- moved 7/21/1999, 64 FR 39034.
	Part 16. Organiza	ation, Operatior	and Procedures	1
R 336.2606	Declaratory rulings requests	1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2607	Consideration and disposition of declar- atory rulings requests.	1/19/1980	11/2/1988, 53 FR 44189.	
	F	art 17. Hearing	s	
R 336.2701	Procedures from Administrative Proce- dures Act.	4/10/2000	6/28/2002, 67 FR 43548.	
R 336.2702	Service of notices and orders; appear- ances.	4/10/2000	6/28/2002, 67 FR 43548.	
R 336.2704	Hearing commissioner's hearings	1/19/1980	11/2/1988, 53 FR 44189.	

		HIGAN REGU	_ATIONS—Continue	d
Michigan citation	Title	State effective date	EPA approval date	Comments
R 336.2705	Agency files and records, use in con- nection with hearings.	1/19/1980	11/2/1988, 53 FR 44189.	
R 336.2706	Commission hearings after hearing com- missioner hearings.	1/19/1980	11/2/1988, 53 FR 44189.	
	Part 18. Prevention of	Significant Dete	erioration of Air Quali	ty
R 336.2801	Definitions	11/30/2012	4/4/2014, 79 FR 18802.	
R 336.2802	Applicability	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2803	Ambient Air Increments	11/30/2012	4/4/2014, 79 FR 18802.	
R 336.2804	Ambient Air Ceilings	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2805	Restrictions on Area Classifications	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2806	Exclusions from Increment Consumption	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2807	Redesignation	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2808	Stack Heights	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2809	Exemptions	11/30/2012	4/4/2014, 79 FR 18802.	All except for section (5)(a)(iii).
R 336.2810	Control Technology Review	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2811	Source Impact Analysis	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2812	Air Quality Models	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2813	Air Quality Analysis	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2814	Source Information	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2815	Additional Impact Analyses	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2816	Sources impacting federal class I areas; additional requirements.	11/30/2012	4/4/2014, 79 FR 18802.	
R 336.2817	Public Participation	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2818	Source Obligation	9/11/2008	9/27/2010, 75 FR 59081.	
R 336.2819	Innovative Control Technology	12/4/2006	3/25/2010, 75 FR 14352.	
R 336.2823	Actuals Plantwide Applicability Limits (PALs).	12/4/2006	3/25/2010, 75 FR 14352.	Only sections (1) through (14).
	Part 19. New Source Review for	Major Sources	Impacting Nonattain	ment Areas
R 336.2901	Definitions	6/20/2008	12/16/2013, 78 FR 76064.	
B 336 2001a	Adoption by reference	6/20/2008	12/16/2013 78 FB	

	Part 19. New Source Review for	Major Sources	Impacting Nonattainment	Areas
R 336.2901	Definitions	6/20/2008	12/16/2013, 78 FR 76064.	
R 336.2901a	Adoption by reference	6/20/2008	12/16/2013, 78 FR 76064.	
R 336.2902	Applicability	6/20/2008	12/16/2013, 78 FR 76064.	
R 336.2903	Additional permit requirements for sources impacting nonattainment areas.		12/16/2013, 78 FR 76064.	
R 336.2907	Plantwide applicability limits or PALs	6/20/2008	12/16/2013, 78 FR 76064.	
R 336.2908	Conditions for approval of a major new source review permit in a nonattainment area.	6/20/2008	12/16/2013, 78 FR 76064.	

