

with Rover in Defiance County, Ohio to accommodate 0.75 Bcf/d of east-to-west firm transportation service. Trunkline would modify existing facilities, including piping at the existing Panhandle-Trunkline Interconnect in Douglas County, Illinois to provide 0.75 Bcf/d of north-to-south firm transportation service.

The final EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse and significant environmental impacts; however, these impacts would be reduced to acceptable levels with the implementation of Rover's, Panhandle's, and Trunkline's proposed mitigation and the additional measures recommended by staff in the final EIS.

The U.S. Environmental Protection Agency (EPA), the U.S. Army Corps of Engineers (COE), the U.S. Fish and Wildlife Service (FWS), the Ohio Environmental Protection Agency (OHEPA), and the West Virginia Department of Environmental Protection (WVDEP) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the Projects.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- 510.3 miles of new 24- to 42-inch-diameter natural gas pipeline and appurtenant facilities that include 10 new compressor stations, 21 new meter stations, 6 new tie-ins, 78 mainline valves, and 11 pig launcher and receiver facilities.¹
- modifications by Panhandle at four existing compressor stations, one interconnection, and three valve sites; and
- modifications by Trunkline at four existing compressor stations and one meter station.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and

agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the final EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Questions?

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP15-93, CP15-94, or CP15-96). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: July 29, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-18491 Filed 8-3-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-158-000.

Applicants: Boulder Solar Power, LLC.

Description: Application for authorization under Section 203 of the Federal Power Act and request for expedited action, confidential treatment, and waivers re Boulder Solar Power, LLC.

Filed Date: 7/27/16.

Accession Number: 20160727-0001.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: EC16-159-000.

Applicants: FPL Energy Marcus Hook, L.P., FPL Energy MH50 L.P., NatGas Holdings 2, L.L.C.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act and Requests for Confidential Treatment and Waivers of FPL Energy Marcus Hook, L.P., et al.

Filed Date: 7/29/16.

Accession Number: 20160729-5154.

Comments Due: 5 p.m. ET 8/19/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2331-057; ER10-2319-048; ER10-2317-048; ER13-1351-030; ER10-2330-055.

Applicants: J.P. Morgan Ventures Energy Corporation, BE Alabama LLC, BE CA LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

Description: Notice of Non-Material Change in Status of the J.P. Morgan Sellers, et al.

Filed Date: 7/29/16.

Accession Number: 20160729-5048.

Comments Due: 5 p.m. ET 8/19/16.

Docket Numbers: ER10-2721-006.

Applicants: El Paso Electric Company.

Description: Second Supplement to December 31, 2015 Updated Market Power Analysis of El Paso Electric Company.

Filed Date: 7/29/16.

Accession Number: 20160729-5088.

Comments Due: 5 p.m. ET 9/27/16.

Docket Numbers: ER16-1023-002.

Applicants: Eversource Energy Service Company (as ag, ISO New England Inc.

Description: Compliance filing: Compliance Filing to Conform Attachment F to be effective 6/1/2016.

Filed Date: 7/29/16.

Accession Number: 20160729-5134.

Comments Due: 5 p.m. ET 8/19/16.

Docket Numbers: ER16-1518-001.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2016-07-25 Compliance EIM Enhancements Year One—Phase 2 to be effective 10/1/2016.

Filed Date: 7/29/16.

Accession Number: 20160729-5125.

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.

