

long spillway; (3) a reservoir with a surface area of 573 acres and a storage capacity of 14,020 acre-feet at a normal surface elevation of 37 feet mean sea level (msl); (4) a 770-foot-long, 300-foot-wide intake channel with a 85-foot-long retaining wall; (5) a 98-foot-long, 115-foot-wide powerhouse, to be built adjacent to the spillway end of the dam, containing two generating units with a total capacity of 9 megawatts; (6) a 1000-foot-long, 220-foot-wide tailrace with a 40-foot-long retaining wall; (7) a 4.16/69 kilo-Volt (kV) substation; and (8) a 0.15-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 48,690 megawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, Energy Resources USA, Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134, (954) 248-8425.

FERC Contact: Dustin Wilson, Dustin.Wilson@ferc.gov, (202) 502-6528.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14780-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-17127 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14775-000]

Marine Renewable Energy Collaborative of New England; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 20, 2016, the Marine Renewable Energy Collaborative of New England filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Cape Cod Canal and Bourne Tidal Test Site (Cape Cod Canal Test Site or project) to be located on the Cape Cod Canal, near the Town of Bourne, in Barnstable County, Massachusetts. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' permission.

The proposed project would consist of: (1) A 45-foot-high, 23-foot-wide support structure; (2) a 25-kilowatt turbine-generator unit; (3) a 500 to 7,500-foot-long, 13.2-kilovolt (kV) transmission; and (4) appurtenant facilities. The estimated average annual generation of the project would be 54.7 gigawatt-hours. The project would occupy approximately 0.5 acres of federal land under the jurisdiction of the U.S. Army Corps of Engineers.

Applicant Contact: Mr. John Miller, Executive Director, Marine Renewable Energy Collaborative of New England, P.O. Box 479, Marion, Massachusetts 02738; phone: (508) 728-5825.

FERC Contact: Michael Watts; phone: (202) 502-6123; email: michael.watts@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14775-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14775) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-17126 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Grande Prairie Wind, LLC	EG16-81-000.
La Frontera Holdings, LLC	EG16-82-000.
Boulder Solar Power, LLC	EG16-83-000.
Electra Wind, LLC	EG16-84-000.
Osborn Wind Energy, LLC	EG16-85-000.
Oliver Wind III, LLC	EG16-86-000.
Peak View Wind Energy LLC	EG16-87-000.
Blythe Solar II, LLC	EG16-88-000.
Elevation Solar C, LLC	EG16-89-000.

Take notice that during the month of June 2016, the status of the above-captioned entities as Exempt Wholesale Generators became effective by

operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: July 14, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2016-17099 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14514-002]

Community of Elfin Cove, DBA Elfin Cove Utility Commission; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2016, the Community of Elfin Cove, DBA Elfin Cove Utility Commission (Elfin Cove) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the proposed Crooked Creek and Jim's Lake Hydroelectric Project (project) to be located on Crooked Creek and Jim's Lake, 70 miles west of Juneau, in the unincorporated Sitka Recording District, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Upper System and the Lower System.

The Upper System would consist of: (1) A 20-foot-long, 4-foot-wide, 4-foot-tall diversion structure to divert up to 5 cubic feet per second (cfs) from Crooked Creek; (2) a 1,200-foot-long, 1-foot-diameter buried penstock; (3) a 20-foot-long, 20-foot-wide powerhouse containing a 35-kilowatt (kW) crossflow turbine/generator; (4) a 50-foot-long, 8-foot-wide, 3-foot-deep cobble-lined tailrace discharging flows into Jim's Lake; and (5) appurtenant facilities.

The Lower System would consist of: (1) A 220-foot-long, 20-foot-high rock-fill embankment dam and intake at the outlet to Jim's Lake; (2) a 2,050-foot-long, 1.2-foot-diameter buried penstock; (3) a 24-foot-long, 24-foot-wide powerhouse containing a 105-kW Pelton turbine/generator; (4) a 150-foot-long, 8-foot-wide, 3-foot-deep cobble-lined

tailrace discharging flows into Port Althorp; and (5) appurtenant facilities.

The 300-foot-long, 7.2/12.47 kV buried transmission line from the upper powerhouse would converge with the 2,800-foot-long, 7.2/12.47 kV buried transmission line from the lower powerhouse into a single 8,400-foot-long, 7.2/12.47 kV buried transmission line extending to Elfin Cove's existing 7.2/12.47-kV distribution network.

The estimated annual generation of the project would be 655.5 megawatt-hours. The project would be partially located on 60 acres of federal lands managed by the U.S. Forest Service in the Tongass National Forest.

Applicant Contact: Joel Groves, Polarconsult Alaska, Inc., 1503 West 33rd Avenue, Number 310, Anchorage, AK 99503; phone: (907) 258-2420 x204.

FERC Contact: Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14514-002.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14514) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-17125 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-474-000]

High Point Gas Transmission, LLC; Notice of Application

Take notice that on July 1, 2016, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, filed in Docket No. CP16-474-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to Cayenne Pipeline, LLC (Cayenne) approximately 61.3 miles of 12-22-inch-diameter pipeline facilities in Plaquemines and St. Bernard Parishes, Louisiana. Upon completion of the sale, Cayenne will make certain changes to the facilities to enable it to transport natural gas liquids, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning these applications may be directed to Dennis J. Kelly, Senior Counsel, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, by telephone at (720) 457-6076.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.