Michigan citation	Title	State effective date	EPA approval date	Comments
	E	Executive Order	ſS	<u> </u>
1991–31	Commission of Natural Resources, De- partment of Natural Resources, Michi- gan Department of Natural Re- sources, Executive Reorganization.	1/7/1992	11/6/1997, 62 FR 59995.	Introductory and concluding words of issuance; Title I: General, Part A Sec- tions 1, 2, 4 & 5 and Part B; Title III: Environmental Protection, Part A Sec- tions 1 & 2 and Part D; Title IV: Mis- cellaneous, Parts A & B, Part C Sec- tions 1, 2 & 4 and Part D.
1995–18	Michigan Department of Environmental Quality, Michigan Department of Nat- ural Resources, Executive Reorga- nization.	9/30/1995	11/6/1997, 62 FR 59995.	Introductory and concluding words of issuance; Paragraphs 1, 2, 3(a) & (g), 4, 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, and 18.
		State Statutes		
Act 12 of 1993	Small Business Clean Air Assistance Act.	4/1/1993	6/3/1994, 59 FR 28785.	
Act 44 of 1984, as amended.	Michigan Motor Fuels Quality Act	11/13/1993	5/5/1997, 62 FR 24341.	Only 290.642, 643, 645, 646, 647, and 649.
Act 127 of 1970	Michigan Environmental Protection Act	7/27/1970	5/31/1972, 37 FR 10841.	
Act 250 of 1965, as amended.	Tax Exemption Act	1972	5/31/1972, 37 FR 10841.	
Act 283 of 1964, as amended.	Weights and Measures Act	8/28/1964	5/5/1997, 62 FR 24341.	Only 290.613 and 290.615.
Act 348 of 1965, as amended.	Air Pollution Act	1972	5/31/1972, 37 FR 10841.	
Act 348 of 1965, as amended.	Air Pollution Act	1986	2/17/1988, 53 FR 4622.	Only section 7a.
Act 348 of 1965, as amended.	Air Pollution Act Natural Resources and Environmental	1990	3/8/1994, 59 FR 10752. 2/10/1998, 63 FR	Only sections 5 and 14a.
Act 451 of 1994, as amended.	Protection Act.	3/30/1995	6650.	Only sections 324.5524 and 324.5525.
House Bill 4165 House Bill 4898	Motor Vehicle Emissions Inspection and Maintenance Program Act. An Act to amend section 3 of Act 44 of	11/13/1993	6/21/1996, 61 FR 31831. 10/11/1994, 59 FR	
House Bill 5016	1984. Motor Vehicle Emissions Testing Pro-	11/13/1993	51379. 3/7/1995, 60 FR	
House Bill 5508	gram Act. Amendment to Motor Fuels Quality Act,	4/6/2006	12459. 3/2/2007, 72 FR	
Michigan Civil Serv-	Act 44 of 1984. Disclosure	10/1/2013	4432. 8/31/2015, 80 FR	
ice Commission Rule 2–8.3(a)(1).			52399.	
Senate Bill 726	An Act to amend sections 2, 5, 6, 7, and 8 of Act 44 of 1984.	11/13/1993	9/7/1994, 59 FR 46182.	
	L	ocal Regulation	าร	
City of Grand Rap- ids Ordinance 72–34.	City of Grand Rapids Air Pollution Con- trol Regulations.	1972	5/31/1972, 57 FR 10841.	Ordinance amends sections 9.35 and 9.36 of article 4, Chapter 151 Title IX of the Code of the City of Grand Rap- ids.
Muskegon County Air Pollution Con- trol Rules.	Muskegon County Air Pollution Control Rules and Regulations, as amended.	3/27/1973	5/16/1984, 49 FR 20650.	Only article 14, section J.
Wayne County Air Pollution Control Ordinance.	Wayne County Air Pollution Control Or- dinance.	11/18/1985	5/13/1993, 58 FR 28359.	Only: chapters 1, 2, 3, 5 (except for the portions of section 501 which incor- porate by reference the following parts of the state rules: the quench tower limit in R 336.1331, Table 31, section C.8; the deletion of the limit in R 336.1331 for coke oven coal pre- heater equipment; and R 336.1355), 8 (except section 802), 9, 11, 12, 13, and appendices A and D.

Michigan citation	Title	State effective date	EPA approval date	Comments
Wayne County Air Pollution Control Regulations.	Wayne County Air Pollution Contro Regulations.	3/20/1969 and amended 7/22/1971.	5/6/1980, 45 FR 29790.	All except for Section 6.3 (A–H), which was removed 4/17/2015, 80 FR 21186.

(d) EPA approved state source-specific requirements.

