

For additional information, please contact David Pierce of FERC's Office of Enforcement at (202) 502-6454 or send an email to RM16-17.NOPR@ferc.gov.

Dated: July 21, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-17857 Filed 7-27-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-91-000]

Southwest Power Pool, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On July 21, 2016, the Commission issued an order in Docket No. EL16-91-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of certain aspects of Southwest Power Pool, Inc.'s Open Access Transmission Tariff. *Southwest Power Pool, Inc.*, 156 FERC ¶ 61,059 (2016).

The refund effective date in Docket No. EL16-91-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: July 21, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-17851 Filed 7-27-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-155-000.

Applicants: Odell Wind Farm, LLC, Algonquin Power (Odell Holdings) Inc., Odell SponsorCo, LLC, Odell Holdings, LLC, Enel Kansas, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act for the Disposition of Jurisdictional Facilities, Request for Expedited Consideration and Confidential Treatment of Odell Wind Farm, LLC, et al.

Filed Date: 7/22/16.

Accession Number: 20160722-5116.

Comments Due: 5 p.m. ET 8/12/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-3246-002;

ER10-2475-006; ER10-2474-006.

Applicants: PacifiCorp, Nevada Power Company, Sierra Pacific Power Company.

Description: The BHE Renewables Companies submit tariff filing per 35.19a(b); Refund Report to be effective N/A.

Filed Date: 7/21/16.

Accession Number: 20160721-5130.

Comments Due: 5 p.m. ET 8/11/16.

Docket Numbers: ER14-1548-007.

Applicants: Copper Mountain Solar 3, LLC.

Description: Compliance Filing reflecting results of Commission determination with regard to horizontal market power analysis in the APS Triennial Proceeding of Copper Mountain Solar 3, LLC.

Filed Date: 10/15/14.

Accession Number: 20141015-5184.

Comments Due: 5 p.m. ET 8/1/16.

Docket Numbers: ER15-13-006.

Applicants: Transource Wisconsin, LLC.

Description: Compliance filing: Transource Wisconsin Formula Compliance Filing to be effective 12/1/2014.

Filed Date: 7/22/16.

Accession Number: 20160722-5074.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-1832-001.

Applicants: Entergy Louisiana, LLC.

Description: Tariff Amendment: ELL Nine Mile 6 Supplemental Reactive to be effective 8/1/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5082.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2007-000.

Applicants: Saguaro Power Company, a Limited Partnership.

Description: Supplement to June 24, 2016 Saguaro Power Company, a Limited Partnership submits tariff filing.

Filed Date: 7/21/16.

Accession Number: 20160721-5129.

Comments Due: 5 p.m. ET 8/11/16.

Docket Numbers: ER16-2135-001.

Applicants: Terrapin Energy LLC.

Description: Tariff Amendment: Amendment to Application for MBR to be effective 9/1/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5136.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2265-000.

Applicants: C.P. Crane LLC.

Description: § 205(d) Rate Filing: Reactive Rate Tariff to be effective 1/5/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5069.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2266-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2016-07-22 SA 2931 ATC-Wisconsin Power and Light E&P (J390) to be effective 7/23/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5081.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2267-000.

Applicants: Southwestern Public Service Company.

Description: § 205(d) Rate Filing: SPS-RBEC-GSEC-649 0.1.0-NOC to be effective 9/21/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5094.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2268-000.

Applicants: Arizona Public Service Company.

Description: Compliance filing: OATT Modification Pursuant to Order No. 827 to be effective 9/21/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5096.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2269-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended LGIA Chevron Power Holdings Kern River Cogeneration Facility Project to be effective 7/23/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5098.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2270-000.

Applicants: Pinetree Power-Tamworth, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 9/21/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5139.

Comments Due: 5 p.m. ET 8/12/16.

Docket Numbers: ER16-2271-000.

Applicants: ENGIE Resources LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 9/21/2016.

Filed Date: 7/22/16.

Accession Number: 20160722-5143.

Comments Due: 5 p.m. ET 8/12/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 22, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-17877 Filed 7-27-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-2-000]

Billing Procedures for Annual Charges for the Costs of Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Reporting Costs for Other Federal Agencies' Administrative Annual Charges for Fiscal Year 2015

1. The Federal Energy Regulatory Commission (Commission) is required to determine the reasonableness of costs incurred by other Federal agencies (OFAs)¹ in connection with their participation in the Commission's proceedings under the Federal Power Act (FPA) Part I² when those agencies seek to include such costs in the administrative charges licensees must pay to reimburse the United States for the cost of administering Part I.³ The Commission's *Order on Remand and Acting on Appeals of Annual Charge Bills*⁴ determined which costs are eligible to be included in the administrative annual charges and it established a process for Commission review of future OFA cost submittals. This order established a process whereby the Commission would annually request each OFA to submit

cost data, using a form⁵ specifically designed for this purpose. In addition, the order established requirements for detailed cost accounting reports and other documented analyses, which explain the cost assumptions contained in the OFAs' submissions.