- Comments Due:* 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2307–000.
Applicants: Vista Energy Marketing, L.P.
Description: Baseline eTariff Filing: Final Version of Vista MBR Filing to be effective 10/1/2016.
Filed Date: 7/28/16.
Accession Number: 20160728–5131.
Comments Due: 5 p.m. ET 8/18/16.
Docket Numbers: ER16–2308–000.
Applicants: PJM Interconnection, L.L.C.
Description: Section 205(d) Rate Filing: Amendment to Original WMPA SA No. 3915, Queue Nos. Y2–042/Z2–104 to be effective 6/19/2015.
Filed Date: 7/29/16.
Accession Number: 20160729–5039.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2309–000.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: 3216 WAPA & City of Pierre, SD Interconnection Agreement to be effective 7/5/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5047.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2310–000.
Applicants: PJM Interconnection, L.L.C.
Description: Section 205(d) Rate Filing: Amendment to Original ISA No. 4242, Queue No. Z1–092 to be effective 7/23/2015.
Filed Date: 7/29/16.
Accession Number: 20160729–5051.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2311–000.
Applicants: Duke Energy Carolinas, LLC.
Description: Section 205(d) Rate Filing: Dyanmic Transfer Agreement to be effective 8/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5052.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2312–000.
Applicants: Alabama Power Company.
Description: Section 205(d) Rate Filing: Attachment S (APCo) 2016 Updated Depreciation Rates Filing to be effective 1/1/2017.
Filed Date: 7/29/16.
Accession Number: 20160729–5057.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2313–000.
Applicants: Alabama Power Company.
Description: Section 205(d) Rate Filing: Attachment S (SEGCo) 2016 Updated Depreciation Rates Filing to be effective 1/1/2017.
Filed Date: 7/29/16.
- Accession Number:* 20160729–5062.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2314–000.
Applicants: Southern Electric Generating Company.
Description: Section 205(d) Rate Filing: SEGCO 2016 Updated Depreciation Rates Filing to be effective 1/1/2017.
Filed Date: 7/29/16.
Accession Number: 20160729–5065.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2315–000.
Applicants: Georgia Power Company.
Description: Section 205(d) Rate Filing: FP&L Scherer Unit 4 TSA Amendment Filing (SEGCo 2016 Updated Depreciation Rates) to be effective 1/1/2017.
Filed Date: 7/29/16.
Accession Number: 20160729–5074.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2316–000.
Applicants: Georgia Power Company.
Description: Section 205(d) Rate Filing: JEA Scherer Unit 4 TSA Amendment Filing (SEGCo 2016 Updated Depreciation Rates) to be effective 1/1/2017.
Filed Date: 7/29/16.
Accession Number: 20160729–5075.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2317–000.
Applicants: Southern California Edison Company.
Description: Section 205(d) Rate Filing: DSA Calleguas Municipal Water District Santa Rosa Project to be effective 7/2/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5087.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2318–000.
Applicants: BIF III Holtwood LLC.
Description: Section 205(d) Rate Filing: Order No. 816 Tariff Update for Hydroelectric Generator to be effective 8/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5095.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2319–000.
Applicants: Sabine Cogen, LP.
Description: Compliance filing: Reactive Revenue Rate Schedule of Sabine Cogen, LP to be effective 10/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5099.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2320–000.
Applicants: Pacific Gas and Electric Company.
Description: Section 205(d) Rate Filing: Transmission Owner Rate Case 2017 (TO18) to be effective 10/1/2016.
Filed Date: 7/29/16.
- Accession Number:* 20160729–5100.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2321–000.
Applicants: New England Power Pool Participants Committee.
Description: Section 205(d) Rate Filing: Aug 2016 Membership Filing to be effective 7/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5127.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2322–000.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: 1518R11 Arkansas Electric Cooperative Corp NITSA NOA to be effective 7/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5128.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2323–000.
Applicants: Appalachian Power Company.
Description: Section 205(d) Rate Filing: OATT—Revise Attachments K & L, TCC and TNC Rate Update to be effective 12/31/9998.
Filed Date: 7/29/16.
Accession Number: 20160729–5139.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2324–000.
Applicants: ITC Midwest LLC.
Description: Section 205(d) Rate Filing: Filing of Amendments to Facilities Agreements to be effective 8/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5140.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2325–000.
Applicants: Southwest Power Pool, Inc.
Description: Section 205(d) Rate Filing: 2969R1 Associated Electric Cooperative, Inc. NITSA NOA to be effective 7/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5141.
Comments Due: 5 p.m. ET 8/19/16.
Docket Numbers: ER16–2326–000.
Applicants: PJM Interconnection, L.L.C.
Description: Section 205(d) Rate Filing: Revisions to the PJM/MMU Service Level Agreement to be effective 8/1/2016.
Filed Date: 7/29/16.
Accession Number: 20160729–5146.
Comments Due: 5 p.m. ET 8/19/16.
Take notice that the Commission received the following electric securities filings:
Docket Numbers: ES16–47–000.
Applicants: AEP Utilities, Inc.
Description: Application Under Section 204 of the Federal Power Act for

Authorization to Issue Securities of AEP Utilities, Inc.

Filed Date: 7/29/16.

Accession Number: 20160729–5090.

Comments Due: 5 p.m. ET 8/19/16.

Docket Numbers: ES16–48–000.

Applicants: New Hampshire Transmission, LLC.

Description: Application for Authorization of Issuance of Long-Term Debt Securities under FPA Section 204 of New Hampshire Transmission, LLC.

Filed Date: 7/29/16.

Accession Number: 20160729–5149.

Comments Due: 5 p.m. ET 8/19/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 29, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18494 Filed 8–3–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2200–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2016–07–15 RTOR Settlement Compliance Filing to be effective 1/1/2016.

Filed Date: 7/15/16.

Accession Number: 20160715–5045.

Comments Due: 5 p.m. ET 8/5/16.

Docket Numbers: ER16–2287–001.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Tariff Amendment: NMPC amendment filing SGIA 2293

between National Grid and Innovative/Colonie to be effective 4/29/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5113.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: ER16–2298–000.

Applicants: Duke Energy Kentucky, Inc.

Description: Section 205(d) Rate Filing: DEK Rate Schedule No. 14 Filing to be effective 10/1/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5111.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: ER16–2299–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Service Agreement No. 4510, Queue Position AB1–180 to be effective 6/27/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5115.

Comments Due: 5 p.m. ET 8/17/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 28, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18455 Filed 8–3–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14–517–000; CP14–518–000]

Golden Pass Pipeline, LLC; Golden Pass Products, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Golden Pass LNG Export Project

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared a final environmental impact statement (EIS) for the Golden Pass Liquefied Natural Gas (LNG) Export Project, proposed by Golden Pass Products, LLC and Golden Pass Pipeline, LLC (collectively referred to as Golden Pass) in the above-referenced docket. Golden Pass requests authorization to expand and modify the existing Golden Pass LNG Import Terminal to allow the export of LNG, which would require construction and operation of various liquefaction, LNG distribution, and appurtenant facilities. The Project would also include construction of approximately 2.6 miles of 24-inch pipeline, three new compressor stations, and interconnections for bi-directional transport of natural gas to and from the Golden Pass LNG Export terminal.

The final EIS assesses the potential environmental effects of the construction and operation of the Golden Pass LNG Export Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impact; however, those impacts would not be significant with implementation of Golden Pass' proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Department of Transportation, and U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Liquefaction facilities at the existing Golden Pass Export Terminal including three liquefaction trains, a truck unloading facility, refrigerant and condensate storage, safety and control systems, and associated infrastructure;
- a supply dock and alternate marine delivery facilities at the Terminal;