EPA-APPROVED MICHIGAN SOURCE-SPECIFIC PROVISIONS

				1
Name of source	Order number	State effective date	EPA Approval date	Comments
Allied Signal, Inc., Detroit Tar Plant, Wayne County.	4–1993	10/12/1994	1/17/1995, 60 FR 3346.	
American Colloid Plant	Permit	12/18/1979	9/15/1983, 48 FR 41403.	
American Colloid Plant	Permit	11/23/1979	9/15/1983, 48 FR 41403.	
Asphalt Products Company, Plant 5A, Wayne County.	5–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Clark Oil and Refining Corporation, Cal- houn County.	6–1981	6/24/1982	12/13/1982, 47 FR 55678.	
Clawson Concrete Company, Plant #1, Wayne County.	6–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Conoco, Inc., Berrien County	17–1981	9/28/1981	2/17/1982, 47 FR 6828.	
Consumers Power Company, B. C. Cobb Plant, Muskegon County.	6–1979	12/10/1979	5/1/1981, 46 FR 24560.	
Consumers Power Company, J.H. Camp- bell Plant, Units 1 and 2, Ottawa Coun- ty.	12–1984	10/1/1984	1/12/1987, 52 FR 1183.	
Continental Fibre Drum, Inc., Midland County.	14–1987	12/9/1987	6/11/1992, 57 FR 24752.	
Cummings-Moore Graphite Company, Wayne County.	7–1993	10/12/1994	1/17/1995, 60 FR 3346.	
CWC Castings Division of Textron, Mus- kegon County.	12–1979	2/15/1980	5/16/1984, 49 FR 20650.	
Delray Connecting Railroad Company, Wavne County.	8–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Detroit Edison Company, Boulevard Heat- ing Plant, Wayne County.	7–1981	4/28/1981	5/4/1982, 47 FR 19133.	
Detroit Edison Company, City of St. Clair, St. Clair County.	4–1978	11/14/1978	8/25/1980, 45 FR 56344.	
Detroit Edison Company, Monroe County	9–1977	7/7/1977	12/21/1979, 44 FR 75635.	
			(correction: 3/20/ 1980, 45 FR 17997).	
Detroit Edison Company, River Rouge Power Plant, Wayne County.	9–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Detroit Edison Company, Sibley Quarry, Wayne County.	10–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Detroit Water and Sewerage Department, Wastewater Treatment Plant, Wayne County.	11–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Diamond Crystal Salt Company, St. Clair County.	13–1982	9/8/1982	3/14/1983, 48 FR 9256.	
Dow Chemical Company, Midland County	12–1981	6/15/1981	3/24/1982, 47 FR 12625.	
Dow Chemical Company, West Side and South Side Power Plants, Midland County.	19–1981	7/21/1981	3/24/1982, 47 FR 12625.	Only sections A(3), B, C, D, and E.
Dundee Cement Company, Monroe County.	8–1979	10/17/1979	8/11/1980, 45 FR 53137.	
Dundee Cement Company, Monroe County.	16–1980	11/19/1980	12/3/1981, 46 FR 58673.	