2. The Commission has completed its review of the forms and supporting documentation submitted by the U.S. Department of the Interior (Interior), the U.S. Department of Agriculture (Agriculture), and the U.S. Department of Commerce (Commerce) for fiscal year 2015. This notice reports the costs the Commission included in its administrative annual charges for fiscal year 2016.

Scope of Eligible Costs

3. The basis for eligible costs that should be included in the OFAs' administrative annual charges is prescribed by the Office of Management and Budget's (OMB) Circular A-25—*User Charges* and the Federal Accounting Standards Advisory Board's Statement of Federal Financial Accounting Standards (SFFAS) Number 4—*Managerial Cost Accounting Concepts and Standards for the Federal Government*. Circular A-25 establishes Federal policy regarding fees assessed for government services and provides specific information on the scope and type of activities subject to user charges. SFFAS Number 4 provides a conceptual framework for federal agencies to determine the full costs of government goods and services.

4. Circular A-25 provides for user charges to be assessed against recipients of special benefits derived from federal activities beyond those received by the general public.⁶ With regard to licensees, the special benefit derived from federal activities is the license to operate a hydropower project. The guidance provides for the assessment of sufficient user charges to recover the full costs of services associated with these special benefits.⁷ SFFAS Number 4 defines full costs as the costs of resources consumed by a specific governmental unit that contribute directly or indirectly to a provided service.⁸ Thus, pursuant to OMB requirements and authoritative

accounting guidance, the Commission must base its OFA administrative annual charge on all direct and indirect costs incurred by agencies in administering Part I of the FPA. The special form the Commission designed for this purpose, the "Other Federal Agency Cost Submission Form," captures the full range of costs recoverable under the FPA and the referenced accounting guidance.⁹

Commission Review of OFA Cost Submittals

5. The Commission received cost forms and other supporting documentation from the Departments of the Interior, Agriculture, and Commerce (OFAs). The Commission completed a review of each OFA's cost submission forms and supporting reports. In its examination of the OFAs' cost data, the Commission considered each agency's ability to demonstrate a system or process which effectively captured, isolated, and reported Part I costs as required by the "Other Federal Agency Cost Submission Form."

6. The Commission held a Technical Conference on April 7, 2016 to report its initial findings to licensees and OFAs. Representatives for several licensees and most of the OFAs attended the conference. Following the technical conference, a transcript was posted, and licensees had the opportunity to submit comments¹⁰ to the Commission regarding its initial review.

7. Written comments were filed by Idaho Falls Group (Idaho Falls). Idaho Falls generally supported the Commission's analysis but raised questions regarding certain various individual cost submissions. The Commission will address the issues raised in the Appendix to this notice.

8. After additional reviews, full consideration of the comments presented, and in accordance with the previously cited guidance, the Commission accepted as reasonable any costs reported via the cost submission forms that were clearly documented in the OFAs' accompanying reports and/or analyses. These documented costs will be included in the administrative annual charges for fiscal year 2016.

¹ The OFAs include: The U.S. Department of the Interior (Bureau of Indian Affairs, Bureau of Land Management, Bureau of Reclamation, National Park Service, U.S. Fish and Wildlife Service, Office of the Solicitor, Office of Environmental Policy & Compliance, Office of Hearings and Appeals and Office of Policy Analysis); the U.S. Department of Agriculture (U.S. Forest Service); the U.S. Department of Commerce (National Marine

Fisheries Service); and the U.S. Army Corps of Engineers.

² 16 U.S.C. 794-823d (2012).

³ See *id.* 803(e)(1) and 42 U.S.C. 7178.

⁴ 107 FERC ¶ 61,277, *order on reh'g*, 109 FERC ¶ 61,040 (2004).

⁵ Other Federal Agency Cost Submission Form, available at <https://www.ferc.gov/docs-filing/forms.asp#ofa>.

⁶ OMB Circular A-25 § 6.

⁷ OMB Circular A-25 § 6.a.2.

⁸ SFFAS Number 4 ¶ 7.

⁹ To avoid the possibility of confusion that has occurred in prior years as to whether costs were being entered twice as "Other Direct Costs" and "Overhead," the form excluded "Other Direct Costs."

¹⁰ See Letter from Charles R. Sensiba, Van Ness Feldman, to the Honorable Kimberly D. Bose, FERC, Docket No. AD16-2-000 (filed May 13, 2016).