EPA-APPROVED MICHIGAN SOURCE-SPECIFIC PROVISIONS—Continued

		0001102 01 20		
Name of source	Order number	State effective date	EPA Approval date	Comments
Eagle Ottawa Leather Company, Ottawa County.	7–1994	7/13/1994	10/23/1995, 60 FR 54308.	
Edward C. Levy Company, Detroit Lime Company, Wayne County.	15–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Edward C. Levy Company, Plant #1, Wayne County.	16–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Edward C. Levy Company, Plant #3, Wayne County.	17–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Edward C. Levy Company, Plant #4 and	19–1993	10/12/1994	1/17/1995, 60 FR	
5, Wayne County. Edward C. Levy Company, Plant #6, Wayne County.	18–1993	10/12/1994	3346. 1/17/1995, 60 FR 3346.	
Edward C. Levy Company, Scrap Up- Grade Facility, Wayne County.	20–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Enamalum Corporation, Oakland County	6–1994	6/27/1994	2/21/9196, 61 FR	
Ferrous Processing and Trading Com- pany, Wayne County.	12–1993	10/12/1994	6545. 1/17/1995, 60 FR	
Ford Motor Company, Rouge Industrial	13–1993	10/12/1994	3346. 1/17/1995, 60 FR	
Complex, Wayne County. Ford Motor Company, Utica Trim Plant,	39–1993	11/12/1993	3346. 9/7/1994, 59 FR	
Macomb County. Ford Motor Company, Vulcan Forge,	14–1993	10/12/1994	46182. 1/17/1995, 60 FR	
Wayne County. General Motors Corporation, Buick Motor Division Complex, Flint, Genesee	10–1979	5/5/1980	3346. 2/10/1982, 47 FR 6013.	
County. General Motors Corporation, Buick Motor Division, Genesee County.	8–1982	4/2/1984	8/22/1988, 53 FR 31861.	Original order effective 7/12/1982, as al- tered effective 4/2/1982.
General Motors Corporation, Cadillac Motor Car Division, Wayne County.	12–1982	7/22/1982	7/5/1983, 48 FR 31022.	
General Motors Corporation, Central Foundry Division, Saginaw Malleable Iron Plant, Saginaw County.	8–1983	6/9/1983	12/13/1985, 50 FR 50907.	Supersedes paragraph 7.F of order 6- 1980.
General Motors Corporation, Central Foundry Division, Saginaw Malleable Iron Plant, Saginaw County.	6–1980	7/30/1982	8/15/1983, 48 FR 36818.	Paragraph 7.F superseded by order 8– 1983. Original order effective 6/3/1980, as altered effective 7/30/1982.
General Motors Corporation, Chevrolet Flint Truck Assembly, Genesee County.	10–1982	7/12/1982	7/5/1983, 48 FR 31022.	
General Motors Corporation, Chevrolet Motor Division, Saginaw Grey Iron Casting Plant and Nodular Iron Casting Plant, Saginaw County.	1–1980	4/16/1980	2/10/1982, 47 FR 6013.	
General Motors Corporation, Fisher Body Division, Fleetwood, Wayne County.	11–1982	7/22/1982	7/5/1983, 48 FR 31022.	
General Motors Corporation, Fisher Body Division, Flint No. 1, Genesee County.	9–1982	7/12/1982	7/5/1983, 48 FR 31022.	
General Motors Corporation, GM Assembly Division, Washtenaw County.	5–1983	5/5/1983	12/13/1984, 49 FR 5345.	
General Motors Corporation, Hydra-Matic Division, Washtenaw County.	3–1982	6/24/1982	3/4/1983, 48 FR 9256.	
General Motors Corporation, Oldsmobile Division, Ingham County.	4–1983	5/5/1983	12/13/1984, 49 FR 5345.	
General Motors Corporation, Warehousing and Distribution Division, Genesee County.	18–1981	7/28/1983	5/16/1984, 49 FR 20649.	Original order effective 12/1/1981, as al- tered effective 7/28/1983.
Hayes-Albion Corporation Foundry, Cal- houn County.	2–1980	2/2/1982	9/15/1983, 48 FR 41403.	Original order effective 2/15/1980, as al- tered effective 2/2/1982.
J. H. Campbell Plant, Ottawa County	5–1979	2/6/1980	12/24/1980, 45 FR 85004. (correction: 3/16/ 1981 46 FR 16895).	Original order effective 6/25/1979, as al- tered effective 2/6/1980.
Keywell Corporation, Wayne County	31–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Lansing Board of Water and Light	4–1979	5/23/1979	12/17/1980, 45 FR 82926.	All except sections 7 A, B, C1, D, E, F, and section 8.
Marathon Oil Company, Muskegon Coun-	16–1981	7/31/1981	2/22/1982, 47 FR 7661.	
ty. Marblehead Lime Company, Brennan Av- enue Plant, Wayne County.	21–1993	10/12/1994	1/17/1995, 60 FR 3346.	

Name of source	Order number	State effective date	EPA Approval date	Comments
Marblehead Lime Company, River Rouge Plant, Wayne County.	22–1993	10/12/1994	1/17/1995, 60 FR 3346.	
McLouth Steel Company, Trenton Plant, Wayne County.	23–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Michigan Foundation Company, Cement Plant, Wayne County.		10/12/1994	1/17/1995, 60 FR 3346.	
Michigan Foundation Company, Sibley Quarry, Wayne County.	25–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Monitor Sugar Company, Bay County	21–1981	10/29/1981	5/19/1982, 47 FR 21534.	
Morton International, Inc., Morton Salt Di- vision, Wayne County.	26–1993	10/12/1994	1/17/1995, 60 FR 3346.	
National Steel Corporation, Great Lakes Division, Wayne County.	27–1993	10/12/1994	1/17/1995, 60 FR 3346.	
National Steel Corporation, Transportation and Materials Handling Division, Wayne County.	28–1993	10/12/1994	1/17/1995, 60 FR 3346.	
New Haven Foundry, Inc., Macomb County.	12–1980	8/14/1980	2/10/1982, 47 FR 6013.	
Northern Michigan Electric Cooperative Advance Steam Plant, Charlevoix County.	16–1979	1/10/1980	7/2/1981, 46 FR 34584.	
Packaging Corporation of America, Manistee County.	23–1984	7/8/1985	5/4/1987, 52 FR 16246.	
Peerless Metal Powders, Incorporated, Wayne County.	29–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Rouge Steel Company, Wayne County	30–1993	10/12/1994	1/17/1995, 60 FR 3346.	
S. D. Warren Company, Muskegon	9–1979	10/31/1999	1/27/1981, 46 FR 8476.	
St. Marys Cement Company, Wayne County.	32–1993	10/12/1994	1/17/1995, 60 FR 3346.	
Traverse City Board of Light and Power, Grand Traverse County.	23–1981	1/4/1982	5/19/1982, 47 FR 21534.	
Union Camp Corporation, Monroe County	14–1979	1/3/1980	5/14/1981, 46 FR 26641.	
United States Gypsum Company, Wayne County.	33–1993	10/12/1994	1/17/1995, 60 FR 3346.	
VCF Films, Inc., Livingston County	3–1993	6/21/1993	9/7/1994, 59 FR 46182.	
Woodbridge Corporation, Washtenaw County.	40–1993	11/12/1993	9/7/1994, 59 FR 46182.	
Wyandotte Municipal Power Plant, Wayne County.	34–1993	10/12/1994	1/17/1995, 60 FR 3346.	

EPA-APPROVED	Michigan S	SOURCE-SPECIFIC	PROVISIONS-0	Continued
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(e) EPA approved nonregulatory and quasi-regulatory provisions.

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
Implementation plan for the control of suspended particulates, sulfur ox- ides, carbon monoxide, hydro- carbons, nitrogen oxides, and photo- chemical oxidants in the state of Michigan.	Statewide	2/3/1972	5/31/1972, 37 FR 10841.	Sections include: Air quality control re- gions, legal authority, air quality data, emission data, control strat- egy, control regulations, compliance plans and schedules, prevention of air pollution emergency episodes, air quality surveillance program, control of emission sources, organi- zation and resources, and intergov- ernmental cooperation.
Reevaluation of control strategies	Berrien and Ingham Counties.	3/3/1972	10/28/1972, 37 FR 23085.	

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
Reasons and justifications	Statewide	7/12/1972	10/28/1972, 37 FR 23085.	Concerning general requirements of control strategy for nitrogen dioxide, compliance schedules, and review of new sources and modifications.
Compliance schedules	Alpena, Baraga, Charlevoix, Huron, Ionia, Marquette, Mid- Iand, Muskegon, Oakland, Ot- sego, and St. Clair Counties.	5/4/1973, 9/19/ 1973, 10/23/ 1973, and 12/13/ 1973.	8/5/1974, 39 FR 28155.	
Compliance schedules	Allegan, Eaton, Emmet, Gen- esee, Huron, Ingham, Macomb, Mon- roe, Ottawa, Saginaw, and St. Clair Counties.	2/16/1973 and 5/4/ 1973.	9/10/1974, 39 FR 32606.	
Carbon monoxide control strategy	Saginaw area	4/25/1979	5/6/1980, 45 FR 29790.	
Transportation control plans	Detroit urban area	4/25/1979, 7/25/ 1979, 10/12/ 1979, 10/26/ 1979, 11/8/1979, 12/26/1979.	6/2/1980, 45 FR 37188.	
Ozone control strategy for rural ozone nonattainment areas.	Marquette, Mus- kegon, Gratiot, Midland, Sagi- naw, Bay, Tuscola, Huron, Sanilac, Ottawa, Ionia, Shiawassee, Lapeer, Allegan, Barry, Van Buren, Kala- mazoo, Calhoun, Jackson, Berrien, Cass, Branch, Hills- dale, and Lenawee Coun- ties.	4/25/1979, 7/25/ 1979, 10/12/ 1979, 10/26/ 1979, 11/8/1979, 12/26/1979.	6/2/1980, 45 FR 37188.	
Transportation control plan	Niles	4/25/1979, 10/26/ 1979, 11/8/1979, 12/26/1979, 8/4/ 1980, and 8/8/ 1980.	4/17/1981, 46 FR 22373.	
Total suspended particulate studies	Detroit area	3/7/1980 and 4/21/ 1981.	2/18/1982, 47 FR 7227.	
Lead plan	Statewide	12/27/1979 and 2/ 9/1981.	4/13/1982, 47 FR 15792.	
Reduction in size of Detroit ozone area	Wayne, Oakland, Macomb, Living- ston, Monroe, St. Clair, and Washtenaw Counties.	9/1/1982	7/7/1983, 48 FR 31199.	
Information relating to order 8–1982: letter dated 9/6/84 from Michigan Department of Natural Resources to EPA.	Genesee County	9/6/1984	8/22/1988, 53 FR 31861.	
Information relating to order 14–1987: letter dated 12/17/87 from Michigan Department of Natural Resources to EPA.	Midland County	12/17/1987	10/3/1989, 54 FR 40657.	
Appendices A and D of Wayne County Air Pollution Control Ordinance.	Wayne County	10/10/1986	5/13/1993, 58 FR 28359.	Effective 11/18/1985.

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
Information supporting emissions state- ment program.	Statewide	11/16/1992, 10/25/ 1993, and 2/7/ 1994.	3/8/1994, 59 FR 10752.	1991 Michigan air pollution reporting forms, reference tables, and general instructions.
I/M program	Grand Rapids and Muskegon areas.	11/12/1993 and 7/ 19/1994.	10/11/1994, 59 FR 51379.	Includes: document entitled "Motor Vehicle Emissions Inspection and Maintenance Program for Southeast Michigan, Grand Rapids MSA, and Muskegon MSA Moderate Non- attainment Areas," RFP, and sup- plemental materials.
PM-10 implementation plan	Wayne County	6/11/1993, 4/7/ 1994, and 10/14/ 1994.	1/17/1995, 60 FR 3346.	Reasonable further progress, RACM, contingency measures, 1985 base year emission inventory.
General conformity	Statewide	11/29/1994	12/18/1996, 61 FR 66607.	
Transportation conformity	Statewide	11/24/1994	12/18/1996, 61 FR 66609.	
7.8 psi Reid vapor pressure gasoline- supplemental materials.	Wayne, Oakland, Macomb, Washtenaw, Liv- ingston, St. Clair, and Mon- roe Counties.	5/16/1996, 1/5/ 1996, and 5/14/ 1996.	5/5/1997, 62 FR 24341.	Includes: letter from Michigan Gov- ernor John Engler to Regional Ad- ministrator Valdas Adamkus, dated 1/5/1996, letter from Michigan Di- rector of Environmental Quality Russell Harding to Regional Admin- istrator Valdas Adamkus, dated 5/ 14/1996, and state report entitled "Evaluation of Air Quality Contin- gency Measures for Implementation in Southeast Michigan".
Regional Haze Plan	Statewide	11/5/2010	12/3/2012, 77 FR 71533.	Addresses all regional haze plan ele- ments except BART emission limita- tions for EGUs, St. Marys Cement, Escanaba Paper, and Tilden Min- ing.
	Atta	inment Demonstratio	ons	
1-hour ozone attainment demonstra- tions and transportation control plans.	Flint, Lansing and Grand Rapids urban areas.	4/25/1979, 7/25/ 1979, 10/12/ 1979, 10/26/ 1979, 11/8/1979, 12/26/1979.	6/2/1980, 45 FR 37188.	
Carbon monoxide and 1-hour ozone attainment demonstrations and I/M program.	Detroit urban area	4/25/1979, 7/25/ 1979, 10/12/ 1979, 10/26/ 1979, 11/8/1979, 12/26/1979, 3/ 20/1980, 5/12/ 1980, and 5/21/ 1980.	6/2/1980, 45 FR 37192.	
	E	missions Inventories	s	
1-hour ozone 1990 base year	Grand Rapids (Kent and Ot- tawa Counties) and Muskegon areas.	1/5/1993	7/26/1994, 59 FR 37944.	
1-hour ozone 1990 base year	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	1/5/1993 and 11/ 29/1993.	3/7/1995, 60 FR 12459.	

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
1-hour ozone 1990 base year	Flint (Genesee County) and Saginaw-Mid- land-Bay City (Bay, Midland, and Saginaw Counties).	5/9/2000	11/13/2000, 65 FR 67629.	
1-hour ozone 1991 base year	Allegan County	9/1/2000 and 10/ 13/2000.	11/24/2000, 65 FR 70490.	
1997 8-hour ozone 2005 base year	Detroit-Ann Arbor (Lenawee, Liv- ingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	3/6/2009	6/29/2009, 74 FR 30950.	
1997 annual PM _{2.5} 2005 base year	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	6/13/2008	11/6/2012, 77 FR 66547.	
	1	Infrastructure	1	
Public availability of emissions data	Statewide	7/24/1972	10/28/1972, 37 FR 23085.	
Ambient air quality monitoring, data reporting, and surveillance provisions. Provisions addressing sections 110(a)(2)(K), 126(a)(2), 127, and 128 of the Clean Air Act as amended in 1977.	Statewide	12/19/1979 4/25/1979 and 10/ 12/1979.	3/4/1981, 46 FR 15138. 6/5/1981, 46 FR 30082.	Concerns permit fees, interstate pollu- tion, public notification, and state boards.
Section 121, intergovernmental con- sultation.	Statewide	5/25/1979	11/27/1981, 46 FR 57893.	
Section 110(a)(2) infrastructure re- quirements for the 1997 8-hour ozone NAAQS.	Statewide	12/6/2007, 7/19/ 2008, and 4/6/ 2011.	7/13/2011, 76 FR 41075.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D)(ii), (E), (F), (G), (H), (J), (K), (L), and (M).
Section 110(a)(2) infrastructure re- quirements for the 1997 PM _{2.5} NAAQS.	Statewide	12/6/2007, 7/19/ 2008, and 4/6/ 2011.	7/13/2011, 76 FR 41075.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D)(ii), (E), (F), (G), (H), (J), (K), (L), and (M).
Section 110(a)(2) infrastructure re- quirements for the 2006 24-hour PM _{2.5} NAAQS.	Statewide	8/15/2011, 7/9/ 2012, 7/10/2014.	10/20/2015, 80 FR 63451.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D)(i)(II), (D)(ii), (E), (F), (G), (H), (J), (K), (L), and (M). We are not taking action on the visibility protection require- ments of (D)(i)(II).
Section 110(a)(2) infrastructure re- quirements for the 2008 lead (Pb) NAAQS.	Statewide	4/3/2012, 8/9/2013, 7/10/2014.	10/20/2015, 80 FR 63451.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D), (E), (F), (G), (H), (J), (K), (L), and (M).
Section 110(a)(2) Infrastructure Re- quirements for the 2008 ozone NAAQS.	Statewide	7/10/2014	10/13/2015, 80 FR 61311.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D), (E), (F), (G), (H), (J), (K), (L), and (M). We are not taking action on (D)(i)(I) and the visibility portion of (D)(i)(II).
Section 110(a)(2) Infrastructure Re- quirements for the 2010 nitrogen di- oxide (NO ₂) NAAQS.	Statewide	7/10/2014	10/13/2015, 80 FR 61311.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D), (E), (F), (G), (H), (J), (K), (L), and (M). We are not taking action on the visibility portion of (D)(i)(II).
Section 110(a)(2) Infrastructure Re- quirements for the 2008 sulfur diox- ide (SO ₂) NAAQS.	Statewide	7/10/2014	10/13/2015, 80 FR 61311.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D), (E), (F), (G), (H), (J), (K), (L), and (M). We are not taking action on (D)(i)(I) and the visibility portion of (D)(i)(II).

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
Section 110(a)(2) Infrastructure Re- quirements for the 2012 particulate matter (PM _{2.5}) NAAQS.	Statewide	7/10/2014	10/13/2015, 80 FR 61311.	Approved CAA elements: 110(a)(2)(A), (B), (C), (D), (E), (F), (G), (H), (J), (K), (L), and (M). We are not taking action on (D)(i)(I) and the visibility portion of (D)(i)(II).
		Maintenance Plans		
Carbon monoxide	Detroit area (por- tions of Wayne, Oakland, and Macomb Coun- ties).	3/18/1999	6/30/1999, 64 FR 35017.	
Carbon monoxide	Detroit area (por- tions of Wayne, Oakland, and Macomb Coun- ties).	12/19/2003	1/28/2005, 64 FR 35017.	Revision to motor vehicle emission budgets.
1-hour ozone	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	11/12/1994	3/7/1995, 60 FR 12459.	
1-hour ozone	Grand Rapids area	3/9/1995	6/21/1996, 61 FR 31831.	
1-hour ozone	Muskegon County	3/9/1995	8/30/2000, 65 FR 52651.	
1-hour ozone	Allegan County	9/1/2000 and 10/ 13/2000.	11/24/2000, 65 FR 70490.	
1-hour ozone	Flint (Genesee County) and Saginaw-Mid- land-Bay City (Bay, Midland, and Saginaw Counties).	5/9/2000	11/13/2000, 65 FR 67629.	
1-hour ozone	Muskegon County	3/22/2001	8/6/2001, 66 FR	Revision to motor vehicle emission
1-hour ozone update	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	12/19/2003	40895. 5/20/2005, 70 FR 29202.	budgets.
1997 8-hour ozone	Grand Rapids (Kent and Ot- tawa Counties), Kalamazoo-Bat- tle Creek (Cal- houn, Kala- mazoo, and Van Buren Counties), Lansing-East Lansing (Clinton, Eaton, and Ingham Coun- ties), Benzie County, Huron County, and Mason County.	5/9/2006, 5/26/ 2006, and 8/25/ 2006.	5/16/2007, 72 FR 27425.	

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments
1997 8-hour ozone	Flint (Genesee and Lapeer Coun- ties), Muskegon (Muskegon County), Benton Harbor (Berrien County), and Cass County.	6/13/2006, 8/25/ 2006, and 11/30/ 2006.	5/16/2007, 72 FR 27425.	
1997 8-hour ozone	Detroit-Ann Arbor (Lenawee, Liv- ingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	3/6/2009	6/29/2009, 74 FR 30950.	
Particulate matter	Macomb, Oakland, Wayne and Monroe Counties.	6/27/1974 and 10/ 18/1974.	6/2/1975, 40 FR 23746.	
PM–10	Wayne County	7/24/1995	8/5/1996, 61 FR 40516.	
1997 Annual PM _{2.5}	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	7/05/2011	8/29/2013, 78 FR 53274.	
2006 24-Hour PM _{2.5}	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	7/05/2011	8/29/2013, 78 FR 53274.	
	N	legative Declarations	5	
Negative declarations	Wayne, Oakland and Macomb Counties.	10/10/1983, 5/17/ 1985, and 6/12/ 1985.	11/24/1986, 51 FR 42221.	Includes large petroleum dry cleaners, high-density polyethylene, poly- propylene, and polystyrene resin manufacturers, and synthetic or- ganic chemical manufacturing in- dustry—oxidation.
Negative declarations	Detroit-Ann Arbor Area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw and Wayne Coun- ties) Grand Rap- ids Area (Kent and Ottawa Counties), and Muskegon Coun- ty.	3/30/1994	9/7/1994, 59 FR 46182.	Includes: Large petroleum dry clean- ers, SOCMI air oxidation processes, high-density polyethylene and poly- propylene resin manufacturing and pneumatic rubber tire manufac- turing.

EPA-APPROVED MICHIGAN NONREGULATORY AND QUASI-REGULATORY PROVISIONS—Continued

Name of nonregulatory SIP provision	Applicable geo- graphic or non- attainment area	State submittal date	EPA Approval date	Comments		
Section 182(f) NO _X Exemptions						
1-hour ozone	Detroit-Ann Arbor area (Livingston, Macomb, Mon- roe, Oakland, St. Clair, Washtenaw, and Wayne Coun- ties).	11/12/1993	8/10/1994, 59 FR 40826.			
1-hour ozone	Clinton, Ingham, Eaton, and Gen- esee Counties.	7/1/1994 and 7/8/ 1994.	4/27/1995, 60 FR 20644.			
1-hour ozone	Kent, Ottawa, Mus- kegon, Allegan, Barry, Bay, Berrien, Branch, Calhoun, Cass, Clinton, Eaton, Gratiot, Gen- esee, Hillsdale, Ingham, Ionia, Jackson, Kala- mazoo, Lenawee, Mid- land, Montcalm, St. Joseph, Saginaw, Shiawassee, and Van Buren Counties.	7/13/1994	1/26/1996, 61 FR 2428.			
1-hour ozone	Muskegon County	11/22/1995	9/26/1997, 62 FR 50512.			
1997 8-hour ozone	Grand Rapids (Kent and Ot- tawa Counties), Kalamazoo-Bat- tle Creek (Cal- houn, Kala- mazoo, and Van Buren Counties), Lansing-East Lansing (Clinton, Eaton, and Ingham Coun- ties), Benzie County, Huron County and Mason County.	1/17/2015	6/6/2006, 71 FR 32448.			

[FR Doc. 2016–15141 Filed 6–27–16; 8:45 am] BILLING CODE 6560–50–P	ENVIRONMENTAL PROTECTION AGENCY	SUMMARY: The Environmental Protection Agency (EPA) is taking direct final
	40 CFR Part 52	action to approve portions of a November 20, 2015, State Implementation Plan (SIP) submittal
	[EPA–R07–OAR–2016–0302; FRL–9948–15- Region 7]	from Missouri concerning allocations of Cross-State Air Pollution Rule (CSAPR)
	Approval and Dramulaction of Air	emission allowances. Under CSAPR,

Approval and Promulgation of Air Quality Implementation Plans; State of Missouri; Cross-State Air Pollution Rule

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

Agency (EPA) is taking direct final action to approve portions of a November 20, 2015, State Implementation Plan (SIP) submittal from Missouri concerning allocations of Cross-State Air Pollution Rule (CSAPR) emission allowances. Under CSAPR, large electricity generating units in Missouri are subject to Federal Implementation Plans (FIPs) requiring the units to participate in CSAPR's Federal trading program for annual emissions of nitrogen oxides (NO_X) and one of CSAPR's two Federal trading programs for annual emissions of sulfur